

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

1312689

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	15						
				Spot Description:						
Address 1:				Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:	State: _	Zip:+		Feet from East / West Line of Section						
Contact Person:			Footages	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW						
Phone: ( )										
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County:							
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:						
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes								
Producing Formation(s): Lis	t All (If needed attach and	other sheet)	by:	by: (KCC <b>District</b> Agent's Name)  Plugging Commenced:						
Depth	to Top:	ottom: T.D	Plugging							
Depth	to Top:	ottom: T.D		Plugging Completed:						
Depth	to Top: B	ottom: T.D								
Show depth and thickness of	of all water, oil and gas for	ormations.								
Oil, Gas or Wat	er Records		Casing Record (Sur	face, Conductor & Prod	luction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
		ugged, indicating where the muc er of same depth placed from (bot			ods used in introducing it into the hole. If					
Plugging Contractor License		Name:	me:							
Address 1:			Address 2:							
City:			State:		Zip:+					
Phone: ( )										
Name of Party Responsible	for Plugging Fees:									
State of	Cour	ty,	, ss.							
	0)	Er	mployee of Operator o	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



104 Prairie Plaza Parkway - Garnett, Ks 66032

250 N. Wal	ter, Ste 200	- Wichita, Ks	67202	HURRICAN	E SERVI	CES INC	104 518	arie ruiza rar	Knuj Curi			
Customer	Owens Petroleum			stomer Name:	Scott Owens		Ticket No.:					
Addrass:	Owens, enough				AFE No.:			Date:	7/6/2016			
					Job type	Plug To Abandon						
Gity, State, Zip:						Woll Details: 4 1/2" casing @ 610'						
Sorvice District:					Well Location:	Kongan						
Well same & No.		C, Westoll # 1 Wow				12/24/2015 ******   VVddds5/H				AM PM	THÁE	
Equipment#	Driver	Equipment#	Driver	Equipment#	Driver		RUCK CALLED ARRIVED AT JOB					
201	Jerry	ļ	ļ	ļ		ARRIVED AT JOB PN AM START OPERATION PM						
202	Kevin		<del></del>	<del> </del>	<u> </u>	FINISH OPERATION AM						
30	Brad	<del> </del>	-			RELEASED				AM PM		
	<b></b>		-			MILES FROM	STATION TO					
		.1		Tro	eatment St	ummary		n 10 8	(5	Eill de	acaina baal	
Rig up to 1" pipe up with cement. "Thank You"	e set @ 600 Mixed cen	o', break circula nent with 9,5 Bb	ation With Tro	esn water, Mixe = 58 sks of 60/	40 pozirux	Cernell W/ 476	ge, 305 00	mplete wash	up & tear d	own	-	
Product/Service					Unit of Measure	Quantity	List Price/Unit	Amount			Net Amount	
Code	Description											
c20103	Cement P	ump			ea	1,00	\$675.00	\$675,00			\$472.50	
							0000.00	#200 AA	ļ <u> </u>		\$150.00	
c20201	Cement B	lulk Truck - Mir	nimum		ea	1.00	\$300.00	\$300.00			\$100,00	
·					sack	58,00	\$12.00	\$696.00	-		\$487.26	
p01603		mix Cement	·		lb	200,00	\$0.30	\$60.00		-	\$42.0	
p01607	Gel 4%					100,01	<b>\$</b> 5					
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TERMS: Cash in adva	nce unless Hur	ricane Services inc h	as approved cro	edit prior to sale. re the 30th day from			Gross:	\$ 1,731.00	Net:	\$	1,151.70	
DEMMS: Cest in accepted intest from the country are total invoice due on or before the 30th day from Credit terms of safe for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the batteries past due at the retue of 1			Tota	ıl Taxable	\$ 529,20	Tax Rate:	7.150%		><<			
the date of invoice. Past due becomes may be applicable state or federal laws if such laws limit laterast to a fessor amount. In the event it is necessary to employ an agency ancider atterney to affect the collection of said account. Customar heroby signers to pay all feet directly or indirectly incurred for such collection. In the event that Customar's account with HSI becomes delinquent.			Free and Acid	service treatments d	Sale Tax: \$ 37.84							
			lo increase	to increase production on newly drilled or existing wells are not taxable.  Total: \$ 1,189.54								
HBI has the right to revoke any and all discounts proviously applied in arriving at not invoke the land of the surface without discount will become immediately due and				Date of Service: 7/6/2016								
owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.						HSI Representative: Brad Butler						
						ner Representative:						
X	CHET	OMER AUTHORIZED A	GENT		Cristoli	o representative						
	Cus	tomer Com	ments o	r Concerns:	1							