

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1312152

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	API No. 15			
Name:			Spot Description:				
Address 1:			SecTwp S. R East _ Wes				
Address 2:			Feet from North / South Line of Sectio				
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls		
Dual Completion			Dewatering method used: _				
SWD			Location of fluid disposal if	hauled offsite			
☐ ENHR			1				
GSW	Permit #:		Operator Name:				
_ <del>_</del>			Lease Name:	License #:_			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		0.0000					
		CASING Report all strings set-o	RECORD Ne onductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION.		PRODUCTIO	DN INTERVAL:
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Habit Petroleum, LLC
Well Name	K Leiker 1
Doc ID	1312152

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	1086	common	425	3%CC2% Gel

100 S. Main St., Suite #310, Wichita, Ks. 67202

Daily Drill	ing Mud l	Report			ALC:	8		-	04/27/16 Rig No.	Depth	0
Operator	Habit Petroleum, LLC.			Shields Dri	lling Con	npany,	Inc.	Spud Date	1		
Address	Rig				Rig			ľ	05	/02/16	
Report for M	r.			Ctaaldain	Report for Mr.	alor			Section 23	15S	Range 17W
Vell Name 8		Hasein	orst/Duane	Steckiein	George Begler			State	23	700	
veli ivaine c	K. Leike	er #2	EI: 1960		Ellis				ansas ulation Data		4
Operation Present Activi	tv		Casing	Hole	d Volume (BBL) Pits	Liner Size	Stroke		te Drill Pipe	Pump Pres	sure
RUI		8 5/8	in. at 0	0	300	6	14		66	650	
Bit Size (in.)	No		Intermediate	Total Circul	ating Vol.	Est.Hole/DC	2.342	Market Co.	te Drill Collars	Pump Mak	e lehem
12 1/4 Orill pipe sz	1 Type	P	in. at roduction / Liner	Volume in :	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF	BBI/ Strk	Strk / Min.		s Up (Min.)	Pump Mod	el
4 1/2	XH		in. at			0.139	57	Cuntag	Total (Min)	2	25
Orill Collar siz	The state of the s	Drilling mud	Gel/Lime			7.9	GAL/Min.	System	48		
6 1/4 Sample from	233	or Pit	Gel/Lille		Daily Mud Cost	1.0		Cumu	lative Mud Cost		
Flowline Ter			Mud F	Properties			00			0.00	
							PROPERTIE	ES SPEC	Filtrate	LCM	
	ple Taken		0	_	Mud Wt.(lbs/gal.) 10		-40	1	Vo Cont		ppb.
Depth (Ft. Weight (lb.			0	_							
	ient (psi/ft.)	)			Suggest for	surface h	nole:		tion a plant	Ctort	out wit
Funnel Vis	scosity (Sec				1. Spud wit	h 36-40 VI	s of ge	and bu	ild to 9.8-1	0.0 by 4	100 ft.
Plastic Vis		A )			2 Add 6-10	ey Hulle	for I CA	VI of 2	-3 ppb. 10	surrace	e ID.
Col Strong	t (lb/100 so gth 10 sec	(.π.) -/10 min			3. Maintain	mud wt. o	f 10.0 p	pg. F	rom 400 f	. to sur	face TD
pH	911 10 860	# 10 mm.			Suggest to	mud up:					
Filtrate AF	PI (ml/30 mi				4 Dun plant	of frach	water a	nd int	as needed		
	kness 32n	ıd	-		<ol> <li>Run plenty of fresh water and jet as needed</li> <li>Flush hole as needed with the following:</li> </ol>						
	Mud (Pm) Filtrate (Pf	/Mf)			40 bbls. Fresh water						
	Content, pp					10-15 9	x Gel		and the same of th	deline to	atom
Calcium.	ppm				2 If hala nul	1/2 SX.	Lime (A	Add ju	st before a	laing to	the
	tent (% by				3. If hole pull pipe on co	is light, ac	iu 2-3 ga	allollo	OI FOIY FIL	is down	uno
	ntent (% by nt (% by Vo				4. If loss cir	culation	does oc	cur, i	mix and ac	ld T	
	ntent (% by				the follow	ving:					
LCM, lbs/							s. Fresh	n wate	er		
Reynold's			#DIV/0!		4	20 SX.	Gei c/s hull	le			
Reynold's			#DIV/0! #DIV/0!		-	1/2 SX.	Lime (	Add j	ust before	adding	to syst
ECD lb/g	DRII	TING MU	JD INVENTORY		5. Displace (	@ 2800' (or	per Ge	o's or	rders)	_	
Products:			On Hand Use	ed Cost	6. Fill frac t	ank with t	the follo	owing	): or		
940 M 24884	000		280			23 sx.	s. Fresh Gel	wate	51		
Premium Gel Lime	280		6		1	3 sx. S	oda asi				
Soda Ash	28		28			1 sx. C	austic				
Caustic Soda	19		19			1 sx. L					
Lignite	15		15		-	1/3 sx. 3 sx. c/					
C/S Hulls	150		150 6		7. Always Ke	ep Hole Fu	ıll!				
Drill Pak Desco	2		2		8. Always Cir	culate Hole	Clean I	Before	Trips.		
Poly Plus	2		2		9. Always K	eep Mud S	kids Co	vered			
Florigel					Thank You						
Xcide					THATIK TOU						
Sapp											
Barite Multi Seal		9 = 9			,						
					-						
Mud-Co / S	Service Mud	Representa	tive	Home Ad	Idress				phone Number		
	hmidtbe			Hays,	Kansas			THE RESERVE THE PERSON NAMED IN	-625-4931		
		Correction 1			se Location				hone Number -621-4232		
Cell# 78	35-259-27	757		Hays,	Kansas			700	-021-9202		

