

become a part of this contract without the written consent of an officer of Basic Energy Services LP.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09980 A

TICKET NO. 0998/ CON/ DATE DATE OF JOB ☐ CUSTOMER ORDER NO.: OLD PROD INJ □ WDW 5-10-16 DISTRICT WELL NO. CUSTOMER **ADDRESS** SERVICE CREW CITY STATE JOB TYPE: 2 stage Longstring **AUTHORIZED BY** EQUIPMENT# **EQUIPMENT#** HRS **EQUIPMENT#** HRS HRS TRUCK CALLED 21463 ARRIVED AT JOB 19963-73768 START OPERATION 34980-19860 7 AM 9:00 FINISH OPERATION RELEASED 5-16-16 MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall

> SIGNED: L.D. Davis By D Scott (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO. QUANTITY MATERIAL, EQUIPMENT AND SERVICES USED UNIT **UNIT PRICE** \$ AMOUNT 201 F. AA-2 Cement 1505Ki 1550 2255K A-Con Cement 4050 305/4 CP 103 J&O 349 C 102 667 408 528 8.49 C129 6.03 1 29 4500 189 360 CF 1251 CF 1651 6 84 660 Z96 CF 1901 1 ca 100090 CC 151 1560 SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE					
REPRESENTATIVE	David	L.	5	60	4

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: L.D. Davis By DScott



FIELD SERVICE TICKET 1718 **09981** A

	ENERGY : PRESSURE PUMPIN		ne 620-672-12	201		DATE	TICKET NO			
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FIELD SERVICE ORDER NO.

SERVICE
REPRESENTATIVE David L Seo #

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L.D.D. By D.L. See# (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

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TREATMENT REPORT

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Type Job								Formation	n			Legal 5	escrip 26-	tion 17	-24			
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