

For KCC Use:

Effective Date: 08/08/2016

District # 1

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1313338

Form CB-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/01/2016
month day yearOPERATOR: License# 35267
Name: La Grange Acquisition, LP dba Energy Transfer Company
Address 1: 1300 MAIN ST.
Address 2:
City: HOUSTON State: TX Zip: 77002 +
Contact Person: JEREMY LUCK
Phone: 713-989-7232CONTRACTOR: License# 32775
Name: McLean's CP Installation, Inc.
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20 feet
Length of Conductor pipe (if any): 0 feet
Surface casing borehole size: 17.5 inches
Cathodic surface casing size: 10.75 inches
Cathodic surface casing centralizers set at depths of: 20 ;
; ; ; ; ; ; ; ;
Cathodic surface casing will terminate at:
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault
Pitless casing adaptor will be used: ☐ Yes ☒ No Depth feet
Anode installation depths are: Attached ; ; ; ; ; ; ; ;
; ; ; ; ; ; ; ;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-129-21978-00-00

Conductor pipe required 0 feet

Minimum Cathodic Surface Casing Required: 20 feet

Approved by: Rick Hestermann 08/03/2016

This authorization expires: 08/03/2017

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Spot Description:
NW - NE - NE - SW Sec. 18 Twp. 32 S. R. 43 ☐ E ☒ W
(Q/Q/Q/Q) 2584 feet from ☐ N / ☒ S Line of Section
2256 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Check directions from nearest outside corner boundaries)

County: Morton
Facility Name: 2302
Borehole Number: 01
Ground Surface Elevation: 3656 Estimated MSL
Cathodic Borehole Total Depth: 300 feet
Depth to Bedrock: 300 feet

Water Information

Aquifer Penetration: ☐ None ☒ Single ☐ Multiple
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 400
Water well within one-quarter mile: ☒ Yes ☐ No
Public water supply well within one mile: ☐ Yes ☒ No
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Stream ☒ OtherWater Well Location:
DWR Permit # Apply if needed.

Standard Dimension Ratio (SDR) is = 26

(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted with:
☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☒ Bentonite Clay
Anode vent pipe will be set at: 3 feet above surface
Anode conductor (backfill) material TYPE: SC2
Depth of BASE of Backfill installation material: 300
Depth of TOP of Backfill installation material: 123
Borehole will be Pre-Plugged? ☐ Yes ☒ No

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired☐ Well Not Drilled

Date

Signature of Operator or Agent

18

32

43

☐ E☒ W

1313338

For KCC Use ONLY

API # 15 - 15-129-21978-00-00

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: La Grange Acquisition, LP dba Energy Transfer Company
 Facility Name: 2302
 Borehole Number: 01

Location of Well: County: Morton
2584 feet from ☐ N / ☒ S Line of Section
2256 feet from ☐ E / ☒ W Line of Section
 Sec. 18 Twp. 32 S. R. 43 ☐ E ☒ W

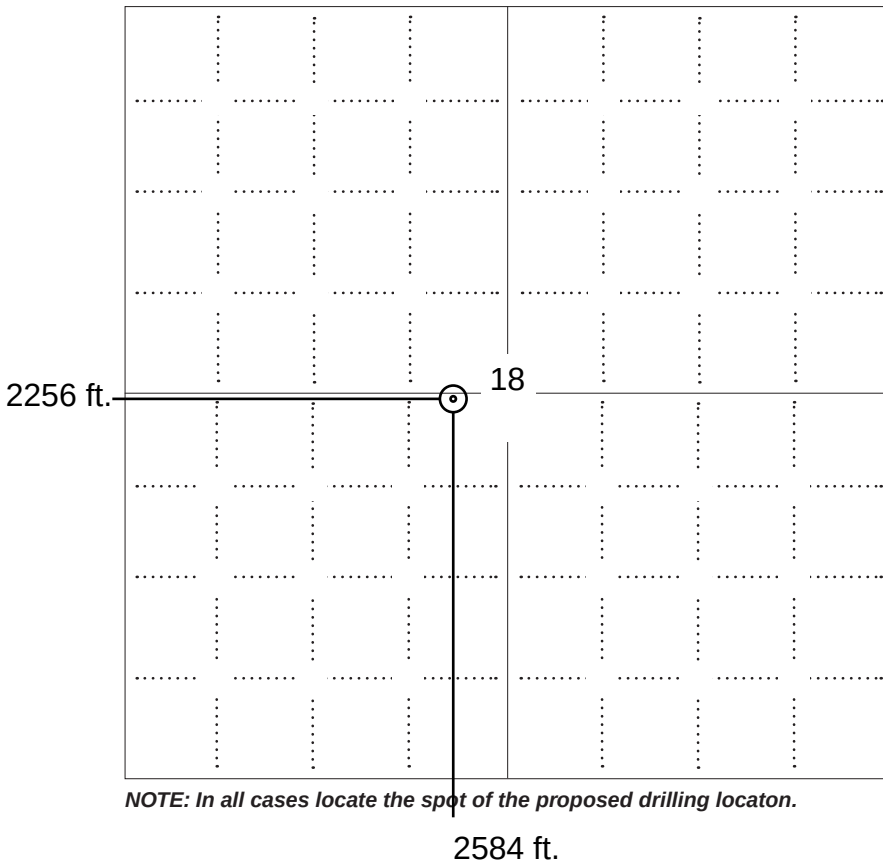
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

