

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1313264

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

mation Content Casing Size	API No. 15 -  Spot Description:  — Sec. Twp. S. R. East West  — Feet from North / South Line of Section  Feet from East / West Line of Section  Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County:  Lease Name:  Date Well Completed:  The plugging proposal was approved on:  (KCC District Agent's Name)  Plugging Commenced:				
State:Zip:	Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW  County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced:				
State:Zip:	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County:  Lease Name:  Date Well Completed:  The plugging proposal was approved on:  (KCC District Agent's Name)				
act Person:    e: (	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County:  Lease Name:  Date Well Completed:  The plugging proposal was approved on:  (KCC District Agent's Name)  Plugging Commenced:				
of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Vater Supply Well Other: SWD Permit #:  SNHR Permit #: Gas Storage Permit #:  O-1 filed? Yes No If not, is well log attached? Yes No ucing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Odepth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records  Material Action Content Casing Size	NE NW SE SW  County:  Lease Name:  Date Well Completed:  The plugging proposal was approved on:  (KCC District Agent's Name)  Plugging Commenced:				
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Vater Supply Well Other: SWD Permit #: SWD P	Lease Name: Well #:				
Co-1 filed? Yes No If not, is well log attached? Yes No ucing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Odepth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records  Casing  Casing	Lease Name: Well #:				
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depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records  Taking Size  Casing Size	Plugging Completed:				
Oil, Gas or Water Records  That in the content of t					
Oil, Gas or Water Records  That in the content of t					
mation Content Casing Size					
	g Record (Surface, Conductor & Production)				
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w	Setting Depth Pulled Out				
ribe in detail the manner in which the well is plugged, indicating where the mud fluid w					
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ent or other plugs were used, state the character of same depth placed from (bottom), to	vas placed and the method or methods used in introducing it into the hole. o (top) for each plug set.				
ging Contractor License #: Name					
ess 1: Addre	ss 2:				
	State: + +				
e: ( )	_				
e of Party Responsible for Plugging Fees:					
of County,	, SS.				
	•				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



# FIELD ORDER Nº C 43732

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 5-10-16		20	
IS AUTHOR	IZED BY:	sressel Oilsield S	a.				
					<u> </u>	¥1	
To Treat Well As Follows:	Lease Bie	ber-Beltz v	Vell No. <u>(-₹</u>	Customer	Order No		
Sec. Twp. Range			County Ness	State			
CONDITIONS: not to be held implied, and no treatment is pa our invoicing d	As a part of the liable for any dare representations yable. There will epartment in acc	consideration hereof it is agreed that Copela mage that may accrue in connection with sa have been relied on, as to what may be the I be no discount allowed subsequent to such ordance with latest published price schedule himself to be duly authorized to sign this or	and Acid Service is to servic id service or treatment. Co results or effect of the service date. 6% interest will be c es.	e or treat at owners risk, peland Acid Service has vicing or treating said we harged after 60 days. To	the hereinber made no rep ell. The consid	fore mentioned well and is resentation, expressed o deration of said service o	
	UST BE SIGNED			By	*		
		Well Owner or Op	perator		Agent		
CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT	
2	60	nilecse pump true	ck		y oc/	740.°C/	
2	60	milecue pickup			7.04	120,001	
		THE END					
2	1	Pump (Wise - Plus	ζ			650,94	
2	235	7% add. sc1.			10,75/	7,576,	
1	5	7%			72.00/	110 00/	
		4100-COP					
2	240	Bulk Charge			251	300. °°	
2	1	Bulk Truck Miles 10.59 T × 6	On = 635 407m	x1.10/	1.0/	648,99	
		Process License Fee on		allons			
		1 100033 Elocitise 1 de 011		OTAL BILLING		4,645 19/	
Copeland	I Representation	e material has been accepted and usection, supervision and control of the	e owner, operator or h		nature app	d and workmanlike	
		N	ET 30 DAYS				



## TREATMENT REPORT

Acid	& Cemen	t 🕰						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 5/12/2016 District G.B. F.O. No. C43732						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		round	13 01 34114	
	Gressel Oil									
	ne & No. Bieber-	Belts 1-28				Bbl./Gal.				
Location         Field           County         Ness         State         KS						Bbl./Gal.				
					Flush Bbl./Gal.					
					Treated from		ft. to		No. ft.	0
Casing:	Size 4.5"	Type & Wt.		Set at ft.			ft. to		No. ft.	0
Formation			Perf.		from		ft. to		No. ft.	0
				Actual Volume of Oil	/ Water to Load H				Bbl./Gal.	
Formation			Perf.							
					Pump Trucks. N	o Used: Std.	320 Sn.		Twin	
			om		Auxiliary Equipment			327	-	
			Swung at		Personnel Nathan	***************************************				
-			ft. to		Auxiliary Tools					-
				CONTROL OF STREET PROPERTY AND STREET OF STREET	Plugging or Sealing N					
Open Hole	e Size	T.D.	ft. P.		The second secon	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Gals.		lb.
Company	Representative		Dick S		Treater		Nathan	W.		
TIME		SURES	I		Treater		770011071			
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS	i			
9:45	2.5"	5.5"		On Location.						
7.43	2.3	3.3		On Location.						
				Break circulation	with water					
						4270!				
				Mix 30sks 60/40	poz 4%gei at	43/8				
					501.01					
				Mix 180sks at 14	50' Circulate	ed cement	to surface.			
				Top off with 20sk	(S					
									and the same of th	
				Tie on annulus ar	nd pressure i	up to 300#	with 5sks.			
				Thank You!						
				Nathan W.						
-										
1										1