#### KOLAR Document ID: 1311310

Confiden	tiality Requested
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion     Permit #:	Dewatering method used:
SWD     Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or         Date Reached TD         Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Pendley 26
Doc ID	1311310

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	U U		Type Of Cement		Type and Percent Additives
Surface	11.75	8.625	22	43	Portland	14	None
Production	6.75	4.5	10.5	1414	Thick Set		Pheno- Seal 2#/sx

Company/Operator	mug rouary Drining Andrew King - Manager/Driller			Phon	Bar Drilling, LLC Phone: (719) 210-8806	3, LLC					1317 105th Rd. Yates Center, KS 66783	1317 105th Rd. inter, KS 66783
Colt Energy Inc.	perator	Well No. 26	Leas	Lease Name Pendley	5	Well Location 2502' fsi, 1622' fel	tion 2' fel	1/4 NE	14 14 NE SW	Sec.	Twp. 26s	<b>Rge</b> , 14e
P.O. Box 388		Well API #		<b>Type/Well</b>		County		-	Total Depth	th Date Started	-	Date Completed
lola, KS 66749		15-207-29334	334	Oil		Woodson	E	KS	1435	5/12/2016		5/25/2016
Job/Project Name/No.	ame/No.	Current Darrent	have		Bit R	Bit Record				Coring Record	ord	
		ourigue ve		Type	Size	From	To	Core #	Size	From	To	% Rec.
Driller/Crew	wa	Bit Size:	11 1/4	PDC	11 1/4	0'	42.8'	1	ē.	1310	1340	100
Andy King		Casing Size:	8 5/8	PDC	6 3/4	42.8	1435					
Charles King		Casing Length:	42.8'									
		Cement Used:	14sx									
		Cement Type:	Portland									
				For	Formation F	Record						
From To	Form	Formation	From	To		Formation		From	To		Formation	E
0 41 0	Overburden											
41 237 sl	shale											
237 502 la	lansing lime											
502 581 sl	shale											
581 756 K	Kc lime											
756 860 sl	shale											
860 864 lir	lime											
864 889 sl	shale											
893	lime											
	sandy shale											
	lime											
1053	shale											
1067	lime											
1075	sandy shale(oil show)	(wou)										
1296	shale											
1306	light brown sand, gas and oil	gas and oil										
1310	oil sand									_		
1310 1340 cc	core							Well Notes:	ies:			
1340 1345 oi	oil sand							ran 1415	ran 1415'+- 4 1/2" casing	casing		
1345 1425 st	sandy shale							_				
1434	hard gray sand/shale	hale						-				
1434 1435 m	miss lime											
_							and a state	-				