100 S. Main St., Suite #310, Wichita, Ks. 67202

05/03/16 Depth Date: **Daily Drilling Mud Report** Contractor Ria No. Operator 1 Shields Drilling Company, Inc. Habit Petroleum, LLC. Spud Date Address 05/03/16 Rig Rig Report for Mr. Twp Section Range Report for Mr. **15S** 17W George Begler 23 Irvin E. Haselhorst/Duane Stecklein State Well Name & No Kansas Ellis K. Leiker #2 El: 1960 GL est. Mud Volume (BBL) Circulation Data Casing Operation Pump Pressure Liner Size Stroke Opposite Drill Pipe Present Activity Hole 63 500 300 6 14 0 8 5/8 in. at Opposite Drill Collars Est Hole/DS capacities Pump Make Total Circulating Vol. Intermediate Bit Size (in.) No Bethlehem 74 9 1.1463 300 12 1/4 1 in. at Pump Model BBV Strk Strk / Min. Bottoms Up (Min.) Volume in Storage Production / Liner Drill pipe sz Туре 225 57 0 0.139 4 1/2 XH in. at System Total (Min) BBL./Mir. GAL/Min Drill Collar size Drilling mud type 7.9 333 38 Gel/Lime 6 1/4 233 Cumulative Mud Cost Daily Mud Cost 374.74 374.74 Mud Properties Flowline Temperature MUD PROPERTIES SPECIFICATIONS LCM Mud Wt.(lbs/gal.) Viscosity 7:55 AM Time Sample Taken 36-40 No Cont 10 ppg or better 2-3 ppb. 0 Depth (Ft.) Weight (lb/gal.) Suggest for surface hole: Mud Gradient (psi/ft.) 1. Spud with 36-40 vis of gel and lime slurry. Start out with Funnel Viscosity (Sec/qt. API) low volume and let mud wt. build to 9.8-10.0 by 400 ft. Plastic Viscosity cp 2. Add 6-10 sx. Hulls for LCM of 2-3 ppb. To surface TD. Yield Point (lb/100 sq.ft.) 3. Maintain mud wt. of 10.0 ppg. Or better from 400 ft. to Gel Strength 10 sec/10 min. surface TD. Suggest for mud up: Filtrate API (ml/30 min.) 1. Run plenty of fresh water and jet as needed. Cake Thickness 32nd 2. Flush hole as needed with the following: Makeup Alkalinity, Mud (Pm) 40 bbls. Fresh water Alkalinity, Filtrate (Pf/Mf) Water 10-15 sx. Gel 410 Chloride Content, ppm 1/2 sx. Lime (Add just before adding to system) 195 Calcium. ppm 3. If hole pulls tight, add 2-3 gallons of Poly Plus down the Sand Content (% by Vol) pipe on connections. Solids Content (% by Vol.) 4. If loss circulation does occur, mix and add Oil Content (% by Vol.) the following: Water Content (% by Vol.) 80 bbls. Fresh water LCM, lbs/bbl. 20 sx. Gel #DIV/0! Reynold's #DP 18 sx. c/s hulls Reynold's # DC #DIV/0! 1/2 sx. Lime (Add just before adding to system) ECD lb/gal #DIV/0! 5. Displace @ 2800' (or per Geo's orders) DRILLING MUD INVENTORY 6. Fill frac tank with the following: Used Cost Prior Day Delivery On Hand Products: 80 bbls. Fresh water 23 sx. Gel 307.98 18 280 262 Premium Gel 3 sx. Soda ash 6 6 1 sx. Caustic soda 28 28 Soda Ash 1 sx. Lignite 19 19 Caustic Soda 1/3 sx. Pac 15 15 Lignite 3 sx. c/s hulls 66.76 150 146 4 7. Always Keep Hole Full! 6 6 Drill Pak 8. Always Circulate Hole Clean Before Trips. 2 2 9. Always Keep Mud Skids Covered. 2 Poly Plus s.bicarb Thank You Barite Multi Seal Telephone Number Home Address Mud-Co / Service Mud Representative 785-259-2757 Hays, Ks Gary Schmidtberger Telephone Number Warehouse Location 785-621-4232 Hays, Ks Cell: 785-259-2757

100 S. Main St., Suite #310, Wichita, Ks. 67202

Cell: 785-259-2757

754 05/06/16 Depth Date: Daily Drilling Mud Report Rig No. Operator 1 Shields Drilling Company, Inc. Habit Petroleum, LLC. Spud Date Address 05/05/16 Rig Rig Range Section Report for Mr. Report for Mr. 23 **15S** 17W Irvin E. Haselhorst/Duane Stecklein George Begler State Well Name & No Kansas K. Leiker #2 El: 1960 GL est. Ellis Circulation Data Mud Volume (BBL) Casing Operation Pump Pressure Opposite Drill Pipe Liner Size Hole Present Activity 300 6 14 63 600 63 8 5/8 in. at Opposite Drill Collars Pump Make Est. Hole/DC capacities Total Circulating Vol Bit Size (in.) Intermediate 1.1463 74 Bethlehem 363 12 1/4 1 in. at Bottoms Up (Min.) Pump Model BBI/ Strk Strk / Min. Volume in Storage Production / Lines Drill pipe sz Type 225 0.13957 4 1/2 in. at Critical GPM DC/DP System Total (Min) BBL /Min GAL/Min Drill Collar size Drilling mud type #DIV/0! #DIV/0! 333 46 7.9 233 Gel/Lime 6 1/4 Daily Mud Cost Cumulative Mud Cost Sample from Flowline or Pit 374.74 0.00 **Mud Properties** Flowline Temperature MUD PROPERTIES SPECIFICATIONS LCM Mud Wt.(lbs/gal.) Viscosity Filtrate 7:45 AM Time Sample Taken 2-3 ppb. 10.5-11.0 36-40 No Cont 754 Depth (Ft.) 11.6 Weight (lb/gal.) Suggest for surface hole: 0.603 Mud Gradient (psi/ft.) 1. Spud with 36-40 vis of gel and lime slurry. Start out with Funnel Viscosity (Sec/qt. API) 49 low volume and let mud wt. build to 9.8-10.0 by 400 ft. Plastic Viscosity cp 2. Add 6-10 sx. Hulls for LCM of 2-3 ppb. To surface TD. Yield Point (lb/100 sq.ft.) 3. Maintain mud wt. of 10.5-11.0 ppg. from 400 ft. to Gel Strength 10 sec/10 min. surface TD. Suggest for mud up: Filtrate API (ml/30 min.) 1. Run plenty of fresh water and jet as needed. Cake Thickness 32nd 2. Flush hole as needed with the following: Alkalinity, Mud (Pm) 40 bbls. Fresh water Alkalinity, Filtrate (Pf/Mf) 10-15 sx. Gel Chloride Content, ppm 1/2 sx. Lime (Add just before adding to system) Calcium. ppm 3. If hole pulls tight, add 2-3 gallons of Poly Plus down the Sand Content (% by Vol) pipe on connections. Solids Content (% by Vol.) 4. If loss circulation does occur, mix and add Oil Content (% by Vol.) the following: Water Content (% by Vol.) 100.0 80 bbls. Fresh water LCM, lbs/bbl. 20 sx. Gel #DIV/0! Reynold's #DP 18 sx. c/s hulls Revnold's # DC #DIV/0! 1/2 sx. Lime (Add just before adding to system) #DIV/0! ECD lb/gal 5. Displace @ 2800' (or per Geo's orders) DRILLING MUD INVENTORY 6. Fill frac tank with the following: Used Cost Products: Prior Day Delivery On Hand 80 bbls. Fresh water 23 sx. Gel 262 262 Premium Gel 3 sx. Soda ash 6 6 Lime 1 sx. Caustic soda 28 28 Soda Ash 1 sx. Lignite 19 19 Caustic Soda 1/3 sx. Pac 15 15 Lignite 3 sx. c/s hulls 146 146 C/S Hulls # 7. Always Keep Hole Full! 6 6 Drill Pak 8. Always Circulate Hole Clean Before Trips. 2 2 Desco # 9. Always Keep Mud Skids Covered. 2 2 Poly Plus Florigel Thank You Xcide Sapp Barite Telephone Number Home Address Mud-Co / Service Mud Representative 785-259-2757 Hays, Ks Gary Schmidtberger Warehouse Location Telephone Number 785-621-4232 Hays, Ks

