



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: 1-26CMDST1

TIME ON: 2150 (5/7)  
TIME OFF: 0625 (5/8)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS  
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.  
Elevation 2462 KB Formation FORT SCOTT Effective Pay \_\_\_\_\_ Ft. Ticket No. M822  
Date 5/8/2016 Sec. 26 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 24 W County NESS State KANSAS  
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4364 ft. to 4410 ft. Total Depth 4410 ft.  
Packer Depth 4359 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4364 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4346 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4366 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth 4407 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,800 P.P.M. Drill Pipe Length 4332 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 46 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, BUILT TO 3 1/2" (NO BB)  
2nd Open: SSB, 2: RIGHT AWAY, BUILT TO 8 1/2" (NO BB)

Recovered 190 ft. of GIP  
Recovered 35 ft. of OSGM 7% GAS, 3% OIL, 90% MUD  
Recovered 35 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>10% GAS, 27% OIL, 63% MUD</u>	Total

Time Set Packer(s) 1:00 A.M. A.M. P.M. Time Started Off Bottom 4:00 A.M. A.M. P.M. Maximum Temperature 117°F

Initial Hydrostatic Pressure..... (A) 2091 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 18 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 690 P.S.I.  
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 27 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 645 P.S.I.  
Final Hydrostatic Pressure..... (H) 2077 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRILLING, INC.	Job Number	M822
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#1 4364-4410 FORT SCOTT	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 4364-4410 FORT SCOTT		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/07	Start Test Time	21:50:00
Final Test Date	2016/05/08	Final Test Time	06:25:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

190' GIP  
35' OSGM 7% GAS, 3% OIL, 90% MUD  
35' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 27% OIL, 63% MUD

L.D. DRILLING, INC.  
DST#1 4364-4410 FORT SCOTT  
Start Test Date: 2016/05/07  
Final Test Date: 2016/05/08

#1-26 CRAIG MYERS  
Formation: DST#1 4364-4410 FORT SCOTT  
Pool: WILDCAT  
Job Number: M822

# #1-26 CRAIG MYERS