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	810 E 7 <sup>™</sup> PO Box 92 EKA, KS 6704 20) 583-5561	5	EMENTING & ACI	D SERVICE,			Ticket Forem	No	Acid Fiel 279 Tewers	head
Dat	e Cust ID #	2	ase & Well Number	Contraction of	Section	Townshi	p Range		County	State
5-25		-16	Bodley	¥ 26 I Safety	Unit #				undeka.	
	IT Energy	TAS		Meeting	10		Driver lan NA- l/20 B-		nit #	Driver
	2. Box 38		17.0.4							
City	10	State	Zip Code 66749					Sa. de		
1	45	Hole D	lepth 1437	÷ 1	Siumy Vol.			Tubing .	Tea ann an th	
CONTRACTOR OF CONTRACT	epth 1414 3 4	the second se	Size 6 34		Slurry Wt.		and the second se	Drill Pip	•	
		<u>As</u> ► Cemen	t Left in Caling	0	Water Gal/SK		Levis St.	Other_	ALC: X	
isplacen	nent_22.66/s	Displa	cement PSI	50	Bump Plug to	1250		BPM		
2148	70 1250*	. Wait	h Fresh we Imin, R - Is J-b Compi	ease pr	Enal prossage .	inging .	Pressu	ice	750 <sup>1</sup>	Bump
P148	70 1250*	. Wait	h Fresh we Imin, R - Is J-b Compi	et Ri	Enal prossage .	inging .	Pressu	ice	750"	Bump
2148	70 1250*	Description	to Fresh Los Jania, R - Jo Sab Campo Than Than	K you	Enal prossage .	inging .	Pressu hald.	ice	750"	Bump
<u>Plas</u> (s. mc.	20 1250* at 70 p:7	Description Pump Char	to Fresh Los Jania, R - Jo Sab Campo Than Than	K you	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
<u>Plas</u> Cente Code	20 1250* at 70 p:7	Description	to Fresh Los Jania, R - Jo Sab Campo Than Than	K you	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cenc, Code Code Code	20 1250* at 70 Dir Qty or Units 1 25	Description Pump Chan Mileage	s Fresh Los Inia, R - Js SabCampi Than Than of Product or Se ge	K you	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cence Code 2/62 Code	20 1250* at 70 Dir Qty or Units 1 25 160 sk s	Description Pump Chan Mileage	to Fresh Los Jania, R - Jo Sab Campo Than Than	Tar Pr Tar Pr Tar Bi K your	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Center Code Code C/07	20 1250* at 70 Dits 1 25 150 SKS 300*	Description Pump Chan Mileage	is Fresh was Inia, R = Js Sablamps Than of Product or Se ge	Tar Pr Tar Pr Tar Bi K your	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Ceme Code 2/61 Z C/07	20 1250* at 70 Dir Qty or Units 1 25 150 SK S 300*	Description Pump Chan Mileage	s Fresh was Inia, R = Jo Sab Campo Than Than of Product or So ge Teal 2° peignore insh	Tar Pr Tar Pr Tar Bi K your	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cence Code Code C/07 C/07	20 1250* at 70 Dir Qty or Units 1 25 150 SK S 300*	Description Pump Chan Mileage	s Fresh was Inia, R = Jo Sab Campo Than Than of Product or So ge Teal 2° peignore insh	Tar Pr Tar Pr Tar Bi K your	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cente Code Code C/07 C/07 C/07 C/07 C/07 C/07 C/07 C/07	20 1250* at 70 Dir Qty or Units 1 25 150 SK S 300*	Description Pump Chan Mileage	is Fresh was	Tar Pr Tar Pr Tar Bi K your	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cence Code 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z 2/0 Z	20 1250* at 70 Dir 1 25 1/60 SK S 300* 300* 300* 8.25 jons	Description Pump Chan Mileage Thick set Phenose Get Fl Halls	is Fresh was	ster Ter Provides Services	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 Cente Code 2/07 C/07 C/07 C/07 C/07 C/07 C/07 C/07 C	20 1250* at 70 Dir 1 25 1/60 SK S 300* 300* 300* 8.25 jons	Description Pump Chan Mileage Thick set Phenose Get Fl Halls	is Fresh was Inia, R - Jo Sab Campi Than Than of Product or Se ge Teal 2° peip icsh icesh	ster Ter Provides Services	Enal prossage .	inging .	Pressu hald.	u L G	750"	80 mp
2/45 (2000) (201)	20 1250* at 70 Dir 1 25 1/60 SK S 300* 300* 300* 8.25 jons	Description Pump Chan Mileage Thick set Phenose Get Fl Halls	is Fresh was Inia, R - Jo Sab Campi Than Than of Product or Se ge Teal 2° peip icsh icesh	ster Ter Provides Services	Enal prossage .	inging .		u L G	750"	80 mp
2/45 (2000) (201)	20 1250* at 70, Dir 25 160 SKS 300* 8.25 Jons 1	Description Pump Chan Mileage	is Fresh was Inia, R - Jo Sab Campi Than Than of Product or Se ge Teal 2° peip icsh icesh	Inc. De la conservices	Enal pu essuge . s d own	inging .	Presses bald			80 mp

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.