

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

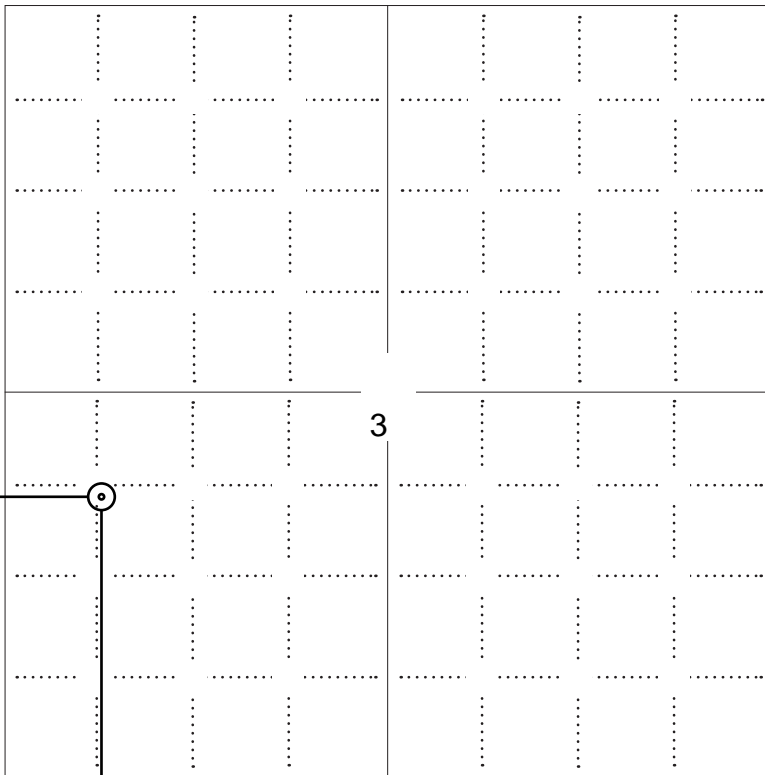
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

1920 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

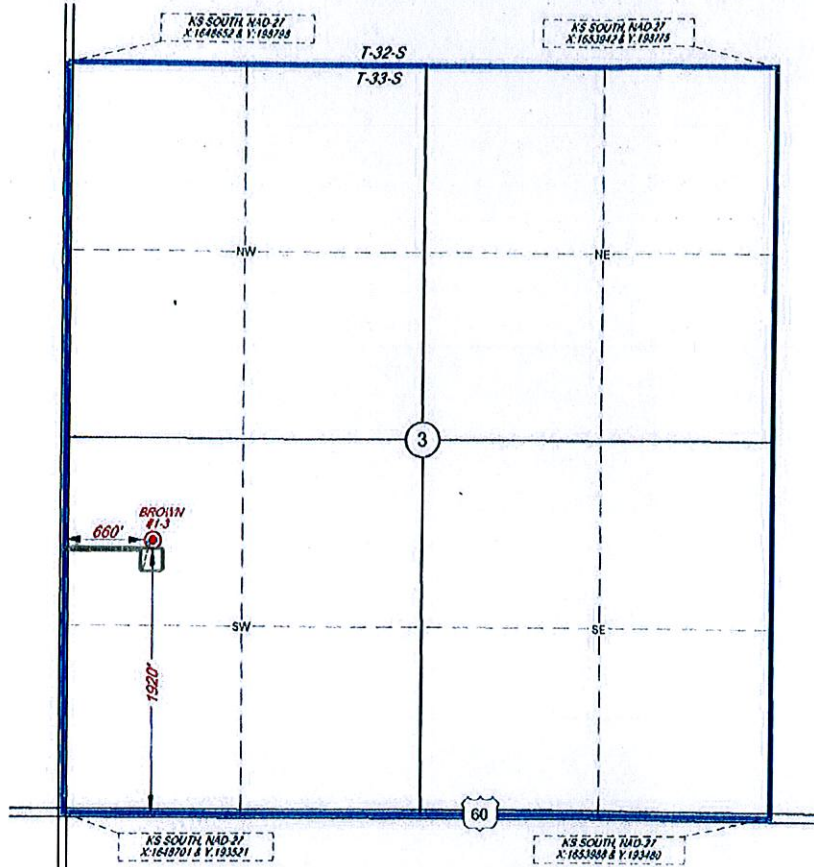
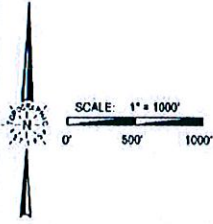
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

BROWN #1-3
 SECTION 3
 T-33-S, R-22-W 6TH PM
 CLARK COUNTY, KANSAS
 LOCATION PLAT



- Well Location
- Tank Battery
- Lease Road
- N/A Electric Line
- - - Pipeline

1920' FSL & 660' FWL
 SURFACE LOCATION
 LAT. 37° 11' 49.81"
 LONG. 99° 42' 13.88"
 KS SOUTH, M.D. 27
 X: 1648701 & Y: 193521

