





Customer <i>L.D. Drlg</i>	Lease No.	Date <i>5-10-16</i>
Lease <i>Craig Meyers</i>	Well # <i>1-26</i>	
Field Order # <i>09981</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
	Depth <i>4574</i>	County <i>Ness</i>
Type Job <i>Two Stage longstring</i>	Formation	State <i>KS</i>
		Legal Description <i>26-17-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>1st</i>	Acid <i>150 sks AA-2</i>	RATE	PRESS <i>1500</i>	ISIP	
Depth <i>4561</i>	Depth <i>PBD</i>	From	To	Pre Pad <i>14.8 ppg</i>	Max		5 Min.	
Volume <i>108.5</i>	Volume	From	To <i>2nd</i>	Pad <i>225 sks A-Con</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press <i>1500</i>	From	To	Frac <i>11.4 ppg</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O + mud</i>	Gas Volume		Total Load	

Customer Representative <i>L.D. Davis</i>	Station Manager <i>K Gordley</i>	Treater <i>D Scott</i>
--	-------------------------------------	---------------------------

Service Units <i>27463</i>	<i>19963</i>	<i>73768</i>	<i>84980</i>	<i>19860</i>					
Driver Names <i>Bailey</i>	<i>T</i>	<i>Adams</i>	<i>B</i>	<i>Whitfield</i>					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Page 1 of 2 Service Log Bottom Stage
<i>2400</i>					<i>Called Out</i>
<i>0430</i>					<i>Trks on Loc Safety mtg</i>
					<i>Float shoe + L.D. on S.J.</i>
					<i>Cent 1-3-5-7-9-11 Basket on #64</i>
					<i>DV Top 64' @ 1832'</i>
					<i>Csg on Bottom Circ 1 hr</i>
<i>0715</i>	<i>400</i>		<i>24</i>	<i>5</i>	<i>St mud flush</i>
<i>0720</i>	<i>400</i>			<i>5</i>	<i>Mix cmt @ 14.8 ppg 150 sks</i>
<i>0727</i>	<i>200</i>		<i>41.1</i>	<i>5</i>	<i>Finish mixing save 1/2 Tub cmf</i>
<i>0728</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Wash Pump + line Drop 1st Plug</i>
<i>0730</i>	<i>100</i>		<i>64.8</i>	<i>6</i>	<i>St Disp w/H2O</i>
<i>0741</i>	<i>300</i>		<i>43.7</i>	<i>4</i>	<i>St mud Disp</i>
<i>0751</i>	<i>1500</i>		<i>108.5</i>	<i>0</i>	<i>Plug Down + psi test Csg</i>
<i>0755</i>					<i>Drop opening Tool</i>
<i>0800</i>	<i>1000</i>				<i>Tool opened</i>
					<i>Good Circ During Job</i>

Customer <i>L.D. D-ly</i>	Lease No.	Date <i>5-10-16</i>	
Lease <i>Crain Meyens</i>	Well # <i>1-26</i>		
Field Order # <i>09981</i>	Station	Casing	Depth
Type Job	Formation	County	State
		Legal Description <i>26-17-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Top Stage
0805	200		5	5	H2O spacer
0806	200		118.2	5	Mix emt @ 11.4 ppg 225 ski A-con
0831	0		0	0	Finish mixing
0831	0		10	5	Wash Pump & line
0835	100			5	Release Plug & SF Disp w/H2O
0844	1500		43.6	0	Plug Down & Close Tool
0845	0				Release psi held
					Good Circ During Job
0850			7	2	Plug R.H. w/30 ski 60-40 poz
					Circ 15 Bbl's emt = 28 ski's
					Job Complete
					Thank you
					Scotty