KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1312751

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33136
Name: Anadarko E & P Onshore LLC
Address 1: PO BOX 1330
Address 2:
City: HOUSTON State: TX Zip: 77251 + 1330
Contact Person: Laura Caskey
Phone: (832) 636-1677
Contact Person Email: laura.caskey@anadarko.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-129-00319-00-00
Spot Description:
- - S2 - NE Sec. 11 Twp. 33 S. R. 41 ☐ E ☑ W
2475 feet from ☑ N / ☐ S Line of Section
1276 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: BARKER Well #: 1-11
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/11/1956 Date Shut-In: 07/26/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	7	4.5	NA	NA	2.0625
Setting Depth		426	2348			2335
Amount of Cement		125	300			NA
Top of Cement		0	0			NA
Bottom of Cement		426	2348			NA

Casing Fluid Level from Surface: 1919 How Determined? Acoustic Date: 06/20/2016
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2371 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2213 to 2294 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/02/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-225-8888
Fax: 620-225-8885
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 02, 2016

Laura Caskey
Anadarko E & P Onshore LLC
PO BOX 1330
HOUSTON, TX 77251-1330

Re: Temporary Abandonment
API 15-129-00319-00-00
BARKER 1-11
NE/4 Sec.11-33S-41W
Morton County, Kansas

Dear Laura Caskey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/02/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/02/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"