KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1311982

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

_ State:		+	GPS Locat	· Sec		 /S Lii /W Lii	E W Ne of Section					
_ State:	Zip:	+	— — GPS Locat		feet from N feet from E	/S Lii /W Lii	ne of Section					
State:	Zip:	+	— — GPS Locat		feet from E	/ 🗌 W Lii						
			GF 5 LOCAL				ne of Section					
			GF 5 LOCAL	011. Lat	, LONG		feet from E / W Line of Section					
				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84								
		Phone:()				County:						
	Field Contact Person:				Well Type: (check one)         Oil         Gas         OG         WSW         Other:							
_)				SWD Permit #: ENHR Permit #:								
,			Gas St									
			Spud Date:		Date Shut-In:							
Conductor	Surfac	e	Production	Intermedia	te Liner	Tu	bing					
		How Deter	mined?		D:	ate:						
W	r/s	acks of ceme	ent, to	w/	sacks of cement. D	ate:						
			(top)	(bottom)								
at	Tools in Hole	at	Casing Leaks:	Yes No I	Depth of casing leak(s):							
Formatio	n Top Formatior	Base		Comp	eletion Information							
At:	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to	Feet					
At:	to	Feet	Perforation Interval	to		to	Feet					
	Conductor 	Conductor         Surface	Conductor         Surface	Gas Sta Spud Date: Conductor Surface Production Gas Sta Spud Date: Conductor United States Conductor Surface Production Gas States Conductor Surface Production Formation Gas States Conductor Surface Production Feet Production Casing Leaks: Conductor Casing Leak	Gas Storage Permit #: Spud Date: Conductor Surface Production Intermedia How Determined? How Determined? How Determined? to w / sacks of cement, to w / to w / sacks of cement, to w / ge? Yes No at Tools in Hole at Casing Leaks:Yes No at Tools in Hole at Casing Leaks: Yes No at Tools in Hole at (depth) ALT. II Depth of: DV Tool: w / sacks of cement Size: Inch Set at: Plug Back Depth: Plug Back Method: Formation Top Formation Base Comp At: to Feet Perforation Interval to							

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

July 21, 2016

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-099-21869-00-01 GREGORY B A 1 (SWD) SW/4 Sec.35-32S-17E Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"