3

4 100 S. Main St., Suite #310, Wichita, Ks. 67202 Report 1099 05/07/16 Depth: Daily Drilling Mud Report Rig No. Operator 1 Shields Drilling Company, Inc. Habit Petroleum, LLC. Spud Date Address Address 0.5/05/16 Rig Rig Range Section Report for Mr. Report for Mi **15S** 17W 23 Irvin E. Haselhorst/Duane Stecklein George Begler State Well Name & No. Kansas K. Leiker #2 El: 1960 GL est. Ellis Circulation Data Mud Volume (BBL) Casing Operation Pump Pressure Stroke Opposite Drill Pipe Liner Size Present Activity 195 500 14 1089 91 400 6 8 5/8 WOC in. at Pump Make Opposite Drill Collars Est Hole/DS capacities Total Circulating Vol. Intermediate Bit Size (in.) No Bethlehem 356 1.1463 491 7 7/8 1 Bottoms Up (Min.) BBI/ Strk Strk / Min. Volume in Storage Production / Liner Drill pipe sz Тур 225 12 57 0.139 Volume XH 4 1/2 System Total (Min) GAL/Min BBL./Min. Drilling mud type Drill Collar size 62 #DIV/0! #DIV/0! 333 7.9 Native/Premix 6 1/4 233 Cumulative Mud Cost Daily Mud Cost Sample from Flowline 541.64 166.90 Mud Properties Flowline Temperature MUD PROPERTIES SPECIFICATIONS Mud Wt.(lbs/gal.) 7:35 AM Time Sample Taken As Needed **Filtrate** 9.0 - 9.5As needed 1.099 Depth (Ft.) Weight (lb/gal.) Suggest for mud up: 0.000 Mud Gradient (psi/ft.) 1. Run plenty of fresh water and jet as needed. Funnel Viscosity (Sec/qt. API) 2. Flush hole as needed with the following: Plastic Viscosity cp 40 bbls. Fresh water Yield Point (lb/100 sq.ft.) 10-15 sx. Gel Gel Strength 10 sec/10 min. 1/2 sx. Lime (Add just before adding to system) 3. If hole pulls tight, add 2-3 gallons of Poly Plus down the Filtrate API (ml/30 min.) pipe on connections. Cake Thickness 32nd 4. If loss circulation does occur, mix and add Alkalinity, Mud (Pm) the following: Alkalinity, Filtrate (Pf/Mf) 80 bbls. Fresh water Chloride Content, ppm 20 sx. Gel Calcium, ppm 18 sx. c/s hulls Sand Content (% by Vol) 1/2 sx. Lime (Add just before adding to system) Solids Content (% by Vol.) 5. Displace @ 2800' (or per Geo's orders) Oil Content (% by Vol.) 6. Fill frac tank with the following: 100.0 Water Content (% by Vol.) 80 bbls. Fresh water LCM, lbs/bbl. 23 sx. Gel #DIV/0! Reynold's #DP 3 sx. Soda ash #DIV/0! Reynold's # DC 1 sx. Caustic soda ECD lb/gal #DIV/0! 1 sx. Lignite DRILLING MUD INVENTORY 1/3 sx. Pac On Hand Cost Prior Day Delivery Products: 3 sx. c/s hulls # 7. Always Keep Hole Full! 262 262 # 8. Always Circulate Hole Clean Before Trips. 6 6 # 9. Always Keep Mud Skids Covered. 28 28 Soda Ash 19 19 Caustic Soda Thank You 15 15 Lignite 166.90 10 136 146 C/S Hulls 6 6 Drill Pak 2 2 2 2 Poly Plus Florigel Xcide Sapp Barite Multi Seal Telephone Number Home Address Mud-Co / Service Mud Representative 785-625-4931 Hays, Ks Gary Schmidtberger Telephone Number Warehouse Location 785-621-4232 Hays, Ks Cell: 785-259-2757

