

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1312865

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No.	15			
Name:				Spot Description:				
Address 1:					Sec Tv	wp S. R	_ East West	
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
City: + Contact Person:								
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	odic	County:				
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:				
ENHR Permit #:	Gas S	torage Permit #:			Il Completed:			
ls ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No		ging proposal was appr			
Producing Formation(s): Lis	t All (If needed attach anoth	er sheet)		by:		(KCC Di	strict Agent's Name)	
Depth	to Top: Bot	tom: T.D		Plugging	Commenced:			
Depth	to Top: Bot	tom: T.D		00 0	Completed:			
Depth	to Top: Bot	tom:T.D		- 33 3	,			
Show depth and thickness of		nations.						
Oil, Gas or Wa	ter Records		Casing F	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
1								
		ged, indicating where the mu of same depth placed from (b				ds used in introducing	g it into the hole. If	
Address 1:			_ Address	2:				
Address 1:			_ Address	2: State:		Zip:		
Address 1:			_ Address	2: State:		Zip:		
Address 1: City: Phone: () Name of Party Responsible	for Plugging Fees:		_ Address	2:		Zip:		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



Cement to PLA

FIELD ORDER Nº C 43805

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE_6	-10-16	20	
IS AUTHOR	IZED BY:	er Petroleum	CUSTOMER)			
Address			COSTOMEN	State	(6)	
		Well No.	36 A#1	Customer Order No		
Sec. Twp. Range		County _	Sectswick	State	ks	
not to be held implied, and no treatment is pa our invoicing d	liable for any dai o representations yable. There wil epartment in acc	consideration hereof it is agreed that Copeland Acid anage that may accrue in connection with said service have been relied on, as to what may be the results of the no discount allowed subsequent to such date. 60 ordance with latest published price schedules, himself to be duly authorized to sign this order for we	e or treatment. Copeland Acid or effect of the servicing or trea % interest will be charged after	Service has made no rep ting said well. The consid	resentation, expressed of deration of said service of	
	UST BE SIGNED (IS COMMENCED	Well Owner or Operator	Ву	Agen	•	
	T			UNIT		
CODE	QUANTITY	DESCRI	IPTION	COST	AMOUNT	
2	50	milerse pump truck		4.00/	200.00	
2	50	milecse pictup		7.00/	100 00	
2	(Pump Chrise-Rot. Pl	us		1,100.00	
2	145	60/40,000, 7% 501		10.751	1,55-9.751	
2	7	106 add. scl.		27.00/	44. oct	
2	147	Bulk Charge		25)	183, 751	
2		Bulk Truck Miles 6.48 T x 50 m	= 324Tn x 1.101	1.10/	356,40	
		Process License Fee on		w.*		
		·	TOTAL BIL	LING	3,542.90	
manner	under the dire	e material has been accepted and used; the ction, supervision and control of the owner of the characters and the control of the owner of the characters and the characters are the characters and the characters are the chara				
			15:0	S . vner, Operator or Agent		
Remarks				vner, Operator or Agent		
		NET 30	DAYS			



TREATMENT REPORT

Acid (& Cemer	ıt 🕮						Acid Stage No	o	
					Type Treatment:	Amt	Type Fluid	Sand Size	Pounc	ds of Sand
Date (5/9/2016	District G.B.	F.O. N	lo. C43805	Bkdown					
-	Bear Petrole	2011E-1 1-28 - 1000								
10 000	& No. Hay #3									
Location			Field							
County	Sedgwick		State KS		Flush	Bbl./Gal.				
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size	Type & Wt.		Set atft.						0
Formation				to	from		ft. to	ft.	No. ft.	0
Formation			Perf.		Actual Volume of C	Dil / Water to Load H				Bbl./Gal.
Formation			Perf.	to						
	ze Type	& Wt.	Top at ft.	Bottom at ft.	Pump Trucks.	No. Used: Std.	320 Sp.		Twin	
		- Andrews			Auxiliary Equipmer	nt	36	50/310		
			Swung at		Personnel Natha	n-Greg-Jordan				_
	Perforated	from	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size 7.7	7/8" T.D.	ft. P.	B. toft.				Gals.		lb.
Company	Representative		Dick S		Treater		Nathan	W.		
TIME		ESSURES	I			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			KEWIAKKS				
1:00				On Location.						
				Spot 35sks 60/4	Opoz 3%gel	at 3000' Dis	place with	mud.		
		1		-						
				Spot 35sks at 36	91					
		1								
		1		Pump 25sks at 6	0' Circulate	ed cement to	surface.			
		1			A-2-2-A-2-A-2-A-2-A-2-A-2-A-2-A-2-A-2-A					
				Plug rat hole wit	h 30sks					
		+								
7:00		1		Plug mouse hole	with 20sks					
7.00		+		i lag illoude liel			100			
		 								
		+								
				Thank You!						
		1		THAT I TO ST			NAME OF THE OWNER OWNER OF THE OWNER OWNE			
	The second second	+		Nathan W.						
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