

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	White Exploration Inc.	Date:	4/30/2016	SO#:		1286
Representative:	Terry Baird					
Address:						
City, State:						
County, Zip:						

Field Order No.:	100637	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Arnold #2	Casing Depth:	1729.84		
Location:	Johnson	Casing Size:	8 5/8		
Formation:		Tubing Depth:			
Type of Service:	Surface	Tubing Size:			
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	1726'	Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
1:00 AM					Called Out			
7:30 PM					Trucks on location			
					Hold Safety Meeting Spot & Set up Trucks			
					Run 41 Jt's 8 5/8 24# Casing =1729'.84			
					Shoe Jt=42'.23 Guide Shoe on bottom AFU Insert in Collar			
					Centralizers on Jt's 1-21-31			
					Cement Baskets on Jt's 21-31			
9:00 PM					Start Casing			
10:20 PM					Casing on Bottom Drop Ball Break Circulation W/Rig			
					Circulate 1 Hour			
11:22 PM	5.0		50.0		Start Pumping 10 Bbl's H2O			10.00
11:24 PM	5.0		75.0		Start Mix 595 sx 65/35 6% Gel 3% C.C 1/4#/sx Pheno-Seal			210.00
	5.0		100.0		Start Mix 200 sx Common 2% C.C. 1/4#/sx Pheno-seal			43.45
12:40 AM					Shut Down Release 8 5/8 Top Rubber Plug			
12:45 AM	1.0		100.0		Start Displacement W/H2O			
	5.0		350.0		75 Out Circulate Cement to Pit			75.00
1:07 AM	3.0		900.0		Plud Landed			109.00
1:10 AM					Release Psi & Held			
TOTAL:						-	-	472.45

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
5.0	3.7	900.0	235.7

PRODUCTS USED

Treater: _____

Customer: _____