100 S. Main St., Suite #310, Wichita, Ks. 67202

1943 05/08/16 Depth: Daily Drilling Mud Report Rig No. Operator 1 Shields Drilling Company, Inc. Habit Petroleum, LLC. Spud Date Address 05/05/16 Rig Rig Range Report for Mr. Section Report for Mr 23 15S 17W Irvin E. Haselhorst/Duane Stecklein George Begler State Kansas K. Leiker #2 EI: 1960 GL est. Ellis Circulation Data Mud Volume (BBL) Casing Operation Pump Pressure Stroke Opposite Drill Pipe Hole Liner Size Present Activity 400 6 14 195 500 1089 161 8 5/8 Drilling in. at Opposite Drill Collars Pump Make Est. Hole/DS capacities Intermediate Total Circulating Vol Bit Size (in.) Bethlehem 1.1463 356 7 7/8 1 in. at BBI/ Strk Bottoms Up (Min.) Strk / Min. Volume in Storage Production / Liner Туре Drill pipe sz 20 225 2 premix in frac 0.13957 XH 4 1/2 in. at System Total (Min) Critical GPM DC/DP GAL/Min. RRI /Min Drilling mud type Drill Collar size #DIV/0! #DIV/0! 7.9 333 Native/Premix 6 1/4 233 Cumulative Mud Cost Daily Mud Cost Sample from Flowline 2.058.22 1,516.58 **Mud Properties** Flowline Temperature MUD PROPERTIES SPECIFICATIONS LCM 7:20 AM Mud Wt.(lbs/gal.) Viscosity Filtrate Time Sample Taken As Needed 9.0-9.5 As needed **Filtrate** 1,943 Depth (Ft.) 10.1 Weight (lb/gal.) Suggest for mud up: 0.525 Mud Gradient (psi/ft.) 1. Run plenty of fresh water and jet as needed. Funnel Viscosity (Sec/qt. API) 2. Flush hole as needed with the following: Plastic Viscosity cp 40 bbls. Fresh water Yield Point (lb/100 sq.ft.) 10-15 sx. Gel Gel Strength 10 sec/10 min. 1/2 sx. Lime (Add just before adding to system) 7.0 3. If hole pulls tight, add 2-3 gallons of Poly Plus down the NC Filtrate API (ml/30 min.) pipe on connections. Cake Thickness 32nd 4. If loss circulation does occur, mix and add Alkalinity, Mud (Pm) the following: Alkalinity, Filtrate (Pf/Mf) 80 bbls. Fresh water 37,000 Chloride Content, ppm 20 sx. Gel Hvy Calcium. ppm 18 sx. c/s hulls Sand Content (% by Vol) Tr 1/2 sx. Lime (Add just before adding to system) 10.5 Solids Content (% by Vol.) 5. Displace @ 2800' (or per Geo's orders) 0.0 Oil Content (% by Vol.) 6. Fill frac tank with the following: Water Content (% by Vol.) 89.5 80 bbls. Fresh water Nil LCM, lbs/bbl 23 sx. Gel #DIV/0! Reynold's #DP 3 sx. Soda ash Revnold's # DC #DIV/0! 1 sx. Caustic soda #DIV/0! ECD lb/gal 1 sx. Lignite DRILLING MUD INVENTORY 1/3 sx. Pac Used Cost Products: Prior Day Delivery On Hand 3 sx. c/s hulls 787.06 # 7. Always Keep Hole Full! 46 216 262 Premium Gel 8. Always Circulate Hole Clean Before Trips. 6 6 Lime 144.24 # 9. Always Keep Mud Skids Covered. 22 28 Soda Ash 17 2 19 Caustic Soda Thank You 2 53.20 15 13 Lignite 100.14 136 130 6 C/S Hulls 306.90 6 5 Drill Pak 2 Desco 2 Poly Plus Florigel Xcide Sapp Barite Multi Seal Telephone Number Mud-Co / Service Mud Representative Home Address 785-625-4931 Hays, Ks Gary Schmidtberger Telephone Number Warehouse Location 785-621-4232 Cell: 785-259-2757 Hays, Ks

5

100 S. Main St., Suite #310, Wichita, Ks. 67202

05/09/16 2700 Daily Drilling Mud Report Depth: Operator Contractor Ria No. 1 Habit Petroleum, LLC. Shields Drilling Company, Inc. Address Spud Date Rig Rig 05/05/16 Report for Mr. Report for Mi Section Range Twp Irvin E. Haselhorst/Duane Stecklein **15S** George Begler 23 17W Well Name & No State K. Leiker #2 El: 1960 GL est. Ellis Kansas Mud Volume (BBL) Operation Casing Circulation Data Present Activity Hole Liner Size Stroke Opposite Drill Pipe Drilling 8 5/8 1089 224 300 6 14 195 700 in. at Opposite Drill Collars Pump Make Bit Size (in.) Intermediate Total Circulating Vol Est. Hole/DS capacities 7 7/8 1 1.1463 356 Bethlehem in. at Drill pipe sz Production / Liner Volume in Storage BBV Strk Strk / Min. Bottoms Up (Min.) Pump Model Туре 4 1/2 XH Frac is Full 0.139 57 29 225 in. at System Total (Min) Critical GPM DC/DP Drill Collar size Drilling mud type BBL./Min GAL/Min. 233 Chemical 7.9 #DIV/0! #DIV/0! 6 1/4 333 66 Sample from Flowline Daily Mud Cost Cumulative Mud Cost 2,507.63 4,565.85 Flowline Temperature Mud Properties MUD PROPERTIES SPECIFICATIONS 7:45 AM Time Sample Taken Mud Wt.(lbs/gal.) Viscosity LCM Depth (Ft.) 2,700 9.0-9.4 50-55 8-10cc 1-2 ppb. 9.8 Weight (lb/gal.) Suggest: Mud Gradient (psi/ft.) 0.510 Funnel Viscosity (Sec/qt. API) 30 1. Run stream of water @ flowline slowly to control wt. & vis. Plastic Viscosity cp Yield Point (lb/100 sq.ft.) 2. If more vis is required, mix gel in pit mud. No Chemicals! Gel Strength 10 sec/10 min. pH 7.0 3. If hole pulls tight, add Poly Plus down the pipe on connection. Filtrate API (ml/30 min.) NC Cake Thickness 32nd 4. For volume & or when mud wt. climbs above 9.4, mix this: Alkalinity, Mud (Pm) 80 bbls. Fresh water Alkalinity, Filtrate (Pf/Mf) Chloride Content, ppm 62,000 23 sx. Gel 3 sx. Soda ash Calcium. ppm Hvy 1 sx. Caustic Soda Tr Sand Content (% by Vol) 7.0 1 sx. Lignite Solids Content (% by Vol.) 1/2 sx. Pac Oil Content (% by Vol.) 0.0 3 sx. c/s hulls Water Content (% by Vol.) 93.0 LCM, lbs/bbl Jet & gun a pit before adding to system. #DIV/0! Reynold's #DP Add over 1 1/2 hour period. Reynold's # DC #DIV/0! ECD lb/gal #DIV/0! 5. Always Keep Hole Full! DRILLING MUD INVENTORY Used Cost Products: Prior Day Delivery On Hand 6. Always Circulate Hole Clean Before Trips. 216 138 78 1,334.58 Premium Gel 7. Always Keep Mud Skids Covered. 6 6 12 288.48 22 10 Soda Ash 8. Prior to trips, circulate hole until sample box is clean! 17 13 4 250.08 Caustic Soda 13 9 4 106.40 Lignite 130 127 3 50.07 THANK YOU C/S Hulls 5 306.90 4 Drill Pak Desco 171.12 Poly Plus Florigel Sapp Barite Multi Sea Mud-Co / Service Mud Representative Home Address Telephone Number 785-625-4931 Gary Schmidtberger Hays, Ks Warehouse Location Telephone Number 785-621-4232 Hays, Ks Cell: 785-259-2757

