Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_   API No. 15-						
Name:				Spot Descr	iption:					
Address 1:				.	· Sec.	Twp	S. R	[	E W	
Address 2:								=		
Dity:	State:	_ Zip: + _			on: Lat:					
Contact Person:				GF 5 Locati	on: Lat:	x.xxxxx) 3  WGS84	.orig	(e.gxxx.xxxx	)	
					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:				Well Type: (	(check one) 🗌 Oil [	Gas OG	wsw 🗀	Other:		
Field Contact Person Phone: ( )				SWD P	ermit #:			it #:		
	(				orage Permit #:					
				Spud Date:		Date :	Snut-in:			
	Conductor	Surface	ı	Production	Intermediate	l	Liner	Tubi	ng	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks o								
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  w pth) Inc	Casing Leaks:  / sacks	w / w / yes \_ No \_ Department \_ Poi	pth of casing leart Collar:(depter	f cement. Da	ate:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  w pth) Inc	Casing Leaks:  / sacks	w / w / yes \_ No \_ Department \_ Poi	pth of casing leart Collar:(depter	f cement. Da	ate:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:    Total Depth:    Geological Date:	to wwas Lease?	/ sacks o  No Tools in Hole at  of: DV Tool:  (de	f cement,  depth)  pth)  Inc	Casing Leaks:  / sacks	w / w / w / w / F od: F	pth of casing lea rt Collar:(dep	f cement. Da	ate:		
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Casing Fluid Level from Surfacesing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in	to wwas Lease?	/ sacks o  No  No  Tools in Hole at  of: DV Tool:  (de)  ack Depth:  Top Formation Base to F	f cement,  depth)  w pth) Inc	Casing Leaks:  / sacks ch Set at: Plug Back Meth	w / w / w / w / w / F od: Complet	pth of casing leart Collar:(depter tion Information Feet or Open I	f cement. Da	sack	of cement	
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Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  Junk in  Type Completion:  Casker Type:  Cotal Depth:  Cornation Name  Do NOT Write in This  Space - KCC USE ONLY	towtoww	No No Tools in Hole at of: DV Tool: ack Depth: Top Formation Base to to Subm	depth) we puth) Income litted Electrical Control Contr	Casing Leaks:  / sacks ch Set at: Plug Back Meth rforation Interval	w / w / w / w / w /	pth of casing leart Collar:(deprived)  Teet  tion Information Feet or Open H	f cement. Da	sacl	Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 02, 2016

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-099-22887-00-00 SECKMAN 12 SW/4 Sec.07-33S-18E Labette County, Kansas

## Dear REX R. ASHLOCK:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/02/2017.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/02/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"