CORRECTION #1

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1312674

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	,SecTwpS. REV
DPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. rict office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be appropriate the completed within 30 days of the spud date or the well shall be about 15 cm.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be appropriate to the well shall be completed. Idamitted Electronically For KCC Use ONLY API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the well shall be about the feet of the feet of the provided feet of the provided feet of the provided feet of the plus of	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:	
_ease:									feet from N / S Line of Section	í
Well Numb	er:								feet from E / W Line of Section	ı
Field:							_ Se	c	Twp S. R	
							10 1	Section:	Regular or Irregular	
							If S	Section is	Irregular, locate well from nearest corner boundary.	
							Se	ction corne	er used: NE NW SE SW	
							D. 4.T			
	C	how loostie	on of the w	all Chau	footogo to	the neers	PLAT	mit ha m	dary line. Show the predicted locations of	
					-				cary line. Snow the predicted locations of cas Surface Owner Notice Act (House Bill 2032).	
	10000 100	ido, tariit b	attorios, pr	poiirios arr				plat if desi		
						1875 ft	t. '			
		:	:	:		:	:	:		
		:	:	:		Ė	:		LEGEND	
					•••••				O Well Location	
		:	:	:		i:	:	:	Tank Battery Location	
		:		:		<u> </u>	:		Pipeline Location	
		:	:	:		 -	:	:	Electric Line Location	
			:			<u> </u>	:		Lease Road Location	
			•	•		એ 		•	_ 2020 ft.	
		:	:	:		:	:	:		
		:	:	:	I	:	:	:	EXAMPLE	
		<u> </u>	<u>· </u>	· ·		:	:	<u>. </u>		
		:		5) 	:		:		
		:	:	:		:	:	:		
		:	:	:		:	:	:		
		:	:	:		:	:	:		
	•••••				••••		• • • • • • • • • • • • • • • • • • • •		1980' FSL	
		:	:	:		:	:	:		
		:	:	:		:	:	:		
		:	:	:		:	:	:	: [] []: : SEWARD CO. 3390' FFI	
	1				1				JEWARD CO. 3390 FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

1312674

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Submit in Dunlicate

		onnit in Dupilcat		
Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
Oupply ALTINO. OF Teal Diffield)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	lo		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	pest point:	(feet) No Pit	
material, thickness and installation procedure.		mor megnty, il	ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.	
	-			
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	

CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1312674

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be l	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
Submitted Electronically	

OIL AND GAS LEASE

AGREEMENT, Made and entered into the day of	September	, 2014
by and between Lawrence F. Oelkers, Trustee and Bernadette Oelkers, Trustee of the Revocable Living Trust of Bernadette Oelkers	kers, Trustee of the Revocable Living	Trust of Bernadette Oelkers
dated September 12, 1995		
whose mailing address is 517 W 30 th Hays, KS 67601		hereinafter called Lessor
(whether one or more) and Downing-Nelson Oil Company, Inc., PO Box 1019, Hays, KS 67601	c., PO Box 1019, Hays, KS 67601	, hereinafter called Lessee:
Lessor, in consideration of One or More Dollars (\$1.00 and More) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to products, save, take care of, treat, manufactured process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and acquired interest, therein situated to County of Rush	One or More Vietorial provided and of the agreements of the lessee herein contained, hereby grants, leases and purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying s, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, il, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and employees, the following described land, together with any reversionary rights and after acquired interest, therein situated semployees, the follows to be the structure of the str	Dollars (\$1.00 and More) in hand n contained, hereby grants, leases and rilling, mining and operating for and saw and air into subsurface strata, laying sawe, take care of, treat, manufacture, roducts manufactured therefrom, and ufter acquired interest, therein situated described as follows: to-wir.

The Northeast Quarter (NE/4)

_ acres, more or less, and all	
160	
and containing	
.19w	
_, Range	
168	
Township	
\$	
In Section 5 accretions thereto.	

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO(2)

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO(2)

and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is Two (2) contained, this lease shall remain in force for a term of Subject to the provisions herein

consideration of the premises the said lessee covenants and agrees:
. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may

connect wells on said land, the equal one-eighth (1/8) part of all oil produced 1st. To deliver to the credit of and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

Lessee shall have the right are than 200 feet to the bouse or barn now on said premises without written consent of lessor.

