

FIELD ORDER Nº C 43761

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

IS AUTHORI	ZED BY:	Bear Petroleun	AME OF CU	STOMED)								
Address	P.O. B					State	KS					
To Treat Well As Follows:		′ . I	ell No	_ '	Customer							
Sec. Twp. Range	36-	28-1W co	ounty _	Sedgwick		State	KS					
CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or mplied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or reatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator.												
THIS ORDER MU BEFORE WORK		W.II O			Ву	A						
<u> </u>		Well Owner or Oper	rator			Agen						
CODE	QUANTITY	DE	ESCRIP	ΓΙΟΝ		COST	AMOUNT					
2		Pump charge - Surfa	ace			110000	110000					
2	200	1. 1.1. 1.201				1035	2150 00					
2	50	Pickup mileage				200	\$ 10000					
2	50	Pump truck miles				400	# 20000					
2	11	Calcium Chaloride	0			3000	* 33000					
		Scot Bigo Da	18	304								
2	215	Bulk Charge				125	76895					
2	50	000	= 4	4ATM		114	\$ 48400					
	00	Process License Fee on	/	Gallor	ne	/	101					
		1 100000 Elocitico 1 00 011	%		AL BILLING	(4632 95					
manner u		e material has been accepted and use ection, supervision and control of the										
Station	Great	Bend		O 	DICK	r or Agont						
Remarks												



TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No	ı	
					Type Treatment:	Amt	Type Fluid	Sand Size	Poun	ds of Sand
Date	6/5/2016 r	District GREAT I	BEND F.O. 1	No. 43761	Bkdown		Type Fraid		7 0 0 11	as or sund
	BEAR PETROL									-
	e & No. HAY 36									
	36		Field			Bbl./Gal.				
	SEDGWICK		st KS		Flush					
					Treated from				No. ft.	0
Casing:	Size 8.5/8	Type & Wt.	24	Set at 319 ft.					No. ft.	
Formation				to	from		ft. to		No. ft.	0
Formation			Perf.	Actual Volume of Oil	/ Water to Load H				Bbl./Gal.	
Formation										
	Type 8	. \A/+	Perf		Pump Trucks. N	n Usad: Std	320 sn		Twin	
					Auxiliary Equipment			360/310	- '**'' -	
					Personnel MIKE G				·	
			ft. to		Auxiliary Tools					
_				A STATE OF THE PARTY OF THE PAR	Plugging or Sealing N					
Open Hole	Size	T.D	ft. P		Flugging of Seaming iv	viateriais. Type		Gals.		lb.
Орентного	5120	1.0.								
Company	Representative		DICK SCHRE	MMER	Treater		JORD	AN		
TIME	-	SURES	DIEKSCHILE		Treater		30110			
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS	5			
unit, pini	Tablig	easing .								
145				ON LOCATION						
143				BREAK CIRCULAT	ION WITH M	ALID DLIMD				
		-								
				PUMP 200SKS 60/40/2%GEL/3%CC						
				DISPLACE WITH 19BBL WATER						
245				PLUG DOWN						
300				JOB COMPLETE						
				THANK YOU						
				CEMENT CIRCUL	ATED TO PIT					
	Vertical Contraction of the Cont									
		<u> </u>								