



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

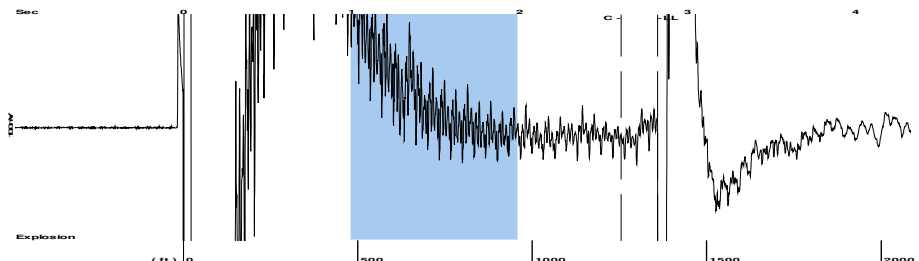
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

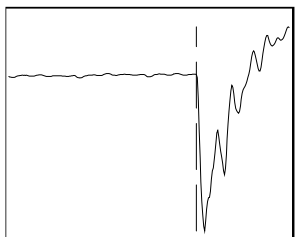
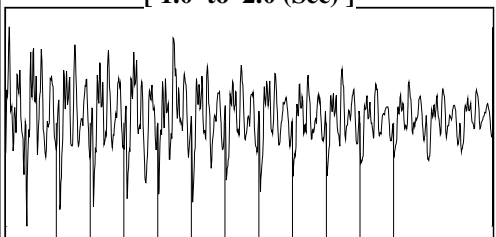
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: E Miller A Well: E MILLER A3 (acquired on: 08/02/16 10:28:01)



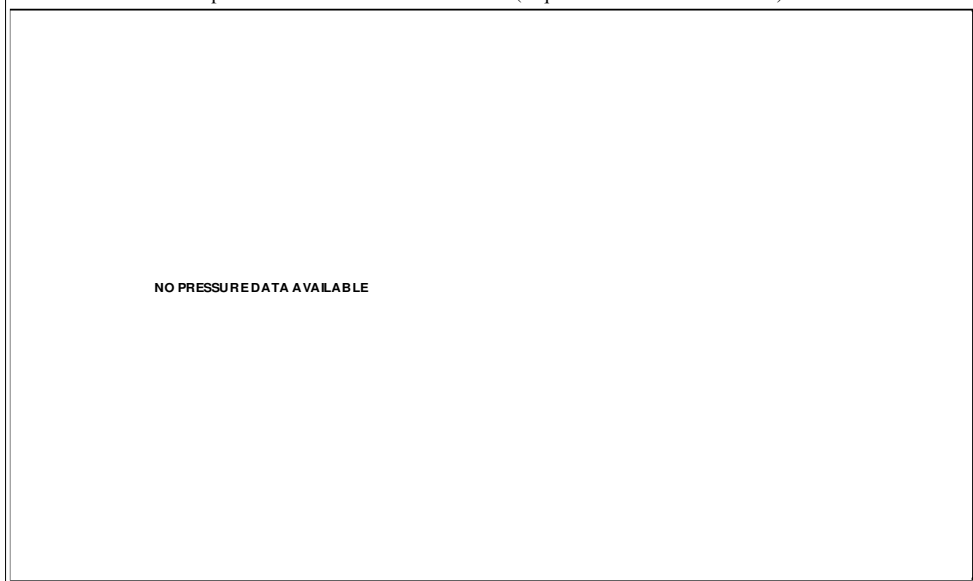
Filter Type High Pass Automatic Collar Count Yes Time 2.822 sec
 Manual Acoustic Veloc 914.863 ft/s Manual JTS/sec 14.43 Joints 42.8689 Jts
 Depth 1358.94 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: E Miller A Well: E MILLER A3 (acquired on: 08/02/16 10:28:01)



Change in Pressure 0.00 psi PT 15086
 Range 0 - ? psi
 Change in Time 0.00 min

Group: E Miller A Well: E MILLER A3 (acquired on: 08/02/16 10:28:01)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

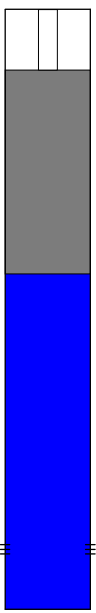
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 963.108 ft/s

Casing Pressure -14.7 psi (g)
 Casing Pressure Buildup 2.00 min
 Gas/Liquid Interface Pressure -14.7 psi (g)

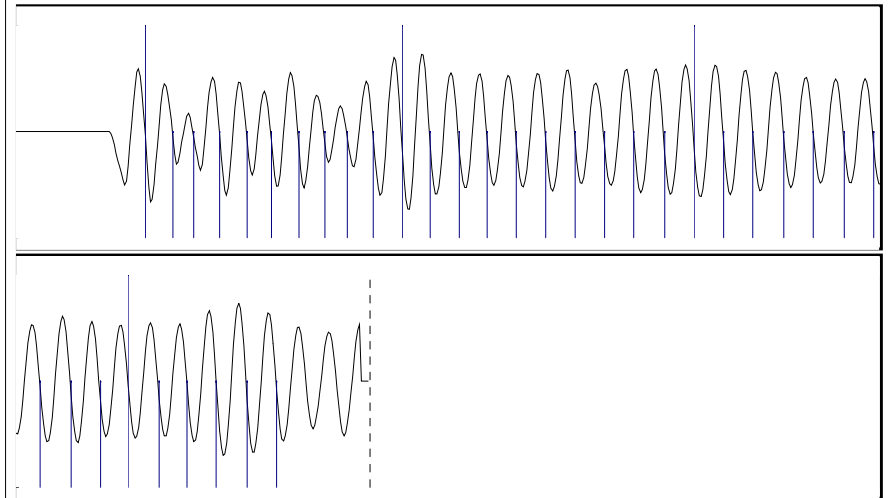
Liquid Level Depth 1358.94 ft

Pump Intake Depth 14.00 ft
 Formation Depth 3193.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 1826 ft
 Static BHP 815.5 psi (g)