Lessee shall be drilled nearer than 200 feet to the bouse or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the bouse or barn now on said premises without written consent of lessor.

Lessee shall have the right arm time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall have the right arm time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend of all obligations are lessee assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment of a true copy thereof. In case lessee assigns this lesse shall be varied or a rule of the case of release or releases covering any portion or portions and be relieved of all obligations as to the acreage surrenderd.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions and be relieved of all obligations as to the acreage surrenderd.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Excentive Orders, Rules or Regulation.

Lessee has been than the regulation.

Lessee has been the assignation of portions and be relieved of all obligations between the acreage surrenderd.

All express

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a lease is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production is found on the pooled acreage, it shall be treated, for all purposes succept the payment of royalties on production is found on the pooled acreage, it shall be treated as if production is had from this lease. If production is found on the pooled acreage, it shall be treated as if production is had from the pooled unit, so least or not. In lieu of the royalties elsewhere herein specified, Lessor shall from the particular unit involved

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

awrence F. Oelkers,

HATE OF KANSAS SS. ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
g B ii. I
28/2017 Mie Du A Main Public MICHELE
STATE OF STATE OF STATE OF TARGET FOR INDIVIDUAL (KSOKCONE) SOUNTY OF STATE OF TARGET FOR INDIVIDUAL (KSOKCONE)
The foregoing instrument was acknowledged before me this day of
Ay commission expires: Notary Public
STATE OF SOLVED ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this day of
Ay commission expires: Notary Public
STATE OF KANSAS, RUSH COUNTY, S.S. THIS INSTRUMENT WAS FILED FOR RECORD ON THE DAY OF OCTOOK A.D. 20 CLOCK A.D. 20 CLOCK A.D. A.D. DULLY RECORDED IN BOOK 1/25 OF 1/2.
\
STATE OF $\#/D24$ $\#/Z^{\#}$ SCHONULEDGMENT FOR CORPORATION (KSOKCoNe)
The foregoing instrument was acknowledged before me this day of 20
of a sorporation.
My commission expires:

Kansas Blue Prin To 3. Bradeny Po Box 173 Wichh, KS 67201-072 312046-8404-204-3165 fer www.Nob.com* the@his com	2016between	hereins tter called lessor natter called lessor seed of the coverness for the does hereby grant, lesse and so this lease of any part three for this less, and to imitted to distillate sets, and for constructing roads thereon necessary or convenional of such substances, said true.
Reorder No. 09-116		67601, herein and by these presents in the right to until purpose of carryin purpose of carryin all of the oil (incluents of nil gan and other structure and manufacture;
OIL AND GAS LEASE	Lesie and Shirley Werth Husband and Wife 104 S. Front Street	and DOWning Nelson Oil Co. Inc. BO Box 1019 Hays, KS 67601, hereinafter called lesser, does witness and settle and entrements hereinafter contained to be performed by the lesser, has this day sentined, leased, and let and by these presents does hereby grant, has any ent exploration by the lesser, has this day sentined, leased, and let and by these presents does hereby grant, has any other exploratory work, including but and the drilling, minute and the drilling, and the drilling, and operating for, producing and saving all of the purpose of carrying on geological, grophysical and saving all of the oil (including but not limited to extensioned as and helium and all other gases and all other oil (including but not limited to extensioned as and helium and all constituents of all gases), and for constructing rode for the conomical operation of sald land alone or conjointly with relighboring lands, to produce, save, take care of, and manufacture all of such substances, said true West Balt of the Southeast Oughter (W/2 SE/4)
Form 88—(Froducers)	THIS ACREEMENT, Entered into this the Lesie and Shirley Werth Hu 104 S. Front Street	and DOWning Nelson Oil Co. Inc. BO Box 1019 F. 1. That lessor, for and in consideration of the sum of One (S1 00) Ele exceptionary in the textory of the state of the sum of One (S1 00) Ele exceptionary work, including to be performed by the lessee, has this day grafted, with other oil and as leases as to all or any part of the lands overed threeby as hereinafter of the carlo covered threeby as hereinafter of the carlo covered threeby as hereinafter of the carlo covered threeby as hereinafter in an orderation of sold land allone or conjointly with relighbor and electric the of land being situated in the County of Blish Situated to produce, as of land being situated in the County of Blish West Ouarter (W/2 SE/4)