6

100 S. Main St., Suite #310, Wichita, Ks. 67202

05/10/16 3328 Daily Drilling Mud Report Depth: Operator Contractor Rig No. Habit Petroleum, LLC. 1 Shields Drilling Company, Inc. Address Spud Date Rig 05/05/16 Rig Report for Mr. Report for Mr Section Twp Range Irvin E. Haselhorst/Duane Stecklein 23 **15S** 17W George Bealer Well Name & No State K. Leiker #2 El: 1960 GL est. Ellis Kansas Mud Volume (BBL) Operation Casing Circulation Data Present Activity Hole Liner Size Stroke Opposite Drill Pipe Drilling 8 5/8 1089 276 300 6 14 195 700 in. at Bit Size (in.) No Intermediate Total Circulating Vol Est. Hole/DS capacities Opposite Drill Collars Pump Make 1 356 Bethlehem 7 7/8 576 1.1463 in. at BBI/ Strk Strk / Min. Pump Model Drill pipe sz Туре Production / Liner Volume in Storage Bottoms Up (Min.) XH Volume 0.139 57 35 225 4 1/2 in, at System Total (Min) Drill Collar size Drilling mud type BBL /Min GAL/Min. Critical GPM DC/DP 7.9 73 324 474 6 1/4 233 Chemical 333 Sample from Flowline or Pit Daily Mud Cost Cumulative Mud Cost 513.30 5,079.15 Flowline Temperature **Mud Properties** MUD PROPERTIES SPECIFICATIONS 7:40 AM LCM Time Sample Taken Mud Wt.(lbs/gal.) Viscosity 1-2 ppb. 9.0 - 9.450-55 8-10cc 3,328 Depth (Ft.) Weight (lb/gal.) 9 2 Suggest: 0.478 Mud Gradient (psi/ft.) Funnel Viscosity (Sec/qt. API) 55 Run stream of water @ flowline slowly to control wt. & vis. Plastic Viscosity cp 15 Yield Point (lb/100 sq.ft.) 25 8/14 2. If more vis is required, mix gel in pit mud. No Chemicals! Gel Strength 10 sec/10 min. 11.0 3. If hole pulls tight, add Poly Plus down the pipe on connection. Filtrate API (ml/30 min.) Cake Thickness 32nd 4. For volume & or when mud wt. climbs above 9.4, mix this: Alkalinity, Mud (Pm) 0.0 80 bbls. Fresh water 1.1/1.3 Alkalinity, Filtrate (Pf/Mf) 23 sx. Gel Chloride Content, ppm 7,400 3 sx. Soda ash Calcium. ppm Tr 1 sx. Caustic Soda Sand Content (% by Vol) Tr 6.0 1 sx. Lignite Solids Content (% by Vol.) 1/2 sx. Pac Oil Content (% by Vol.) 0.0 3 sx. c/s hulls Water Content (% by Vol.) 94.0 LCM, lbs/bbl. Jet & gun a pit before adding to system. 1,161 Reynold's #DP 2.086 Add over 1 1/2 hour period. Reynold's # DC ECD lb/gal 9.78 5. Always Keep Hole Full! DRILLING MUD INVENTORY Cost Products: Prior Day Delivery On Hand Used 6. Always Circulate Hole Clean Before Trips. 138 108 30 513.30 Premium Gel 7. Always Keep Mud Skids Covered. 6 6 10 10 Soda Ash 8. Prior to trips, circulate hole until sample box is clean! 13 13 Caustic Soda 9 9 Lignite 127 127 THANK YOU C/S Hulls 4 4 Drill Pak 2 Desco Displaced @ 2841-2858 Poly Plus Reserve pit chlorides: 77000 ppm. Florigel Reserve pit volume est: 700 bbls. Rarite Multi Seal Mud-Co / Service Mud Representative Home Address Telephone Number 785-625-4931 Gary Schmidtberger Hays, Ks Warehouse Location Telephone Number Hays, Ks 785-621-4232 Cell: 785-259-2757

