

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1313069

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWK Fellill #
KCC DKT #:	- (Note: Apply for Permit with DWR) - Will Cores be taken? Yes N
	If Yes, proposed zone:
	71 1
AE	EDAVIT
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
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For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

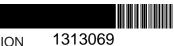
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of Well:	County:				
Lease:									fe	et from	N /	S Line	of Section
Well Numb	er:								fe	et from	E /	W Line	of Section
Field:			Se	SecTwpS. R E W									
Number of QTR/QTR/							15 (Section:	Regular or	Irregular			
QINQIN	QINQIN	. Or acreay	e					action is lero	gular, locate we	ll from no	arast sa	mar haun	don
								ction corner us			SE S		uary.
					d electrica You m	the neare I lines, as	required b	-	r line. Show the p Surface Owner N	lotice Act ((House Bi		
1980 ft				•		•			0	Tank E Pipelir Electri	ocation Battery Line Locati ic Line Locati Road Lo	on ocation	
		: : :		5					EXAMPL	E			
										0			1980' FSL
		·	•	:	••••		·		SEWARD CO.	3390' FEL	_		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



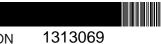
Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date cons	structed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	Ю	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	west fresh water feet.			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East _ West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.					
Submitted Electronically						

For KCC Use ONLY		
API # 15	· ·	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	WIDWESTERN EVEL ORATION			CTEVENO				
Operator: MIDWESTERN EXPLORATION			Location of Well: County: STEVENS					
Lease: JENNISON			1,320	feet from X N / S Line of Section				
Well Number: 7-5								
Field: GOO	СН		Sec.5Twp.	35 S. R. ³⁵ E 🔀 W				
Number of Acres attributable to well:			Is Section: Regular or Irregular					
QTR/QTR/C	QTR/QTR of acreage:	<u>E/2</u> _ <u>NW</u>						
			If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					
		PLA						
			erit inn	. Show the predicted locations of				
j.	lease roads, tank batteries, pipelines			ce Owner Notice Act (House Bill 2032).				
	1320'	You may attach a sepa	arate plat if desired.					
				LEGEND				
		· ·	7	O Well Location				
	l l			Tank Battery Location				
1980'				Pipeline Location				
				Electric Line Location				
				Lease Road Location				
T755		1		EXAMPLE				
T356			•					
		Ï						
	_							
				8				
		* *	•	1980' FSL				
				*				

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



003535 CRD NO.

PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499

Construction Site Staking



13060 INVOICE NO.

Nebraska
Colorado Kansas
Oklahoma

Midwestern Exploration Co.

Stevens County, KS 5 35s 35w COUNTY Sec. Twp. Rng.

Jennison #7-5 LEASE NAME

1320' FNL - 1980' FWL LOCATION SPOT

2999.4' GR. ELEVATION SCALE: N/A

DATE STAKED: July 13th, 2016
MEASURED BY: Kent C.
DRAWN BY: Norby S.

AUTHORIZED BY: Bill D.
DATE REVISED:

burt@pro-stakellc.kscoxmail.com gravel/sand rd. G gas line irr. well water line - water hydrant gravel trail / lease rd. E= transmission powerline 👉 tank battery staked loc. dirt rd. 3 phase powerline prod. well/aband. well --- single phase powerline dirt trail / lease rd. ××× fence house Hwy/blacktop rd. ☐ building

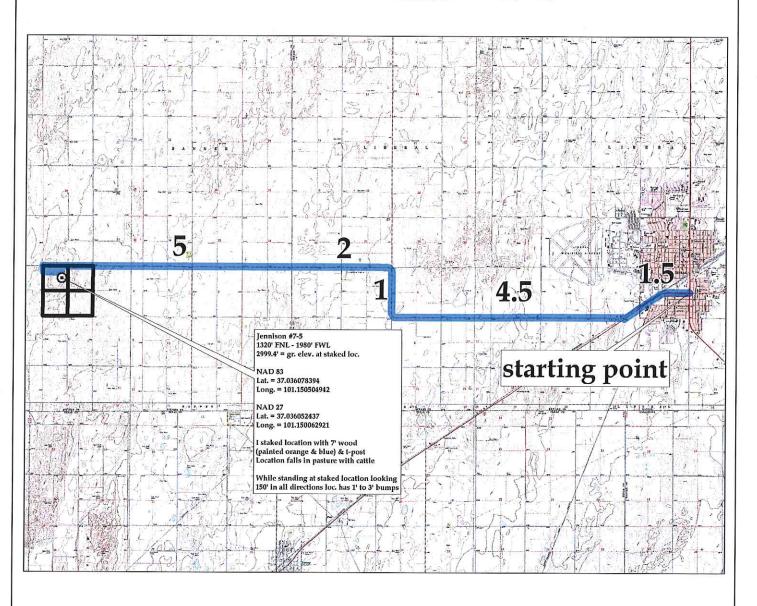
LEGEND

DIRECTIONS: From the center of Liberal, KS at the intersection of Hwy 270 & Hwy 54 – Now go 1.5 miles West on Hwy 54 – Now go 4.5 miles West on 2nd St. / Hatcher Rd. – Now go 1 mile North on 2nd St. – Now go 2 miles West on 4th St. – Now go 5 miles West on Rd. D to the NW corner of section 5-35s-35w – Now go 0.1 mile South on lease rd. – Now go 0.4 mile East on lease rd. to ingress stake South into – Now go approx. 630' South through pasture, with cattle, into staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





003535 CRD NO.

PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

Construction Site Staking

LLC

13060 INVOICE NO. Nebraska Kansas Oklaho

Midwestern Exploration Co. **OPERATOR**

Stevens County, KS

35s35w Sec. Rng. Twp.

