

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1312074

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month day	year	Sec Twp S. R	_
DPERATOR: License#		(Q/Q/Q/Q)	Line of Section
Name:		feet from E / W	Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:			.1
State: Zip:		(Note: Locate well on the Section Plat on reverse side	•
Contact Person:		County:	
hone:		Lease Name: Well #	ī
CONTRACTOR: License#		Field Name:	
lame:		Is this a Prorated / Spaced Field?	Yes No
Name.		Target Formation(s):	
Well Drilled For: Well Class: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	•	Depth to bottom of fresh water:	
Other:	-	Depth to bottom of usable water:	
		Surface Pipe by Alternate: III	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Tota	Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	
(CC DKT #:		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
	ΔFF	IDAVIT	
Γhe undersigned hereby affirms that the drilling, compl			
t is agreed that the following minimum requirements w		gging of the won this comply that the sit to ou coq.	
· ·			
1. Notify the appropriate district office <i>prior</i> to spuce		drilling via	
2. A copy of the approved notice of intent to drill sh		onling rig, by circulating cement to the top; in all cases surface pipe shall be :	sat
through all unconsolidated materials plus a minir		7 0	361
•		ict office on plug length and placement is necessary prior to plug	ıging;
5. The appropriate district office will be notified before			3 3,
6. If an ALTERNATE II COMPLETION, production p	pipe shall be cemented	I from below any usable water to surface within 120 DAYS of spud	date.
		33,891-C, which applies to the KCC District 3 area, alternate II cer	
must be completed within 30 days of the spud days	ate or the well shall be	plugged. In all cases, NOTIFY district office prior to any cemen	ting.
ubmitted Electronically			
		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner No	otification
API # 15		Act (KSONA-1) with Intent to Drill;	,
		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe requiredfeet		- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfeet per ALTIII		- File acreage attribution plat according to field proration orders;	
Approved by:		- Notify appropriate district office 48 hours prior to workover or re-en	
This authorization expires:		- Submit plugging report (CP-4) after plugging is completed (within 6	0 days);
(This authorization void if drilling not started within 12 months of approval date.)		- Obtain written approval before disposing or injecting salt water.	
	or approvar date.)		
j	or approvar date.)	 If well will not be drilled or permit has expired (See: authorized expired please check the box below and return to the address below. 	ation date)

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

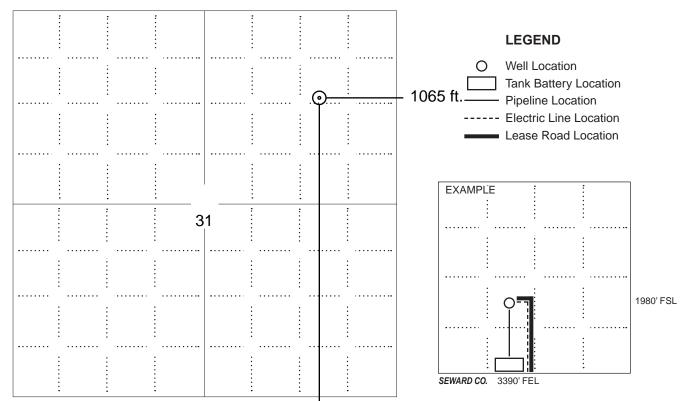
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4085 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date con Pit capacity:	Existing extructed: extructed: extructed: extracted	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.			acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



KANSAS CORPORATION COMMISSION 1312074 OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	gg		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations. 	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. cct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

