CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed

on a per well basis

#### ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:									
Name:				Permit No:									
							City:		State: Zip:	+		SecS. I	R
							Cont	act Person:			(Q/Q/Q/Q) feet from N / S Line of Section		
Phor	ne: ( )				feet from E /								
				County:									
****													
I. In	jection Fluid:												
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
	Source:	Produced Water	Other (Attach list)	_	_								
	Quality: Total	I Dissolved Solids:	mg/l Specific Grav	vity: Additives:									
	(Attach water analysi	is, if available)											
	/ell Data:												
11. V		Uniaction Pressure		psi Injection Zone:									
	Maximum Authorized Injection Pressure: barrels per												
		anced Recovery Injection Wells	·										
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January												
	February												
	March												
	April												
	May												
	June												
	July												
	August												
	September												
	October												
	November												
	December												
	TOTAL												

#### Summary of Changes

Lease Name and Number: FURMAN 4

Doc ID: 1313608

Correction Number: 1

- · · · ·		
Field Name	Previous Value	New Value
Date Accepted	01/25/2016	08/08/2016
Maximum Fluid Pressure, April	0	
Maximum Fluid Pressure, August	0	
Maximum Fluid Pressure, December	0	
Maximum Fluid Pressure, February	0	
Maximum Fluid Pressure, January	0	
Maximum Fluid Pressure, July	0	
Maximum Fluid Pressure, June	0	
Maximum Fluid Pressure, March	0	
Maximum Fluid Pressure, May	0	
Maximum Fluid Pressure, November	0	
Maximum Fluid Pressure, October	0	

# Summary of changes for correction 1 continued

Previous Value	New Value
0	
30	
31	
30	
28	
31	
30	
30	
31	
31	
30	
31	
30	
	0 30 31 30 28 31 30 30 31 30 31 31 31

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 80544	//kcc/detail/operatorE ditDetail.cfm?docID=13 13608	
Total BBL Injected	257730	0	
Total BBL Injected in April	21300	0	
Total BBL Injected in August	22010	0	
Total BBL Injected in December	21300	0	
Total BBL Injected in February	19880	0	
Total BBL Injected in January	22010	0	
Total BBL Injected in July	21300	0	
Total BBL Injected in June	21300	0	
Total BBL Injected in March	22010	0	
Total BBL Injected in May	22010	0	
Total BBL Injected in November	21300	0	
Total BBL Injected in October	22010	0	

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	21300	0