For KCC Use:

District	#	
DISTINCT	Ħ	

SGA? Yes No

Form

# Kansas Corporation Commission 1312879 Oil & Gas Conservation Division

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SONA-1, Certification of Compliance with	the Kansas Surface Owner Notification	Act, MUST be submitted with this form.
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?   Yes   No
	If Yes, proposed zone:

#### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY		
API # 15		
Conductor pipe required	feet	
Minimum surface pipe required	_ feet per ALT.	
Approved by:		
This authorization expires:		
Spud date: Agent:		

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

\_ Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 -\_

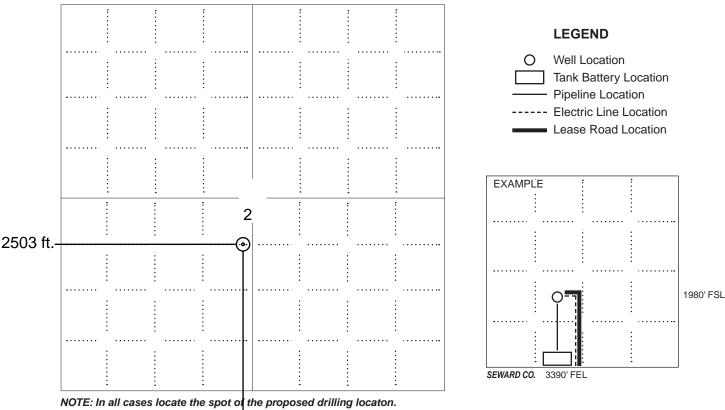
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### 2003 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

1312879

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:       License Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit III:         Barling Pit       Pit IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		50	ibmit in Duplicat		
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQQ):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Diffiling Pit       Drilling Pit         If Existing, date constructed:       Peet from   North /   South Line of Section         If Workover Pit       Hauk-Off Pit         If Waspap, API No. or two Colling       Pit capacity:         If waspap, API No. or two Colling       Pit capacity:         If waspap, API No. or two Colling       Pit capacity:         If waspap, API No. or two Colling       Pit capacity:         If waspap, API No. or two Colling       Pit capacity:         If waspap, API No. or two Colling       Pit capacity:         If the pit located in a Sensitive Ground Water Area?       Yes   No         Is the bottom below ground level?       Anticlau Line?         How is the pit lined if a plastic liner is not used?       Work         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         If the pit is lined give a brief description of pit:       Source of information:       Gest the slope form the tank bactery allow all spilled fluids to fitting/workover:         Number of producing wells on lease:       Monitorment procedure:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit assuing, attate constructed:       Proposed       Existing         Benting Pit       Drilling Pit       If Existing, date constructed:       Peet from   East /   West Line of Section         (If WP Supp, API No. or New Drilled)       Pit capacity:	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Production       Proposed       Existing       SecTWpRBast       West         Bertegrency Pit       Burn Pit       Pit       Pit spaced       Existing       SecTWpRBast       West         Workover Pit       Haul-Off Pit       Pit espacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Dilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Dottical)       Pit capacity:	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
(If WP Supply API No. or Year Drilled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Sectio	n
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	n
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I'ves       No       I'ves       No         Pit dimensions (all but working pits):       Length (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NO         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Source of information:       feet.         Group Gromation:       measured       well owner       electric log       KDWR         Producing Formation:       Drilling, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Abandonment procedure:         Number of producing wells on lease:       No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Drill pits must be closed within 365 days of spud date.       Init I''''''''''''''''''''''''''''''''''''			(bbls)	County	у
Yes       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepeest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner       material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         feet       Depth of water well feet       measured well owner feet.         Source of information:	Is the pit located in a Sensitive Ground Water A	vrea? Yes	No		/1
Depth from ground level to deepest point:			No	How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of water well feet.         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes   No         Drill pits must be closed within 365 days of spud date.       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Liner   Steel Pit   RFAC   RFAS	Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
material, thickness and installation procedure.       Iner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       measured well owner electric log KDWR         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:	Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Emergency, Settling and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Number of produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Submitted Electronically   KCC OFFICE USE ONLY   Liner     Steel Pit					
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	feet Depth of water well	feet	feet measuredwell ownerelectric logKDWR		
Number of producing wells on lease:					
Barrels of fluid produced daily:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS					
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically  KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	D

KANSAS CORPORA Oil & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION       January 2014         Form Must Be Typed       Form must be Signed         All blanks must be Filled       All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accom Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and CP-1 (Well Plugging Application). panying Form KSONA-1 will be returned.
OPERATOR:       License #	Well Location:
Surface Owner Information:         Name:         Address 1:         Address 2:         City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

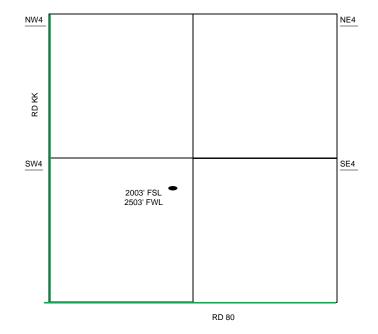
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

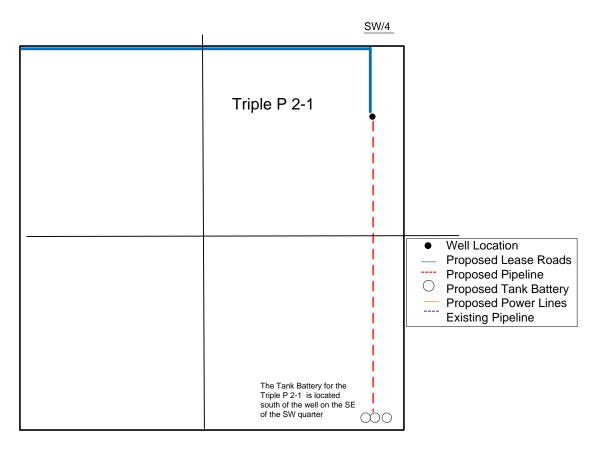
### Submitted Electronically

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#### Proposed Plan of Construction Triple P 2-1 Sec 2 T28S-R33W Haskell County, KS



Sec 2 – T28S – R33W



Proposed Details of SW/4 Sec 2 – T28S – R33W

> Proposed Site Diagram Triple P 2-1 July 28, 2016

Note-Drawing Not to Scale

MERIT ENERGY COMPANY