Jennison #7-5 **LEASE NAME**

2999.41

COUNTY

1320' FNL - 1980' FWL **LOCATION SPOT**

GR. ELEVATION

SCALE: DATE STAKED: MEASURED BY: Kent C. DRAWN BY: Norby S. AUTHORIZED BY: Bill D. DATE REVISED:

1'' = 1000'July 13th, 2016

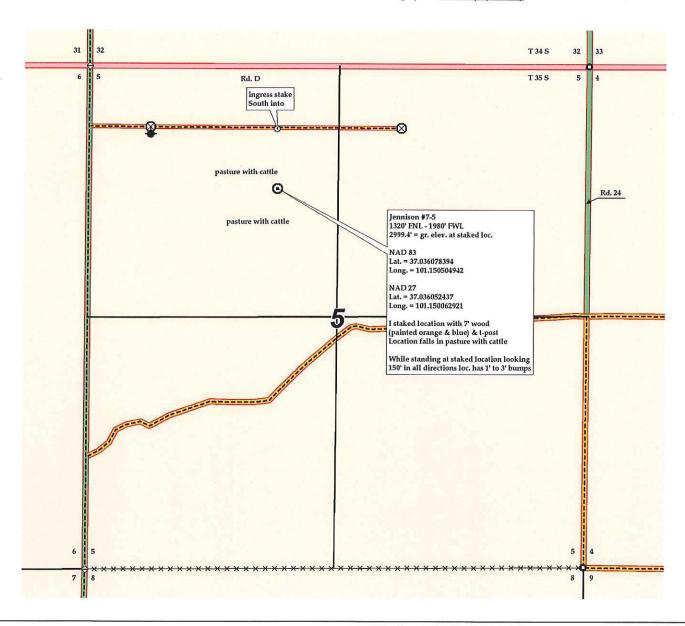
burt@pro-stakellc.kscoxmail.com gravel/sand rd. G gas line (®) irr. well water line • water hydrant gravel trail / lease rd. E transmission powerling 👉 tank battery dirt rd. staked loc. 3 phase powerline prod. well/aband. well ---- single phase powerline dirt trail / lease rd. ××× fence **house** Hwy/blacktop rd. ☐ building

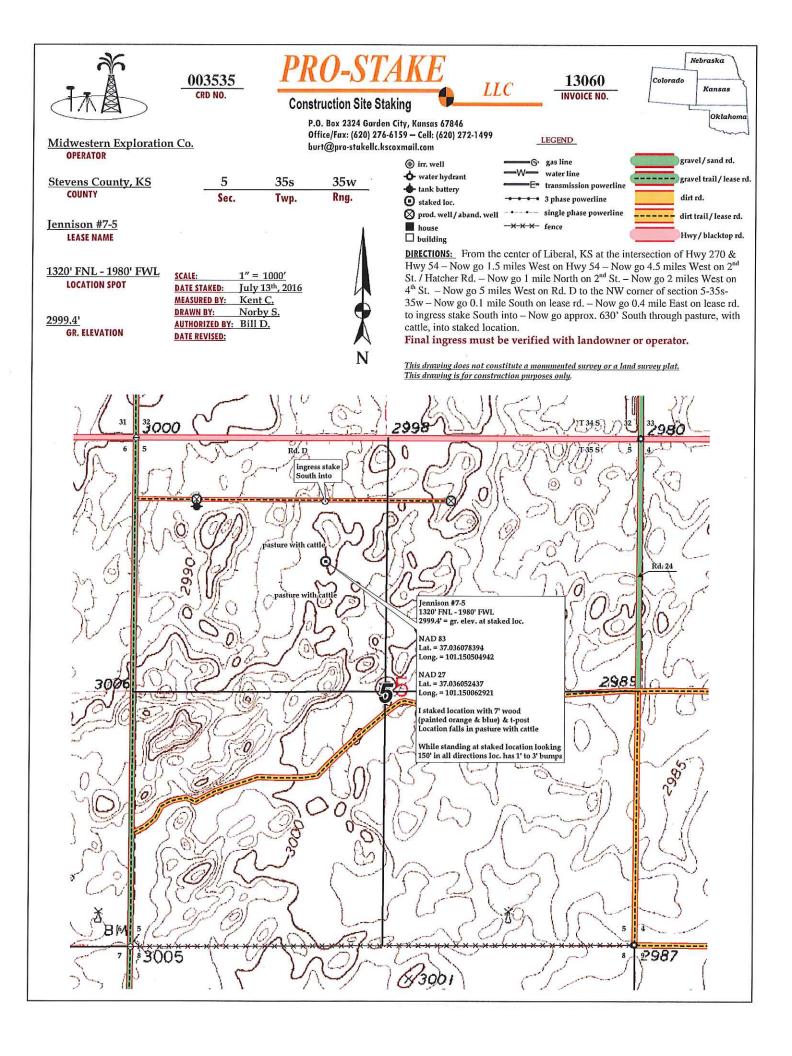
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 08, 2016

DALE J. LOLLAR Midwestern Exploration Company 3500 S BOULEVARD STE 2B EDMOND, OK 73013-5487

Re: Drilling Pit Application JENNISON 7-5 NW/4 Sec.05-35S-35W Stevens County, Kansas

Dear DALE J. LOLLAR:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.