

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1312750

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec	TwpS. R	East West		
Address 2:			F6	eet from North /	South Line of Section		
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name: Producing Formation:				
	_						
☐ Oil ☐ WSW ☐ D&A	☐ SWD	☐ SIGW	Elevation: Ground:	Kelly Bushing:	:		
	☐ ENHR ☐ GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls		
Dual Completion			Dewatering method used: _				
SWD			Location of fluid disposal if	hauled offsite			
☐ ENHR			1				
GSW	Permit #:		Operator Name:				
_ _			Lease Name:	License #:_			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						



Operator Name:			Lease Name: _	Name: Well #:			
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Eures, whether shut-in predict final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		otain Geophysical Data a or newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional S		Yes No		_	on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No							
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Donth		. CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	pe of Cement # Sacks Used Type and Percent Additive		ercent Additives		
	ulic fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 aı	nd 3)
Does the volume of the to	otal base fluid of the hydr	aulic fracturing treatment ex submitted to the chemical	_	= :	No (If No, ski	p questions 2 at p question 3) out Page Three	
Shots Per Foot	PERFORATION Specify For	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth
				,			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bbls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole		Comp. Con	mmingled	PRODUCTIO	ON INTERVAL:
(Submit AC (Submit AC)				400-5) (Sub	omit ACO-4)		

Form	ACO1 - Well Completion		
Operator	Staab Oil Co., a General Partnership		
Well Name	Toulon Staab 1A 1		
Doc ID	1312750		

Tops

Name	Тор	Datum
anhydrite	1328	778
base	1375	724
Topeka	3099	-1000
Heebner	3336	-1237
Toronto	3358	-1259
Lansing	3386	1287
ВКС	3609	1510
T.D.	3686	-1587

Form	ACO1 - Well Completion		
Operator	Staab Oil Co., a General Partnership		
Well Name	Toulon Staab 1A 1		
Doc ID	1312750		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	219	common	3%gel 2%cal



DRILL STEM TEST REPORT

Staab Oil Co.

1607 Hopewell Rd. Hays, KS 67601

ATTN: Janel Staab

30-12s-17w Ellis, KS

Toulon Staab 1A #1

Job Ticket: 58078

DST#: 1

Test Start: 2016.04.10 @ 21:50:35

GENERAL INFORMATION:

Formation:

LKC "I - J"

Deviated:

Whipstock: No

ft (KB)

Time Tool Opened: 00:54:05 Time Test Ended: 04:56:05

Interval: Total Depth:

Start Date:

Start Time:

3503.00 ft (KB) To 3575.00 ft (KB) (TVD)

3686.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Initial)

Tester:

Brannan Lonsdale

Unit No:

Reference Elevations:

2095.00 ft (KB)

2089.00 ft (CF)

KB to GR/CF:

6.00 ft

Serial #: 6651 Press@RunDepth: Inside

73.17 psig @ 2016.04.10

21:50:36

3505.00 ft (KB)

End Date: End Time: 2016.04.11 04:56:05

Capacity:

8000.00 psig

Time On Btm:

Last Calib .:

2016.04.11

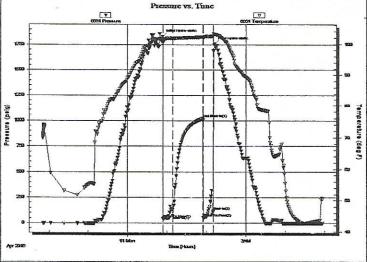
Time Off Btm:

2016.04.11 @ 00:53:35 2016.04.11 @ 02:12:35

TEST COMMENT: 15- IF- Slow ly built to .5"

45- ISI- No blow

15- FF- No blow Pulled tool



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation	
(Min.)	(psig)	(deg F)		
0	1831.98	101.61	Initial Hydro-static	
1	44.52	100.25	Open To Flow (1)	
16	73.17	101.70	Shut-In(1)	
61	1018.42	102.27	End Shut-In(1)	
62	52.49	101.99	Open To Flow (2)	9
77	121.29	102.63	Shut-In(2)	
79	1757.83	103.10	Final Hydro-static	
_ =				
			20	

Recovery

Length (ft)	Description	Volume (bbl)
10.00	М	0.07
	~	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc

Ref. No: 58078

Printed: 2016.04.11 @ 08:55:39

GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD		SF	RVICE POINT:	1 > 1	
RUSSELL, KS 67665		DI.	KVICE I OIIVI.	T/ 1/550	11 1/8
			-	1)0~	I Page 20
DATE 45 16 SEC. TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE TALL WELL#. A 1	LOCATION OF	221/2 1 W	211	COUNTY	STATE X4XSAS
OLD OR NEW (CIRCLE ONE)	1/11 2	N HOE	MS TUR		13 41/2 /6
CONTRACTOR STREET DATE	O. # 1.	11	153 7 16167	_1	
TYPE OF JOB	Kich (OWNER			20 1 20 Tabrig
HOLE SIZE / T.D.	0 2 2 5	O		1	
CASING SIZE S S A A DEI	The state of the s	CEMENT	1 James garage		
TUBING SIZE DEF		AMOUNT OR	DERED_	SX 20185	<u>}</u>
DRILL PIPE DEF			270 926		
TOOL DEI			900		•
DOMA NO. NO.	IIMUM				
272.2	DE JOINT			@	
CEMENT LEFT IN CSG.	DE JOHN I	POZMIX		@	
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DIODE LODGE CONTRACTOR OF THE STATE OF THE S	×4	CHLORIDE _		. @	
EQUIPMENT	3/2-	ASC		. @	
EQUIPMENT				@	
PUMP TRUCK CEMENTER	21			@	
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And the second s				@	
# DRIVER				@	
		HANDLING_		@	
₹.		MILEAGE		<u> </u>	
REMARKS:				TOTAL	
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CITYSTATEZIP_					
SIAIL ZIF			PILIC & FLO	AT EQUIPMEN	r ·
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Global Cementing, L.L.C.,					
You are hereby requested to ment account				@	3
You are hereby requested to rent cementic	ng equipment and	a company		@	
furnish cementer and helper(s) to assist own	er or contractor to			@	
do work as is listed. The above work was d	one to satisfaction				r
and supervision of owner agent or contracte	or. I have read and			@	
understand the "GENERAL TERMS ANI listed on the reverse side.	CONDITIONS"		,	<u> </u>	
usion on the reverse side.				TOTAL	
(2	1			TOTAL	
PRINTED NAME OF COIGE 1580	161	SALES TAX (If	A mys)		
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SIGNATURE / DECKEYE DRO	KKA	TOTAL CHARG	ES		
, 3)	DISCOUNT			D1 D D 1 4 4 5 1 1 1 1
		DIDOCOUNT		Ir	PAID IN 30 DAYS

GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD	SERVICE POINT:
RUSSELL, KS 67665	Fuscoll Ks,
DATE 4-11-16 SEC TWP RANGE CA	LLED OUT ON LOCATION JOB START JOB FINISH
DATE 4-11-16 30 12 17 2	7.00 Am COUNTY STATE
LEASE STARE A WELL# # / LOCATION (12 + 40)	Me 14 75 Cuena EIIIS RANSAS
OLD OR (NEW (CIRCLE ONE)	1 W 1/2 N /2 E INTO
CONTRACTOR SHIPLIN DAIG Right 2 "Gray	OWNER
TYPE OF COBROTARI Plua) 1	
HOLE SIZE T.D. 367.5" CASING SIZE T.D. DEPTH 217	AMOUNT ORDERED 255 SX 45 4% Gol
TUBING SIZE DEPTH	AMOUNT ORDEREDZIO SA TO TONGOL POR S
DRILL PIPE 4位 X-4 @ DEPTH /350	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON @
MEAS, LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. PERFS	GEL
DISPLACEMENT	CHLORIDE
EQUIPMENT	A3C @
	@
PUMP TRUCK CEMENTER CARACTER	<u> </u>
H P Jan HELPER CODY H.	——————————————————————————————————————
BULK TRUCK # B DRIVER JUSON AN,	<u>@</u>
BULK TRUCK	@
# DRIVER	@
	HANDLING @
	MILEAGE
REMARKS:	TOTAL
50 SX @ 1350	
100 SX @ 150	SERVICE
10 5x 60 Up when the	DEPTH OF JOB
	PUMP TRUCK CHARGE
15 SX @ Mayse Hole	EXTRA FOOTAGE @
77 20K 5	MILEAGE@
f Figgs films	MANIFOLD @
CHARGE TO: STARE OIL PRENERL PRATIREDAY	\
STREET	TOTAL
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
Global Cementing, L.L.C.,	1- WOODEN WIPER Plug
You are hereby requested to rent cementing equipment and	@
furnish cementer and helper(s) to assist owner or contractor to	
do work as is listed. The above work was done to satisfaction	<u> </u>
and supervision of owner agent or contractor. I have read and	
understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	
usied on the levelse side.	TOTAL
PRINTED NAME GEOFGE BEGIEF	SALES TAX (If Any)
SIGNATURE SONDER BONDER	TOTAL CHARGES
ordina ordina de la constante	DISCOUNT IF PAID IN 30 DAYS
	11 12 1

