



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: 1-26CMDST2

TIME ON: 0800
TIME OFF: 1235

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2462 KB Formation MARMATON Effective Pay _____ Ft. Ticket No. M823
Date 5/8/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4262 ft. to 4277 ft. Total Depth 4410 ft.
Packer Depth 4257 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4262 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4264 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4272 ft. Recorder Number 6884 Cap. 6,275 P.S.I.
Below Straddle Recorder Depth 4407 ft. Recorder Number 0063 Cap. 5,000 P.S.I.

Mud Type CHEM Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,800 P.P.M. Drill Pipe Length 4332 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 15 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (133' TP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, BUILT TO 1" (NO BB)
2nd Open: N/A

Recovered 3 ft. of DM 100% MUD
Recovered 3 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: BELOW STRADDLE PSI: 1789

TOOL SAMPLE: 100% MUD

Time Set Packer(s) 9:30 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 10:30 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 117°F

Initial Hydrostatic Pressure..... (A) 2035 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1210 P.S.I.
Final Flow Period..... Minutes -- (E) UNKNOWN P.S.I. to (F) UNKNOWN P.S.I.
Final Closed In Period..... Minutes -- (G) UNKNOWN P.S.I.
Final Hydrostatic Pressure..... (H) 2009 P.S.I.

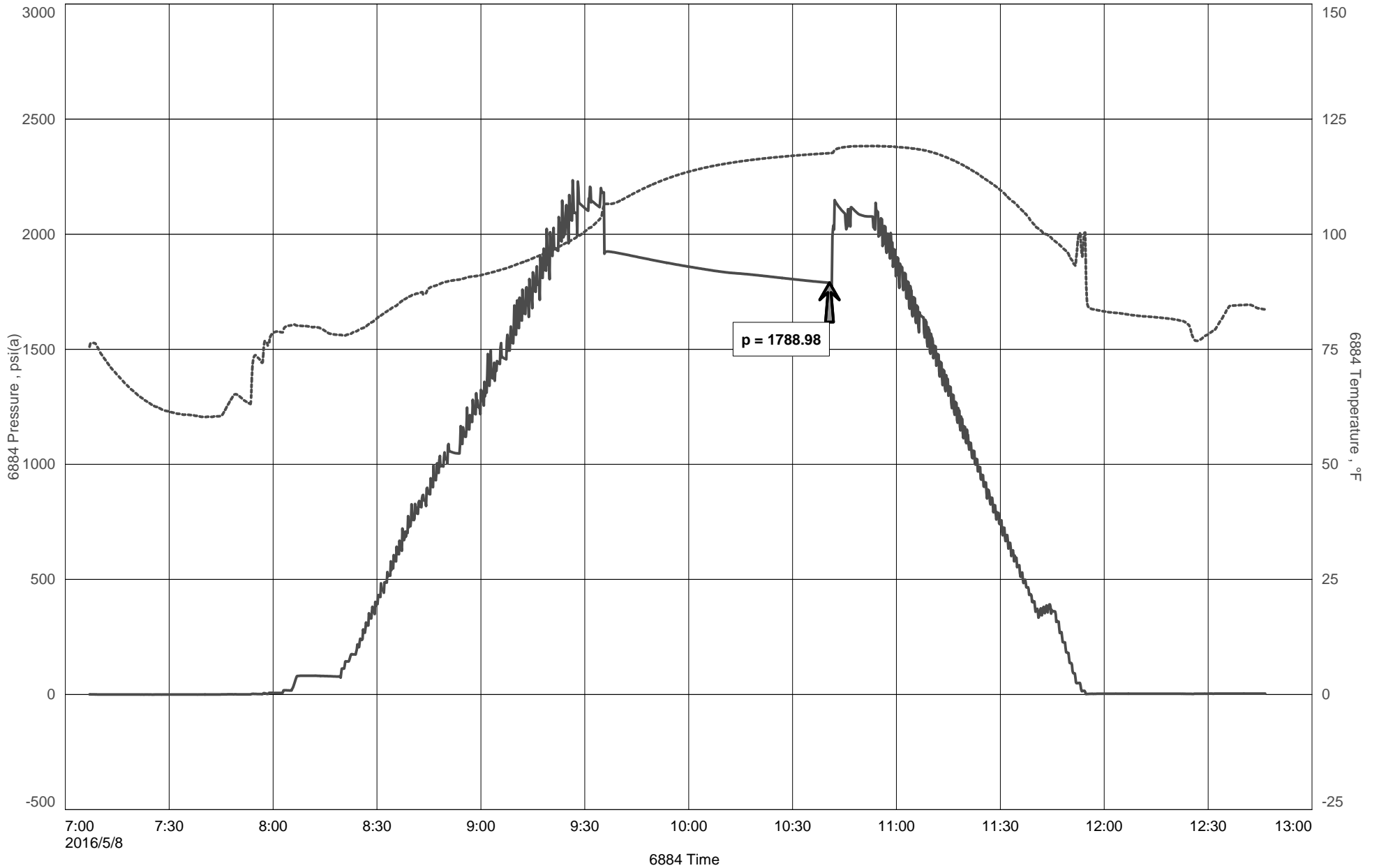
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST#2 4262-4277 MARMATON
Start Test Date: 2016/05/08
Final Test Date: 2016/05/08

#1-26 CRAIG MYERS
Formation: DST#2 4262-4277 MARMATON
Pool: WILDCAT
Job Number: M823

BELOW STRADDLE



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M823
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4262-4277 MARMATON	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/08
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4262-4277 MARMATON		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/08	Start Test Time	07:00:00
Final Test Date	2016/05/08	Final Test Time	12:35:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
3' DM 100% MUD
3' TOTAL FLUID

TOOL SAMPLE: 100% MUD

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