Sor.

any of the substances covered by this lease is or can be produced.	3. The lessee shall deliver as royalty, free of cost, to lessor at the wells, or to the credit of lessor into the pipe line to which lessee may connect its wells may pay to the lessor for such one-eighth (%) royalty the integrated by the lessor for such one-eighth (%) royalty the market price at the wells in the lied or area for oil of like grade and gravity prevailing on the day such is run into the pipe line or into storage tanks.	4. The lessee shall pay to lessor for gas of whatsoever nature or kind (with all of its constituents) produced and used by the lessee, then as royal, one-eighth (%) of the market value of such gas at the mouth of the well; if said gas is sold by the lessee, then as royal, one-eighth (%) of the product, as royally, one-eighth (%) of the mouth of the well; said payments to be made monthly. During any period (whether before or atter expiration of the finance in the production of the said in a payment of the well or west and there is no current production of oil or operation under, such promises tellifeing to keep this lease in force, lesses shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here well is shut in mid theretical of index, one before the anniversary date of this lesse next ensuing after the expiration of index (90) days from the date such the rental depository bank hereinfact. When such payment or tender is made it will be considered that gas is being produced within the meaning of the failte fease. Out of any surplus not needed for operations hereunder, the lessor may have, free of charge, gas from any sea well on the leased premises for stokes and expenses in the expense of such kears of sole risk and expenses.	5. If drilling operations or mining operations are not commenced on the leased premises on as before any man faces the second of the leased premises on as before any time to the second of the leased premises on the lease of the second of of the s
any	may off 1	gaso one- pirat on s unde well the l	

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX Dollars (\$ XXXXXXXXX), herehafter called 'rental', which shall extend for twelve months mencement of drilling operations may be commenced. Thereafter, annually, in like manner and upon like payments or thenders the commence of milling operations may be further deferred for periods of twelve months each during the primary term. Fayment or tender of due for the commence of milling operations may be further deferred for periods of twelve months each during the primary term. Fayment or the commence of milled to the nutborized depository bank or lessor (at address fast known to lessee) on or before study which may, as herehafter provided, have been designated as depository as hould fall or liquidate or for any reason relate or fall to accept rental, lessed shall not be held in default for follure to make 'such payment or tender of rental until thirty days after ressor relate or for any reason relate or for the make 'such payment or tender of rental until thirty days after ressor shall deliver to lessee a proper recordable histrument fessor's agent. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first material is placed on the leased premises or when the first

Ę

shall

sald

2

6. If at any time prior to the discovery of oil or gas on this land and during the primary term of this lease, the lessee shall drill a dry hole or dry holes on amount hereinabove provided by the rental paying date, if any, next ensuing after thirty (30) days following the payment of rentals in the manner and in the rental paying date, if any, next ensuing after thirty (30) days following the completion of the dry hole, or if there be no such rental paying date, commence such further operations before the expiration of the primary term.

7. In case said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalities and rentals creased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

8. The lessee shall have the right to use, free orst, grs. oil and water found on said hand for its operations thereon, except water from the wells of the land. When required by lessoe, the lessee shall buye its pipe lines below plow depth and shall pay for damage enused by its operations to growing crops on said and. No well shall be defined nearer than 200 feet to the house or barn now on said premises without written consent of the lessoe. Lessee shall have the right at cast of the tessoe. Lessee shall have the right at cast of the lessoe. Lessee shall have the right of draw and remove all cashig, but lessee shall be under no obligation to do so, nor shall lessee be under any obligation to restore the surface to its original lettences any attentions or changes were due to operations reasonably necessary under this lease.

9. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall enters the obligations or duminish the rights letter. Whenever, no change or division in ownership of the lands, rentals, noyallees shall enters the obligations or duminish the right either the original recorded instrument of conveyance or a duy certified copy of the will it has been furnished with all original recorded instruments of conveyance or a duy cartified copy of the will of any deceased owner and of the probate calmed, and all advance payments of conveyance or duy certified copy of the will of any deceased owner and of the probate calmed, and all advance payments of environment of an administrator element of conveyance or duy certified copy of the will of the state of the case and an administrators executors, or helps of lessor to the event of said documents are obligated owners and payment of parts of the lease as to mirr of the rest due from him or them, such defends and the lease or any such parts a part or parts of the lease are now any and all default of the lease or any such parts and payment of said rentals.

10. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nevertheless be developed and operated owner bears and it royaling hereafter shall be divided among and paid to such separate contracts in the proportion that the serverage owned by each separate lease and it is a serverage. There is a billion is a separate for the forest will be such that the serverage owned by each separate lease may now or hereafter be divided by safe, descent to otherwise, or to furnish separate receiving or measuring tanks or devices.

If Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in shall be subrogated to the rights of any holder or holders thereof and against the above described lands and, he event it evertises such option, it any royalty or rentals accruing hereunder.

Working operations may be and the many this lease in force, this lease shall commence to drill a well or commence resourches operations and it production results thereform, then as how as production continues.

2. Lease may at any time and from time to this surrender or cancel this lease is not made and its terms shall continue as being as sent operations and inclined state of the propertion that its actual county. In case said lease as to the portion canceled shall only a partie of the acreage covered thereby, then all parties and inclined state in the propertion that its actual under the times and state lease as to the portion canceled shall only as the period of the acreage and treates the treates of the period of the acreage and treates the treates of the period of the acreage and treates the treates of the period of the acreage and treates the terms of and its lease shall not be a treated to compare and the period of the acreage and treates the treates of the period of the acreage and treates the treates of the period of the acreage and treates the terms and provisions for a period to compare and the period of the acreage and treates the terms and provisions thereof it each failure and account of any cause, the period of the acreage and treates the terms and this bears shall not be an encount of any acrea the period to any acrea the period to any acrea the period to any acrea the provisions are all the period to any acrea the period to any a

16. Should any one or more of the parties above named as lessor fall to execute this lease. It shall nevertheless be binding upon all such cate it as tessor. The word "lessor" as used in this lease means the party or parties who execute this lease as lessor, although not named above.

Warth

Wert

Leslie

Shilly West

Shirley

SLOAN Shirley Werth SLOAN Starses Notary Public MARCH (KsOkCoNe)	GMENT FOR INDIVIDUAL (KsOkCoNe)	Motary Public GMENT FOR INDIVIDUAL (KsOkCoNe) of	County Classification the County County County County County County County County State Office. And on the recorded teleurn to Deeds. The recorded recurn to Register of Deeds. By Recorded recurn to Deeds. The recorded recurn to Deeds.	CKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	Notary Public
nt was acknowledged before me this day of Ja_ th	ACKNOWLEDGMENT acknowledged before me this day of	ACKNOWLEDGMENT acknowledged before me this day of	Date Section Twp. Rge. No. of Acres County	ACKNOWLEDC acknowledged before me this day	corporation.
Tuspand marume Tuspand a rommission expires TUNTY OF	My commission expires STATE OF COUNTY OF The foregoing instrument was ackn by	My commission expires STATE OF COUNTY OF The foregoing instrument was ackn by	My commission expires OIL AND GAS LEASE FROM TO	STATE OF COUNTY OF The foregoing instrument was ackn by of	rporation, on behalf of the

Summary of Changes

Lease Name and Number: Oelkers-Werth Unit 1-5

API/Permit #: 15-165-22131-00-00

Doc ID: 1312674

Correction Number: 1

Approved By: Rick Hestermann 07/25/2016

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 07/15/2016	Rick Hestermann 07/25/2016
KCC Only - Approved Date	07/15/2016	07/25/2016
KCC Only - Date Received	07/15/2016	07/25/2016
KCC Only - Production Comment		Oil & Gas leases w/pooling clauses attached.
Nearest Lease Or Unit Boundary	620	170
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 11800	//kcc/detail/operatorE ditDetail.cfm?docID=13 12674

Summary of Attachments

Lease Name and Number: Oelkers-Werth Unit 1-5

API: 15-165-22131-00-00

Doc ID: 1312674

Correction Number: 1

Approved By: Rick Hestermann 07/25/2016

Attachment Name

Leases