Janel Staab Consulting Petroleum Geologist

2428 Toulon Ave Hays, KS 67601 Phone: 785-625-4311 Cell Phone: 785-635-1660

GEOLOGIST'S WELL REPORT

COMPANY.	Staab Oil Company # 6037
	Toulon Staab I A
	Schmeidler
	(legal) SE-SW-SW-NE 2795 FSL 1990 FEL
	Section 30 TWP 125 RGE 17W 5 miles north of Hays on 183 to Hapewell (Map) 654 3 miles to 280th. North 4 miles
	Ellis STATE Kansas
ELE	VATION: 2099 K.B., 2094 G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-051-26825-00-00 GEOLOGY BY Janel Staab

PERTINENT WELL-DATA

A 11
CONTRACTOR Shields Drilling Company #5184
RIG #1 HYDRAULICS BOTH 225 GX14x60
DRILL PIPE 4 1/2" X-H COLLARS 6 1/2" X 2 1/4"
CASING: SURFACE 8 5/8 " - 219 W/ 150 COMMON
PRODUCTION 51/2" - 3675 W/ 100 common
DRILLING FLUID: COMPANY Mud-Co/Service Mud Inc.
TYPE: Chemical
REMARKS: Full Service
DRILL STEM TESTS: COMPANY Trilobite Testing Inc
NUMBER OF TESTS
ELECTIC LOGS: COMPANY Cased Hole Solution
DETAIL (5") 3050' - RTO
TYPE DI, Comp N.O. Micro
DRILLING TIME FROM 3060' TO RTO
SAMPLE TIME FROM 3060' TO RTO
SUPERVISION FROM 3060' TO RTO
VERTICAL DEVIATION
PLUGGING REPORT
RESERVE PIT

DAILY REPORT

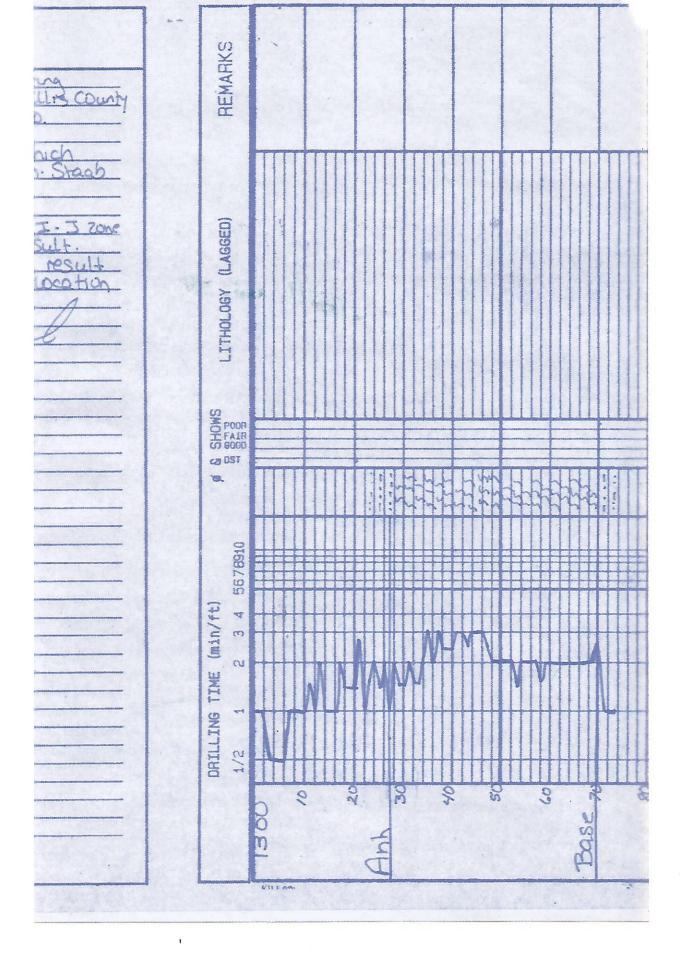
DATE: 4-4-16	7 a.m. Depth	MIRU.	
4-5-16		Soud	
4-6-16	222'	w.o.c.	
4.7.16	1371	drilling Shale	
4-8-16	2427	drilling shalt + li	Y
4.9-16	3163	drilling Time & Sho	
4.10.16	3577	drilling LKC	
4.11.16	36.75	Plugging hole	nachtonia
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14.4	DEPTH WT VIS FIL CHL	222	1371 8.9 29	242.7	3163	3577									SIZE	13.54" Mill mash 9R	778 S.52 Reed			Total of the second of the second
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	FORMATION TOPS & STRUCTURAL GE
	RITW REFERRED TO:
	A: Stack Oil Company
	Toulon-Stanh #1'
	A. 8:
Т	€ C:
12	30 .
S	D:
	The second secon
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	The same of the sa
	STRATIGRAPHIC SUBJECT WELL STRUCTURAL POSITION
	MARKERS SAMPLE E. LOG DATUM A B C
	Anhadrite 1327 1328 1771 4778
	Base 1370 1375 + 724 + 733
	To De Ka 3087-18 3099 - 1000 - 993
	Heebner 3326-1237 -1229
	Toronto 3349-126 3358 - 1259 - 1255
	Lansing 3372-1213 3386 - 1287 - 1278
	BKC 3 591 -1492 3609 -1510 - 1502 Arbuckle -1551
	Arbuckle - 1551 TD. 3675-1576 3686 -1587 - 1631
	There was a discrepancy between the ne
	depth vs. log total depth of 11" The rig
	3 times and came up with same TO, each the
	Our to extreme wind conditions we were una Strap gupe After running the DST it seems
	Likely that the RTO was correct
1	
*5	tructural position of subject well as compared to refe

