Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15						
DPERATOR: License#				Spot Description:						
Address 1:					Sec	Twp	S. R			
Address 2:						feet from	= =			
City: State: Tip:				feet from L E / L W Line of Section						
				GPS Location: Lat:, Long:						
				County: Elevation: GL KB Lease Name: Well #:						
									Well Type: (check one) Oil Gas OG WSW Other:	
				Field Contact Person Phone: ()					SWD Permit #: ENHR Permit #:	
	,				orage Permit #:	Date Shut-In:				
		I	I	Spud Date.		Date Shut-in.				
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:			
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	Size: Size: Plug Ba Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et In Information eet or Open Hole Inte	w /	_ sack of cement		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	h Hole at [(depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. Junice Benalty Of Bed	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
Table 1 or 1 o	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Sime there had not prove the transfer of the t	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 17, 2016

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-059-23635-00-00 MAE SCOTT (N Sundstrom) 7 NE/4 Sec.33-15S-20E Franklin County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/17/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/17/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"