

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1313024

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
S. C. L.D	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Sottom Flore Eccation.	(Note: Apply for Permit with DWR)
(CC DKT #:	
CCC DKT #:	Will Cores be taken?
AF	
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken? If Yes, proposed zone: FIDAVIT
	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; If Yes In Yes In
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. In drilling rig; If Yes In Yes In
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig;
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation.
AF The undersigned hereby affirms that the drilling, completion and eventual pl t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating rig;
AF The undersigned hereby affirms that the drilling, completion and eventual plates agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the disentation of the set	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; b
AF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; by circula
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. In drilling rig; by circulating rig; by circula
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as the posted on each as the posted on the posted on the posted on each as the posted on the posted of the posted on the posted of the post	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. First office on plug length and placement is necessary prior to plugging; Find or production casing is cemented in; If I to the complete of the complet
The undersigned hereby affirms that the drilling, completion and eventual plates agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the distance of the surface pipe as specified before well is either plug. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. First office on plug length and placement is necessary prior to plugging; Find or production casing is cemented in; If I case is a complete in the complete is necessary prior to plugging; Find or production casing is cemented in; If I case is a complete is necessary prior to plugging; Find or production casing is cemented in; If I case is a complete is necessary prior to plugging; Find or production casing is cemented in; If Yes is not in the case is a complete in the case is a co
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In all cases surface pipe shall be set enderlying formation. In all cases, prior to plugging; In all cases, prior to plugging; In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the dise. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. First office on plug length and placement is necessary prior to plugging; Figure of production casing is cemented in; If I to the first of
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. In all cases surface pipe shall be set enderlying formation. In all cases, prior to plugging; In all cases, prior to plugging; In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the spud date or the district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be set into the set in	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enunderlying formation. First office on plug length and placement is necessary prior to plugging; Figure of production casing is cemented in; If I to the first of
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In a drilling rig; It is a underlying formation. In a price on plug length and placement is necessary prior to plugging; It is defined or production casing is cemented in; If it is a plugging of this well will comply with the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all the set through all the set of the set into the set of the set of the set into the set of the	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drict office on plug length and placement is necessary prior to plugging; If yed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all the seen through a	Will Cores be taken? If Yes, proposed zone: FIDAVIT Ingging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drict office on plug length and placement is necessary prior to plugging; If yed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

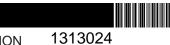
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Loc	cation of W	/ell: Cour	nty:				
_ease:										fe	et from	N /	S Line	of Section
Well Numb	er:									fe	et from	E /	W Line	of Section
Field:				SecTwpS. R E W										
							15 1	Section:	Regu	lar or	Irregular			
								Section is ction corne	_		ell from ne			dary.
	SI	how location	on of the w	ell. Show i	footage to	the neare	PLAT	unit hound	dary line	Show the	nredicted l	ocations d	nf	
				pelines and	_				-					
		,		•			a separate					`	,	
				•			330 ft.		1					
		:	:	:		. (•	_ 1320	Oft.				
		:	:	:		·	÷	•			LEGE	באט		
	********	:	:	:	•••••	:	:	:		0	Well L	ocation		
							:				Tank I	Battery L	ocation	
		:	:	:		:	:	:				ne Locati		
		:	:	:		:	:	:			Electr			
		:	:	:		:		•						
		:	:	:		:	:	• •			Lease	Road Lo	ocation	
					•••••									
		:	:	:		•	:	•						
		:	:	:		:	:			EXAMPL	E :			
		:	:	:		:	:						:	
		:	:	3	ı I	:	:			•••••			·	
		:	:	:		:	:						:	
	•••••		:		•••••		:	· · · · · · · · · · · · · · · · · · ·						
		:	:	:		:	:				:		:	
		:	:	:		:	:				:		:	
	•••••				•••••						0-7			1980' FSL
		:	<u>:</u>	:		:	:			:			:	
		:	:	:		:	:							
			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •					:	
		:	:	:		:	:						:	
		:	:	:		:	:	•	'	SEWARD CO.	3390' FEL	_		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date con Pit capacity:	Existing extructed: extructed: extructed: extracted	SecTwpR East WestFeet from East / West Line of SectionFeet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
material, thickness and installation procedure.			acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

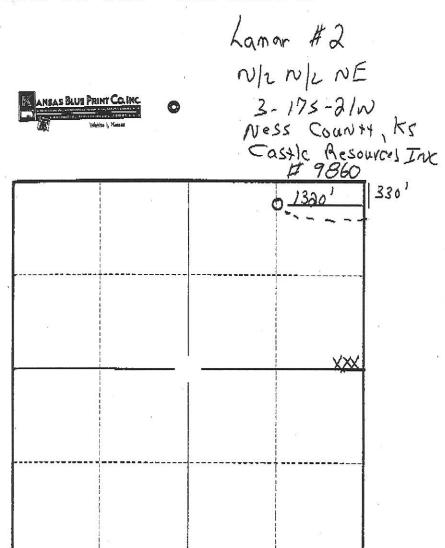
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be k	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

July 29, 2016

Jerry Green Castle Resources, Inc. PO Box 583 RUSSELL, KS 67665

Re: Drilling Pit Application Lamer 2 NE/4 Sec.03-17S-21W Ness County, Kansas

Dear Jerry Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.