

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC Use:    |  |
|-----------------|--|
| Effective Date: |  |
| District #      |  |

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1313288

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:   |
|---|---|
| month day year  |   |
| DPERATOR: License#  | (0/0/0/0) feet from N / S Line of Section   |
| lame:   | fact from   E /   W Line of Costia  |
| ddress 1:   | Is SECTION: Regular Irregular?  |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)   |
| City:   |   |
| Contact Person:   | Lease Name: Well #:   |
| Phone:  | Field Name:   |
| CONTRACTOR: License#  |   |
| Vame:   | Target Formation(s):  |
|   | Nearest Lease or unit boundary line (in footage):   |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation:feet MS  |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:   |
| Gas Storage Pool Ext. Air Rotary  |   |
| Disposal Wildcat Cable  | ,   |
| Seismic ;# of Holes Other   | Depth to bottom of fresh water:   |
| Other:  | Depth to bottom of usable water:  |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: I I II   |
|   | Length of Surface Pipe Planned to be set:   |
| Operator:   |   |
| Well Name:  | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:   |   |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:   |
| If Yes, true vertical depth:  | ven land one land.  |
| Bottom Hole Location:   | DWK Feithit #.  |
| KCC DKT #:  | (Note: Apply for Permit with DWR )  |
|   | vviii Golos de taken:   |
|   | If Yes, proposed zone:  |
|   |   |
|   | AFFIDAVIT   |
|   |   |
| The undersigned hereby affirms that the drilling, completion and eventu   |   |
| The undersigned hereby affirms that the drilling, completion and eventu<br>It is agreed that the following minimum requirements will be met:  |   |
| The undersigned hereby affirms that the drilling, completion and eventu   | al plugging of this well will comply with K.S.A. 55 et. seq.  |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  | al plugging of this well will comply with K.S.A. 55 et. seq.  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging;   |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in;  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the formula of the specific to the surface will be notified before well is either the appropriate district office will be notified before well is either than all the surface casing order to appendix "B" - Eastern Kansas surface casing order to surface that the surface is a surface casing order to surface appropriate district office will be notified before well is either than the surface than the surface and the surface than the surface that the surface is a surface to surface the surface than the surface that the surfa | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in;  |
| The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cemor pursuant to Appendix "B" - Eastern Kansas surface casing order.  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sh   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| The undersigned hereby affirms that the drilling, completion and eventu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sh   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.   |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either  6. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:   |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the street of the specified district office will be notified before well is either of the appropriate district office will be notified before well is either of the analyse of the spuddate or the well should be completed within 30 days of the spuddate or the well should be completed.  **The appropriate district office will be notified before and the specified becomes the spuddate or the well should be completed within 30 days of the spuddate or the well should be completed.   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification  |
| The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cern Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  **Description**   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  |
| The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  **Description**  **Description* | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification  |
| The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.  **Description**  **Descrip | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  **Description**  **Description* | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing lall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;  |
| The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the strength of the specific office will be notified before well is either of the appropriate district office will be notified before well is either of the specific office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed within 30 days of the spud date or the well should be completed.  4. If the well is dry hole, an agreement between the operator and the second proposed by the spud date or the well is either or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed.  5. The appropriate district office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well should be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cem or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be cem or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be cem or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be cem or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be cem or pursuant to Appendix  | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cern Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed.  **Description**   | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; lented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;   |



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

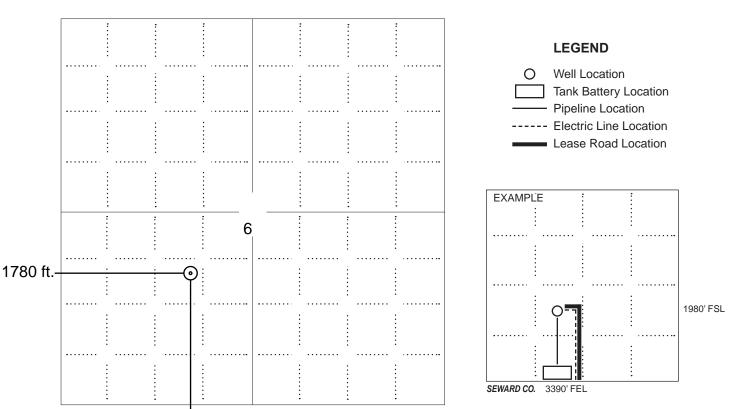
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1800 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                        | License Number:                        |  |
|--|------------------------|--|--|
| Operator Address:  |                        |  |  |
| Contact Person:  |                        | Phone Number:                          |  |
| Lease Name & Well No.:   |                        | Pit Location (QQQQ):                   |  |
| Type of Pit:   | Pit is:                |  |  |
| Emergency Pit Burn Pit   | Proposed               | Existing                               | SecTwp R   |
| Settling Pit Drilling Pit  | If Existing, date co   | nstructed:                             | Feet from North / South Line of Section  |
| Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit capacity:          |  | Feet from East / West Line of Section  |
|  |                        | (bbls)                                 | County   |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes               | No                                     | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)       |
| Is the bottom below ground level?  | Artificial Liner?      | No                                     | How is the pit lined if a plastic liner is not used?                           |
| Pit dimensions (all but working pits):   | Length (fee            | et)                                    | Width (feet) N/A: Steel Pits   |
| Depth fro  | om ground level to dee | epest point:                           | (feet) No Pit  |
| If the pit is lined give a brief description of the li<br>material, thickness and installation procedure.          |                        |  | dures for periodic maintenance and determining cluding any special monitoring. |
| Distance to nearest water well within one-mile of pit:  Depth to shallo Source of infor                            |                        | west fresh water feet. nation:         |  |
| feet Depth of water well   | feet                   | measured                               | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY: Drilling, Wor  |                        | Drilling, Worko                        | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |                        | Type of materia                        | l utilized in drilling/workover:   |
| Number of producing wells on lease: Number of wor  |                        | Number of work                         | ring pits to be utilized:  |
| Barrels of fluid produced daily: Abandonment   |                        | Abandonment p                          | procedure:   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes  No   Drill pits must be |                        | e closed within 365 days of spud date. |  |
| Submitted Electronically   |                        |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |                        |  |  |
| Date Received: Permit Numl   | ber:                   | Permi                                  | t Date: Lease Inspection: Yes No   |



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)  | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |
|--|---|--|
| OPERATOR: License #  | Well Location:  |  |
| Name:  |   |  |
| Address 1:   | County:   |  |
| Address 2:   | Lease Name: Well #:   |  |
| City:  | gg  |  |
| Contact Person:  | the lease below:  |  |
| Phone: ( ) Fax: ( )  |   |  |
| Email Address:   |   |  |
| Surface Owner Information:   |   |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the surface owner.   |  |
| Address 1:   |   |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.  |  |
| City: State: Zip:+   |   |  |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: <ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.</li> </ul> | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  cct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |  |
| KCC will be required to send this information to the surface ow  | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-   | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  |  |
| Submitted Electronically   |   |  |