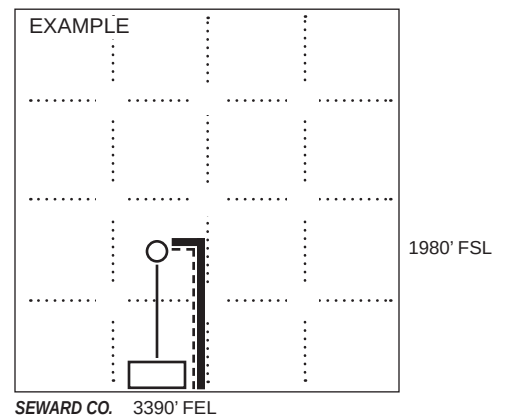
Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1313338

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: La Grange Acquisition, LP dba Energy Transfer Company		License Number: 35267	
Operator Address: 1300 MAIN ST.		HOUSTON TX 77002	
Contact Person: JEREMY LUCK		Phone Number: 713-989-7232	
Lease Name & Well No.:		Pit Location (QQQQ): NW - NE - NE - SW Sec. 18 Twp. 32 R. 43 ☐ East ☐ West 2584 Feet from ☐ North / ☒ South Line of Section 2256 Feet from ☐ East / ☒ West Line of Section Morton County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M BLACK PLASTIC LINER LAYED IN PIT AND SECURED TO EDGES		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. THE FLUIDS WILL BE VACUUMED OUT AND DISPOSED OF ONSITE. NO WASTE TRANSFERED	
Distance to nearest water well within one-mile of pit: 968 feet Depth of water well 150 feet		Depth to shallowest fresh water 62 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: WATER Number of working pits to be utilized: 1 Abandonment procedure: REMOVE FLUIDS AND BACKFILL. FLUIDS WILL NOT LEAVE LOCATION Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: 08/02/2016 Permit Number: 15-129-21978-00-00 Permit Date: 08/02/2016 Lease Inspection: ☐ Yes ☒ No

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 35267
Name: La Grange Acquisition, LP dba Energy Transfer Company
Address 1: 1300 MAIN ST.
Address 2:
City: HOUSTON State: TX Zip: 77002 +
Contact Person: JEREMY LUCK
Phone: (620) 353-4397 Fax: ()
Email Address:

Well Location:
NW NE NE SW Sec. 18 Twp. 32 S. R. 43 ☐ East ☒ West
County: Morton
Lease Name: 2302 Well #: 01
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: ELKHART FOREST SERVICE- AKA CIMATTON NATIONAL GRASSLANDS
Address 1: 242 HWY 56
Address 2:
City: ELKHART State: KS Zip: 67950 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	2302 01
Doc ID	1313338

Anode Installation Depths

Depth
295
285
275
265
255
245
235
225
215
205
195
185
175
165
155

For KCC Use ONLY

API # 15 - _____

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: LA GRANGE ACQUISITION, LP DBA ENERGY TRANSFER COMPANY
 Facility Name: 2302
 Borehole Number: 01

Location of Well: County: MORTON COUNTY
2,584 feet from ☐ N / ☒ S Line of Section
2,256 feet from ☐ E / ☒ W Line of Section
 Sec. 18 Twp. 32 S. R. 43 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

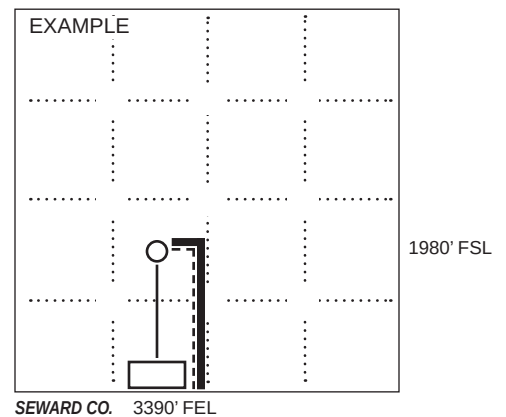
2256' FROM THE WEST LINE

0

2584' FROM THE SOUTH LINE

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

2584' FROM THE SOUTH LINE

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WELL #: 2302
MORTON COUNTY