100 S. Main St., Suite #310, Wichita, Ks. 67202

3573 05/11/16 Depth: Date: **Daily Drilling Mud Report** Rig No. Contractor Operator 1 Shields Drilling Company, Inc. Habit Petroleum, LLC. Spud Date Address 05/05/16 Rig Rig Report for Mr. Section Range Report for Mr. **15S** 17W 23 George Begler Irvin E. Haselhorst/Duane Stecklein State Well Name & N Kansas Ellis El: 1960 GL est. K. Leiker #2 Circulation Data Mud Volume (BBL) Operation Pump Pressure Opposite Drill Pipe Liner Size Stroke Hole Present Activity 6 14 195 700 300 297 1089 TIH/w/DST #1 8 5/8 in. at Pump Make Opposite Drill Collars Est Hole/DS capacities Total Circulating Vol. Intermediate Bit Size (in.) 356 Bethlehem 1.1463 597 1 7 7/8 in. at Pump Mode Bottoms Up (Min.) Volume in Storage BBV Strk Strk / Min. Drill pipe sz Typ Production / Liner 38 225 57 0.139 Volume XH 4 1/2 in, at Critical GPM DC/DP System Total (Min) BBL./Min GAL/Min. Drilling mud type Drill Collar size 325 463 75 7.9 333 233 Chemical 6 1/4 Cumulative Mud Cost or Pit Daily Mud Cost Sample from Flowline 5.044.93 -34.22Mud Properties Flowline Temperature MUD PROPERTIES SPECIFICATIONS LCM Viscosity Mud Wt.(lbs/gal.) 7:45 AM Time Sample Taken 1-2 ppb. 50-55 8-10cc 9.0 - 9.4RTD 3,573 Depth (Ft.) Weight (lb/gal.) 94 Suggest: 0.489 Mud Gradient (psi/ft.) Funnel Viscosity (Sec/qt. API) 53 1. Run stream of water @ flowline slowly to control wt. & vis. 17 Plastic Viscosity cp 24 Yield Point (lb/100 sq.ft.) 2. If more vis is required, mix gel in pit mud. No Chemicals! 14/19 Gel Strength 10 sec/10 min. 10.5 3. If hole pulls tight, add Poly Plus down the pipe on connection. Filtrate API (ml/30 min.) 7.6 Cake Thickness 32nd 1 4. For volume & or when mud wt. climbs above 9.4, mix this: 0.0 Alkalinity, Mud (Pm) 80 bbls. Fresh water 1.1/1.3 Alkalinity, Filtrate (Pf/Mf) 23 sx. Gel 7.900 Chloride Content, ppm 3 sx. Soda ash Tr Calcium. ppm 1 sx. Caustic Soda Sand Content (% by Vol) Tr 1 sx. Lignite 7.4 Solids Content (% by Vol.) 1/2 sx. Pac 0.0 Oil Content (% by Vol.) 3 sx. c/s hulls 92.6 Water Content (% by Vol.) LCM, lbs/bbl Jet & gun a pit before adding to system. Reynold's #DP 1,220 Add over 1 1/2 hour period. 2,077 Reynold's # DC 9.96 ECD lb/gal 5. Always Keep Hole Full! DRILLING MUD INVENTORY Used Cost Prior Day Delivery On Hand Products 6. Always Circulate Hole Clean Before Trips. -34.22 -2 108 110 Premium Gel 7. Always Keep Mud Skids Covered. 6 6 Lime 10 10 Soda Ash 8. Prior to trips, circulate hole until sample box is clean! 13 13 Caustic Soda 9 9 Lignite THANK YOU 127 C/S Hulls 4 1 Drill Pak 2 Desco 1 Poly Plus #Loggers TD: 3571 Florigel Xcide Sapp Barite Multi Seal Telephone Number Home Address Mud-Co / Service Mud Representative 785-625-4931 Hays, Ks Gary Schmidtberger Telephone Number Warehouse Location 785-621-4232 Hays, Ks Cell: 785-259-2757

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# GLOBAL CEMENTING, L.L.C.

REMIT TO	18048 170RD			SE	RVICE POINT:		11 Ksi
	RUSSELL, KS 67665					1 4550	1 131
-			CALLI	ED OUT	ON LOCATION	I JOB START	JOB FINISH
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# GLOBAL CEMENTING, L.L.C.

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TICKET

2337

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

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Received the	. 411	according to	o the terms an	d conditions	specified below,	which we h	nave reau .			

- General Terms and Conditions

  (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.



DATE

INVOICE #

5/26/2016

23002

Habit Petroleum LLC PO Box 243 Hays, KS 67601

DUE DATE	DUE	TERMS	PO/PAYEE#			
6/25/2016	6/25	Net 30		23 15S 17W Ellis KS	K. Leiker #2	
mou	Amou		tion	Descri	Ticket #	Date
				DST #1 3340-3400, total depth 357 21 Miles @ \$0.75 (Round Trip) Straddle	64774	5/11/2016
			M. Wy	Thank You		

Please note that we have moved our New address is 1515 Commerce Parkway, Hays KS 67601

For a complete price list go to http://www.trilobitetesting.com If you are interested in Paperless Invoices please contact us at trilobite@eaglecom.net

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## **GEOLOGICAL REPORT**

Habit Petroleum, LLC K. Leiker #2 660' FSL & 1585' FWL SEC. 23 TWP 15S RGE 17W Ellis County, Kansas

COMMENCED: 5/5/16 COMPLETED: 5/11/16 CONTRACTOR: Shields Drilling Co. SURFACE PIPE: 8 5/8 at 1089' PRODUCTION PIPE: None D & A

# **Formation Data**

Elevation: (1960 K.B.) - (1955 G.L.)

All top formations measured from 1960 K.B.

FORMATION	SAMPLE TOPS	SEA-LEVEL DATUM
Anhydrite Topeka Heebner Toronto Lansing-K.C. Base-K.C. Conglomerate Arbuckle R.T.D.	1083 2988 3216 3230 3260 3496 3530 3557 3573	+877 -1028 -1256 -1270 -1300 -1536 -1570 -1597 -1613

FORMATION	<u>LOG TOPS</u>	SEA-LEVEL DATUM
Anhydrite Topeka Heebner Toronto Lansing-K.C. Base-K.C. Conglomerate Arbuckle	1083 2984 3213 3231 3260 3496 3530 3558	+877 -1024 -1253 -1271 -1300 -1536 -1570 -1598
R.T.D.	3571	-1611

All samples were examined and described by me on actual location and did not start until a depth of 2950' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 2950' to 3573', and all zones were examined by ten foot samples at a rotary depth of 2950' to 3250'. Five foot samples were examined from a rotary depth of 3255' to 3573'.