LOGY	SUMMARY
	The Town - Stack I-A was drilled star April 4 2016 and plugged April II. 2016 in E 530, TIZS RITW Vising Shields Drilling C
	This location was picked using a 3-0 u Showed a high location to producer Tailo
	The only shows were found in the LKC. which were tested and had a neighbre to The Arbuckle was never encountered. As a 11 year determined to plug and abandon
<u>D</u> E	- Agul Sao
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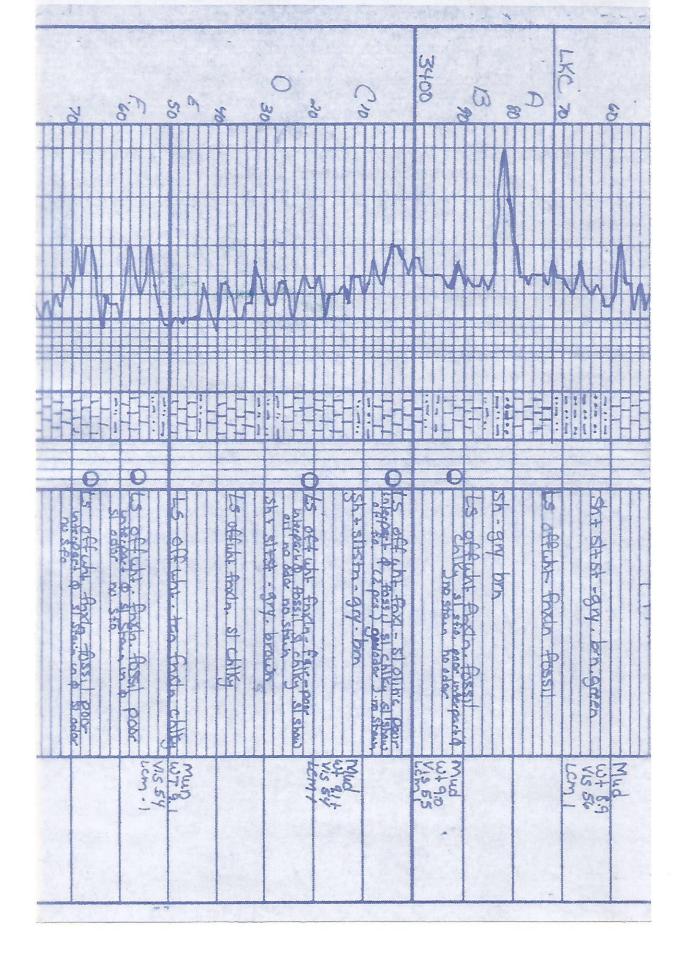
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