

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	White Exploration Inc.	Date:		SON#:		1286
Representative:	Terry Baird					
Address:						
City, State:						
County, Zip:						

Field Order No.:	100639	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Arnold #2	Casing Depth:	5649'		
Location:	Johnson	Casing Size:	5 1/2 15.5#		
Formation:		Tubing Depth:			
Type of Service:	5 1/2 Longstring	Tubing Size:			
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	5651'		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:30 PM					Called Out			
9:45 AM					On location W FE & Pump Truck			
					Rig Laying Down			
					Run 135 Jt's 5 1/2 Casing 15.5# =5649'			
					Shoe Jt=20'.99 Float Shoe & LD Baffle			
					Centralizers On Jt's 2-3-4-5-6-7-9-12-15-18-23-30			
					Cement Baskets on Jt's 2-5/9 Scrathers Jt's 5-6-7			
					DV Tool Jt 58=3226'			
2:40 PM					Casing on Bottom			
2:48 PM			700.0		Drop Ball Break Circulation W/Rig 1 Hour			
4:48 PM	0.5		100.0		Start Pumping H2O			6.00
	3.5				Start Pumping Mud Flush			12.00
	3.5		250.0		Start Pumping H2O			6.00
	5.0		250.0		Start Mix & Pump Lead 60 Sx H-Con @ 12.1 #/Gal			26.61
	5.0		250.0		Start Mix & Pump Tail 200 Sx H-Long @ 15#/Gal			51.29
5:28 PM	5.0				Shut Down Clear Pump & Lines Release LD Plug			10.00
12:00 AM	1.0		100.0		Start Displacement 2% KCL			2.00
	7.0		900.0		Lift Psi			100.00
TOTAL:						-	-	738.17

SUMMARY

Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
7.0	3.8	2,000.0	643.8

PRODUCTS USED

Treater: _____

Customer: _____

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TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
	3.0				Slow Rate			
6:03 PM	3.0		1,800.0		Land Plug Release & Hold			136.50
6:07 PM					Drop open Tool Load Closing plug			
6:21 PM			2,000.0		Open DV Tool W Pump Truck			
	5.0		450.0		Pump H2O			15.00
					Shut Down Hook up to Rig Pump Circulate 1.5 Hour			
7:50 PM	4.0		100.0		Start Pumping H2O			10.00
7:55 PM	3.5		200.0		Start Mix & Pump 315 Sx H-Con@ 12.1#/Gal			139.69
					Start Mix & Pump 100 Sx Common @14.8 #/Gal			24.58
8:40 PM					Shut Down Clear Pump & Lines			10.00
8:40 PM	5.0		100.0		Start Displacement H2O			
8:42 PM	4.0		300.0		Lift Psi			31.00
	3.0		800.0		Slow Rate			70.00
9:02 PM	3.0		2,000.0		Land plug			78.50
9:07 PM					Release & Hold			
9:15 PM					Plug Rat Hole			5.00
					Plug Mouse Hole			4.00
					Wash Up Truck & Rack Up Truck			
10:15 PM					Off Location			
					Thank You			
					Please Call Again			
					Todd Bill Jr Tom Ben			
					Circulate Cement to Pit =35 sx H-Con			
					H-Con 3% CC 1/4#/Sx Pheno-Seal =375 Sx Total			
					H-Long 10%Salt 5%Cal-Set 5#/Sx Koseal .25% Defoamer			
					.6% Fluid Loss =200 Sx Total			
					Common 2% CC 1/4 #/Sx pheno-seal =100 Sx Total			
					Rat & Mouso Hole Common 2% CC 1/4 #/Sx Pheno-seal			