# **Sample Description**

Following are the pertinent geological formation and all zones of subject well K. Leiker #2

# THE FOLLOWING ZONES WERE NOTED:

ТОРЕКА	2988-2996	Limestone – buff, fine crystalline, no show of oil.
	3000-3006	Limestone – cream, fine crystalline to chalky, poor inter porosity, very slight show of oil stain, no odor.
DEER CREEK	3025-3058	Limestone – cream, fine crystalline to chalky, no show of oil.
LECOMPTON	3070-3120	Limestone – same as above.
OREAD LIME	3135-3154	Limestone – cream, fine crystalline to dense lime, no inter porosity, no show of oil.
	3170-3216	Limestone – same as above, with chalk.
TORONTO	3230-3240	Limestone – buff to tan, very dense lime, no visible porosity, no show of oil.
LANSING - K.C.		
(A-Zone)	3260-3265	Limestone – white to cream, fine crystalline to chalky, poor inter porosity, no snow of oil.
(C-Zone)	3288-3296	Limestone – same as above.
(D-Zone)	3306-3310	Limestone – white to cream, fine crystalline, to dense lime, no inter porosity, no show of oil.

(F-Zone)	3334-3346	Limestone – white, fine crystalline, fair inter porosity with a good show of oil stain free oil and good odor, friable.
(G-Zone)	3360-3370	Limestone – white to cream, fine crystalline to oolitic and oolicastic in part, barrer, no odor.
(H-Zone)	3398-3406	Limestone – white to cream, fine crystalline to chalky in part, poorly developed, no interporosity, no show of oil.
(I-Zone)	3422-3427	Limestone – cream to tan, very small show of oil stain to free oil in pin point, fine crystalline porosity, poor inter porosity, no odor.
(J-Zone)	3439-3444	Limestone – tan, very fine crystalline to dense lime, no inter porosity, no show of oil.
(K-Zone)	3460-3468	Limestone – same as above.
(L-Zone)	3484-3490	Limestone – cream, dense lime, no porosity, no show of oil.
ARBUCKLE	3555-3560	Dolomite – white, medium crystalline, poor inter porosity, tight, show of black residual stain, no free oil, no odor.
	3561-3573	Dolomite – white, medium crystalline, poor inter porosity, very small show of residual stain.

# **Remarks and Conclusion**

During the drilling of the K. Leiker #2, the subject well ran low in the Lansing K.C. and Arbuckle formations, and due to the poor drill stem test results in the Lansing K.C. operator of Habit Petroleum, LLC decided to plug and abandon well as a dry hole.

Respectfully submitted,

Duane Stecklein, Geologist



# RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

# **Test Ticket**

NO.

64774

4/10				
Well Name & No. K. Leike	1#2	Test No	Date	5-11-16
Company Habit Petroleu	IM LLC	Elevation/	964 KB	1959 GL
6.29 2 Stack Due	Box 243 H	LAUS R.	5 67.601	- 9530
Address 03/2007 Avech	lein	Rig S	hields	
Co. Rep / Geo. Jun 153	Rge. 17 W	Co. E	1/13	State KS
Location: Sec		IVCI	160	
Interval Tested 3340 - 3400	Zone Tested	2059		92
Anchor Length	Drill Pipe Run	2001	Mud W	65
Top Packer Depth 3340	Drill Collars Run	11//	Vis	71
Bottom Packer Depth 3400	Wt. Pipe Run	466	WL	2
Total Depth 35/81 A	Chlorides	700 ppm	System LCM_	
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ISIP- No Blow		3. /3	4 . // -	
FFP - SurFACE Blo	WIN SMIN. B	nilding	10 /12/10	'
FSIP-NO Blow	*		70	20
Rec 90 Feet of MCW		%gas	%oil //	%water 30 %mu
RecFeet of		%gas	%oil	%water %mu
Rec Feet of Show of	100 MiliOT	%gas	%oil	%water %mi
Rec Feet of		%gas	%oil	%water %mi
Rec Feet of		%gas	%oil	'6water %mi
Rec Total 90 BHT 103	GravityA	API RW . 376	@ <u>67</u> °F Chlor	ides 1900 pr
(A) Initial Hydrostatic 1750	Test		T-On Location	05:41
(B) First Initial Flow39	Jars		T-Started	06:52
(C) First Final Flow	_ Safety Joint		T-Open	08:52
(D) Initial Shut-In878	_ Circ Sub		T-Pulled	
(E) Second Initial Flow62	_ ☐ Hourly Standby		T-Out	12: 26
(F) Second Final Flow	Mileage	- ATC ATC	Comments	
(G) Final Shut-In 852	_ □ Sampler			
1700	Straddle		-	hala Badror
(H) Final Hydrostatic	□ Shale Packer			hale Packer
30				acker
Initial Open	_ Extra Packer			oies
Initial Shut-In30			Mary - De La Company de la Com	
Final Flow	Day Standby			
Final Shut-In	Accessibility			SC
	Sub Total			X-MA
Approved By	Out	Representative_	nee suffered or sustained filtre	ectly or indirectly through the use of
Trilobite Testing Inc. shall not be liable for damaged of any kind of the pro- equipment, or its statements or opinion concerning the results of any test	t, tools lost or damaged in the hole shall	be paid for at cost by the	earty for whom the test is made	ie.



