

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1312081

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monin day year	Sec Twp S. R E \
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AF	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual pl	
is agreed that the following minimum requirements will be met:	-555
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> </ol>	h drilling rig:
2. A copy of the approved notice of intent to drill <b>chall be</b> nocted on each	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each 3. The minimum amount of surface pipe as specified below <b>shall be set</b>	3 · 3·
3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface pipe shall be set
3. The minimum amount of surface pipe as specified below <b>shall be set</b> through all unconsolidated materials plus a minimum of 20 feet into the	t by circulating cement to the top; in all cases surface pipe shall be set
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug</li> </ol>	If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in;
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented.</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date.
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; led from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date.
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the set</li></ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; led from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set into the set of	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; and from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set into the set of	t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In thick office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set into the set in	t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In thick office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set into the set in	the priculating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set into the set in	t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into th	the priculating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into th	the priculating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into th	the priculating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through the set of t	the priculating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				_ Location of V	Vell: County:				
Lease:					feet from N / S Line of Section				
Well Number:					feet from E / W Line of Section				
				Sec.	SecTwpS. R E W				
Number of Acres attributable to well:				- Is Section:	Is Section: Regular or Irregular				
QTR/QTR/QT	R/QTR of acreage	e:		_					
					Irregular, locate well from nearest corner boundary. er used: NE NW SE SW				
,			ootage to the neare		dary line. Show the predicted locations of				
le	ase roads, tank ba	atteries, pipelines and		required by the Kans a separate plat if des	sas Surface Owner Notice Act (House Bill 2032). sired.				
		:	:	: :					
660 ft. 🕂	<u></u> ф		:		LEGEND				
•	:	:	:	· · · · · · · · · · · · · · · · · · ·	O Well Location				
					Tank Battery Location				
	• • • • • • • • • • • • • • • • • • • •	•	•	•	Pipeline Location				
	:	:	i:	<b>: :</b>	Electric Line Location				
					Lease Road Location				
	········ · · · · · · · · · · · · · · ·	·	···········	· · · · · · · · · · · · · · · · · · ·					
			:						
		:	:		EXAMPLE : :				
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	:	· · · · · · · · · · · · · · · · · · ·					
		22	2						
	: :	:	· · · · · · · · · · · · · · · · · · ·	:					
	: :	:	:						
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	: 					
	: :	:	:	: :	1980' FSI				
			:						
	· · :	:	· · · · · · · · · · · · · · · · · · ·	· :					
					<u>· L</u> i⊪· SEWARD CO. 3390' FEL				
	:	:	:	<u>:</u>	OLIMINO CO. COCCO I EL				

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	pest point:	(feet) No Pit			
material, thickness and installation procedure.		liner integrity, in	cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

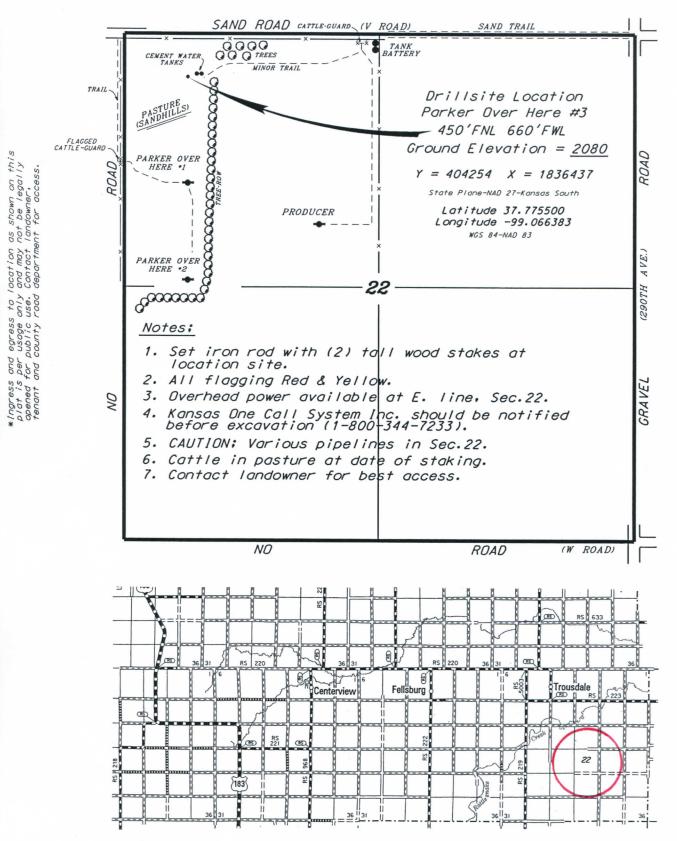
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
are preliminary non-binding estimates. The locations may be entered on Select one of the following: <ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be</li> </ul>	batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cut (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this				
form; and 3) my operator name, address, phone number, fax, an	ıd email address.				
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

## TOTO ENERGY, LLC PARKER OVER HERE LEASE NW. 1/4, SECTION 22, T26S, R16W EDWARDS COUNTY, KANSAS



<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

July 14, 2016

Date .

SCALE

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Tota Evergy / LLC	Location of Well: County: Edwards
Lease: Porker Over Hore	feet from N / N S Line of Section
Well Number:	feet from E / W Line of Section
Field: Travsdale	Sec. 22 Twp. 265 S. R. 16 DE W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

	ii	: :	 Peuch	: :	i i	-	LEGEND  O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
						-	EXAMPLE
 			 				1980' FSL
 		,	 	,		-	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 19, 2016

Terry Madden Toto Energy, LLC 25815 OAK RIDGE DR SPRING, TX 77380

Re: Drilling Pit Application Parker Over Here 3 NW/4 Sec.22-26S-16W Edwards County, Kansas

### Dear Terry Madden:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.