LEGEND		Footages	<u>1920' FSL & 660' FWL</u>	Elevation	<u>1955'GR.</u>
○	= PREVIOUSLY PLATTED WELL	Topography & Vegetation	<u>PASTURE</u>		
●	= EXISTING WELL	Reference or Alternate Stakes Set	<u>NONE SET</u>		
⊙	= PROPOSED WELL	Best Accessibility to Location	<u>FROM COUNTY ROAD WEST</u>		
⓪	= PENETRATION POINT	Distance & Direction	<u>±14 MILES NORTHEAST OF ENGLEWOOD, KANSAS</u>		
Ⓛ	= TERMINUS POINT				
Ⓜ	= BOTTOM HOLE LOC.				
Ⓢ	= SECTION CORNER				

NOTE
 BEARINGS AND DISTANCES ARE M.D. 27 GRID KS. NORTH ZONE AND WERE DETERMINED BY GPS OBSERVATION.
 ORIGINAL DOCUMENT SIZE: 14" X 8.5"

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 2325 PERRYTON PARKWAY • PAMPA, TEXAS 79265
 TELEPHONE: (806) 655-2218 • FAX: (806) 655-2210
 TEXAS SURV. REG. CERT. NO. 10042502
 WWW.TOPOGRAPHIC.COM

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines

CERTIFICATE
 I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner, R.L.S. No. 1059

10-16-14

STRAT LAND EXPLORATION CO.	
DATE: OCTOBER 15, 2014	REVISION:
FILE: LO_BROWN_1_3	
DRAWN BY: K.YOUREE	

To: **1031467**
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

10-17

API NUMBER 15-025-21,170 0000

PLUGGING SECTION App. NW SW, SEC. 3, T 33 S, R 22 ~~WX~~
1920 feet from S section line
660 feet from ~~WX~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31680

Lease Name Brown Well # 1-3

Operator: Eagle Energy, Inc.

County Clark 177.13

Name & Address 6565 S. Dayton St., Ste. 3850

Well Total Depth 5450 feet

Englewood, CO 80111

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 612

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: _____ Day: 17 Month: 10 Year: 19 97

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 950' with 50 sx cement, 2nd plug at 630' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 17 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 950' with 50 sx cement,

2nd plug at 630' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED If additional description is necessary, use BACK of this form.

I ~~xxx~~ / did not observe this plugging.

DATE OCT 23 1997

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 49266

10-17

KANSAS RECEIVED
1997 OCT 21 4 11 PM
KANSAS CORP COM

EFFECTIVE DATE: 9-28-97

DISTRICT 1
3027 Yes X To

State of Kansas
NOTICE OF INTENTION TO DRILL 025-21,170

FORM MUST BE FILED
ALL BLANKS MUST BE FILLED

Expected Spud Date October 1, 1997
month day year

APP C NW/4 SW/4 sec 3 Twp 33S S. 22 E. 28 N

OPERATOR: License # 31680
Name: Eagle Energy, Inc.
Address: 6565 S. Dayton St., Suite 3850
City/State/Zip: Englewood, CO 80111
Contact Person: Hank Gullion
Phone: 303-799-8015

CONTRACTOR: License # 30684
Name: Abercrombie, R.T.D., Inc.

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh. Sec ... Infield X. Mud Rotary
X. Gas ... Storage X. Pool Exc. ... Air Rotary
... CWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If CWMO, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal well (Bore)? ... yes X ... no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 3/23/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1920' FSL feet from South / North line of sect
660' FWL feet from East / West line of sect
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the section plat in Inverness
county, Clark.
Lease Name: Brown Well # 1-3
Field Name: Unamed
Is this a Protected/Spaced Field? ... yes ... no X
Target Formation(s): Morrow/Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1955' feet
Water well within one-quarter mile? ... yes X
Public water supply well within one mile? ... yes X
Depth to bottom of fresh water: 130'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X. 1. 2.
Length of Surface Pipe Planned to be set: 600'
Length of Conductor pipe required: 0'
Projected Total Depth: 5450'
Formation at Total Depth: Morrow/Mississippi
Water Source for Drilling Operation: ... art ... ath
DWA Permit #: ...
Well Cores to be Taken? ... yes X ... no
If yes, proposed zone: 220' Alt. I. Req.

RECEIVED
KANSAS
CORP. COMM
OCT 21 AM 11:25

Pusher: Gary Fisher
Dell Craig

SPUD DATE: 10-7-97 INIT. 600 + 1'
LENGTH SURFACE PLANNED: 600 + 1'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 6 1/2 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 5450 FORMATION Well plugged
RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1950 Ft. W/ 520 SX
1/2 Base Anyh. @ Ft. W/ SX
2 1/2, 1/2 Plug @ 630 Ft. W/ 50 SX
Bottom Surface @ Ft. W/ SX
3 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SP DATE 10-9-97
TYPE OF CEMENT 6 1/2 POC 60%

STARTING TIME (AM/PM) DATE
COMPLETION TIME 2:00 (AM/PM) DATE 10-17-97
CEMENT COMPANY Halliburton

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 28, 2016

Jenny Blachly
Strat Land Exploration Co
15 E. 5TH ST., STE 2020
TULSA, OK 74103

Re: Drilling Pit Application
Brown 1-3
SW/4 Sec.03-33S-22W
Clark County, Kansas

Dear Jenny Blachly:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1, Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)

Each operator shall perform one of the following when disposing of dike or

pit

contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.