Habit Petroleum LLC

639 280th Ave. Box 243 Hays KS 67601-9530

ATTN: Duane Stecklein

23 15s 17w Ellis

K Leiker 2

Job Ticket: 64774

Test Start: 2016.05.11 @ 06:52:00

#### GENERAL INFORMATION:

Formation:

LKC"F"

Deviated:

interval:

Whipstock # No

ft (KB)

Time Tool Opened: 08:51:30 Time Test Ended: 12:26:00

3340.00 ft (KB) To 3400.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 3571.00 ft (KB) (TVD) 7.88 inchesHole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester:

Jim Svaty

Unit No:

76

Reference Bevations:

1964.00 ft (KB) 1959.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8289

Press@RunDepth:

Start Date:

Start Time:

78.63 psig @ 2016.05.11

06:52:00

Outside

3381.00 ft (KB)

End Date:

End Time:

Capacity:

8000,000 psig

2016.05.11... Last Calib.:

2016.05.11

12:26:00 Time On Btm

2016.05.11 @ 08:51:00

Time Off Btm:

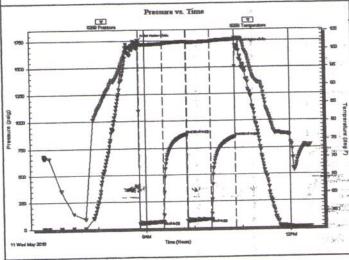
2016.05.11 @ 10:52:45

TEST COMMENT: 30-IFP- Surface Blow Building to 3 1/2in.

30-ISIP- No Blow

30-FFP- Surface Blow in 3min. Building to 1 1/2in.

30-FSIP- No Blow



1		PF	RESSUR	ESUMMARY	
İ	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
1	0	1750.68	101.87	Initial Hydro-static	
١	1	39.97	101.35	Open To Flow (1)	
1	31	59.66	101.52	Shut-In(1)	
	60	878.17	102.09	End Shut-In(1)	
	61	62.94	101.79	Open To Flow (2)	
	91	78.63	102.10	Shut-In(2)	
	121	852.22	102.60	End Shut-In(2)	
3	122	1702.92	102.84	Final Hydro-static	
47	******************				
	to see the				
	1				
	1	1	1		

#### Recovery

Length (ft)	Description	Volume (bbl)
90.00	MCW 30%m 70%w	0.66
0.00	Show of Oil in Tool	0.00

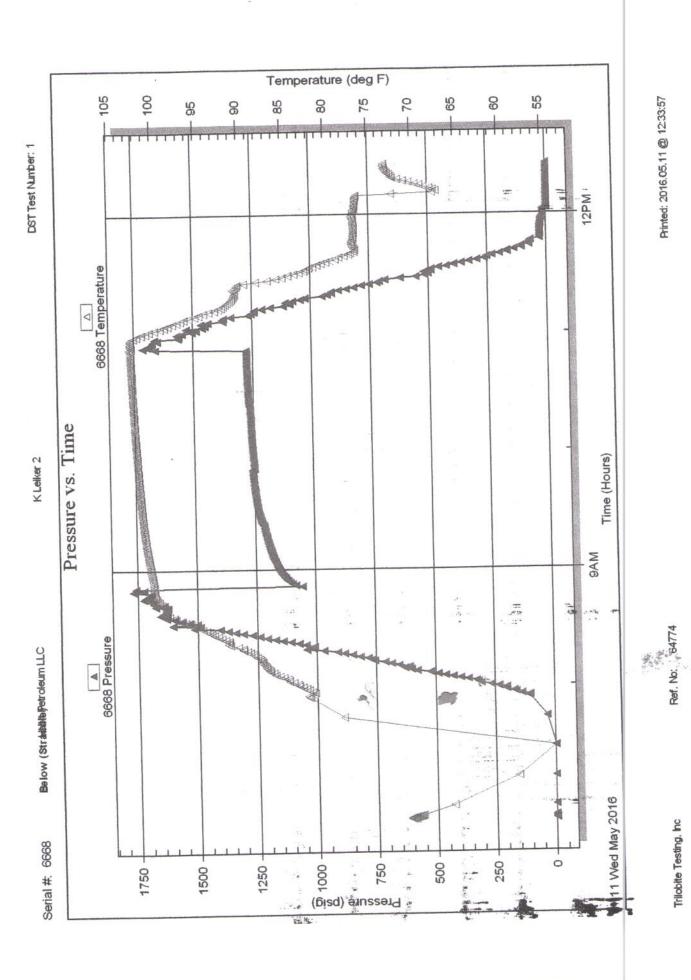
### Gas Rates

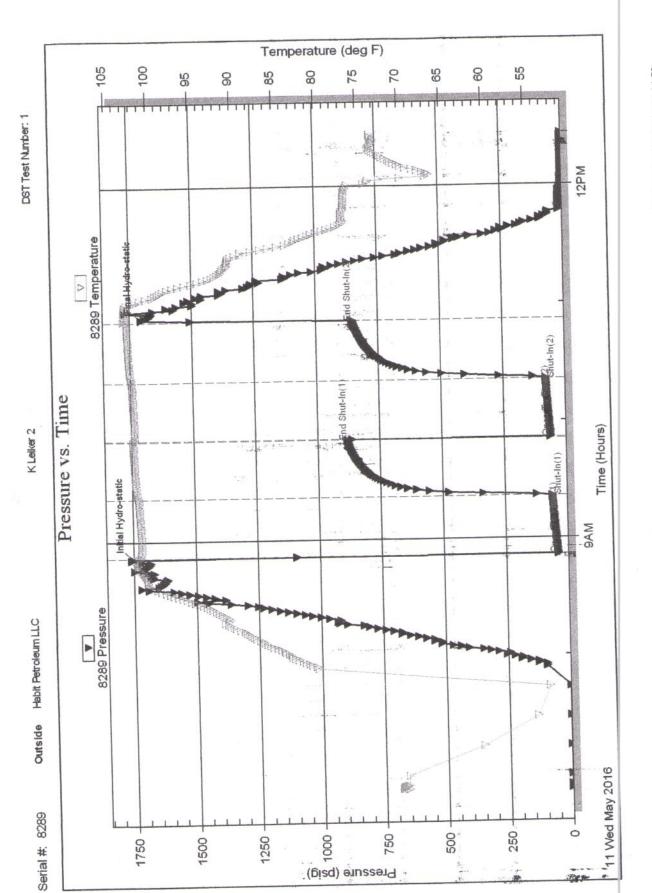
I	Chale (inches)	Pressure (psig	Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 64774

Printed: 2016.05.11 @ 12:31:52





Printed: 2016.05.11 @ 12:31:52