Group: E Miller A Well: E MILLER A3 (acquired on: 08/02/16 10:28:01)

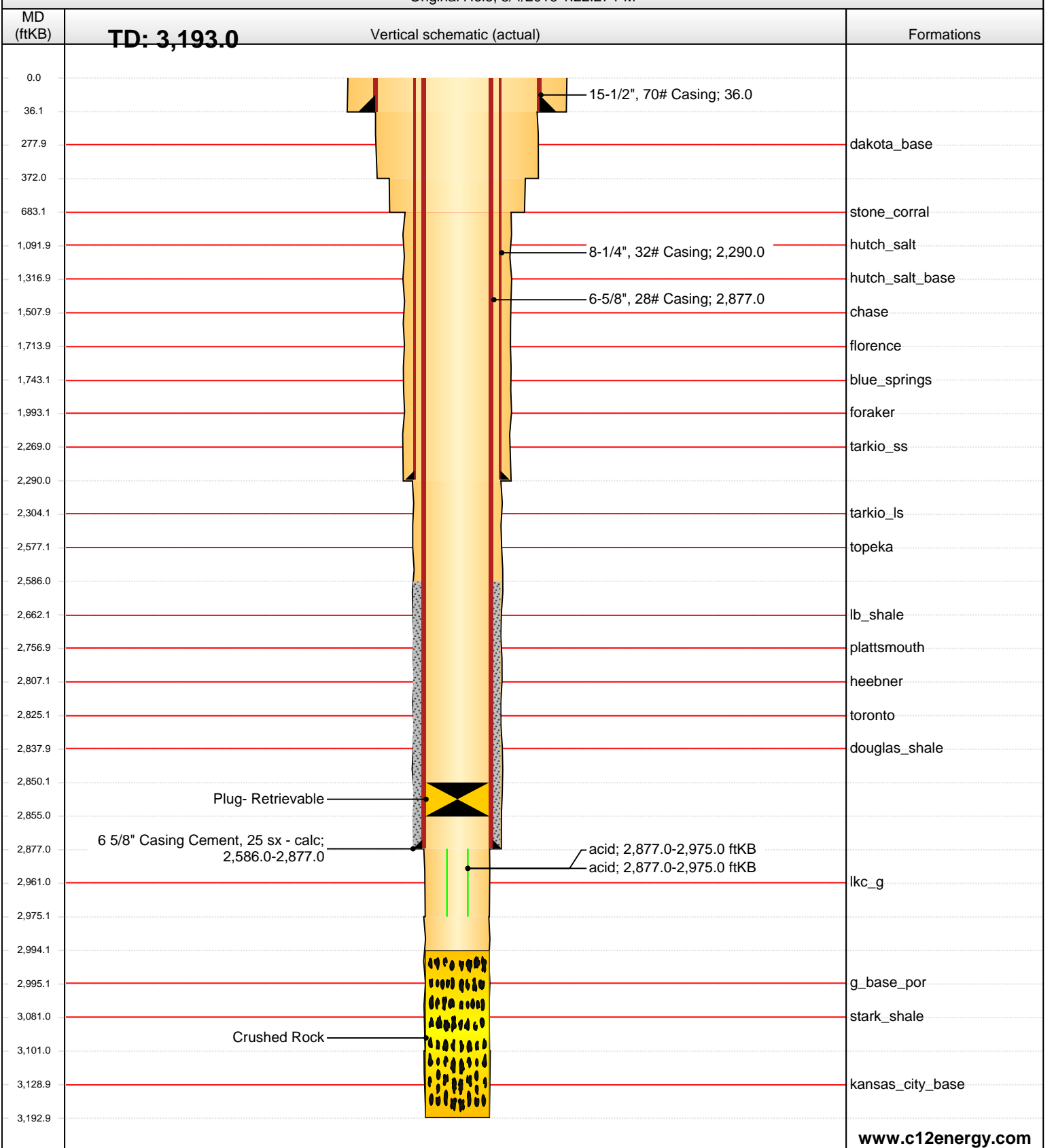


Acoustic Velocity 963.108 ft/s Joints counted 35
 Joints Per Second 15.191 jts/sec Joints to liquid level 42.8689
 Depth to liquid level 1358.94 ft Filter Width 12.43 16.43
 Automatic Collar Count Yes Time to 1st Collar 0.3 2.604

API/UWI 15-167-06735	User Text 1 Continental Operating Co.	Operator C12: Kansas Oil, LLC	Well Status Pumping Oil	Orig KB Elev (ft) 1,750.02
Rig Release Date 7/9/1935	Abandon Date 1/1/1900	Latitude (°) 38° 47' 57.398" N	Longitude (°) 98° 48' 17.528" W	Surface Legal Location 14S 13W Sec 30 C SE SW SE

Comment

Original Hole, 8/4/2016 1:22:27 PM



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 05, 2016

Gavin Ramsay
C12 Kansas Oil, LLC
1900 WAZEE ST.
SUITE 200
DENVER, CO 80202

Re: Temporary Abandonment
API 15-167-06735-00-00
E MILLER A 3
SE/4 Sec.30-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2017.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"