

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1313759

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

LA

Stewart Well Services, Inc.

Post Office Box 546

Mt. Vernon, Illinois

Ledgebrook #1	WORK DONE	DATE
7-18-16		DAY.
Drive to Kanas		
go to rig Lassel - put over shot		
on tubing pick up get moving		
down + up + drop - 1 1/2 hrs get		
unjailed + lay down		
set Bottom cast iron Plug 2675'		
go in shot 4 Holes at 900' 901' - 210' 211'		
Bail cement on Plug 4-5K		
Cement middle 50 SKs		
Cement surface 175 SKs		
Move Rig to Ledgebrook #3 Rig up well		
Pump won't unseat have to stripe		
WORK DONE		
DAY.		
Lassel Rig - Ben -		
strip out well - Lay down tubing		
rig pit		
cut off surface + casing cement about		
down 200' top off 70 bags		
striped 4 hrs fill pit with cut off 6' Below 62		

FIELD WORK ORDER, INVOICE AND CONTRACT

1277



Field Service, Inc.

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date <u>July 18 2014</u>	Charge To: <u>Stewart Operation</u> <i>Producers</i>		Lease and Well No. <u>Hedgerwood #1</u>
Operator <u>George Rayl</u>	Address		Field
Customer's T.D. <u>NA</u>	City & State	Fluid Level <u>600'</u>	Legal Description
T.D.	Type Fluid in Hole <u>Water</u>	Casing Size <u>5 1/2</u>	Sec. <u>36</u> Twp. <u>27S</u> Rng. <u>8E</u>
Zero <u>912</u>	Elevation <u>NA</u>	Casing Wt. <u>NA</u>	County <u>Greene</u>
		Casing Depth	State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burrton, Kansas, this 18th day of July, 2014.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED				PRICING	
Perforated With <u>3 1/2" strip jet</u> as Follows:				SET UP:	\$ <u>700.00</u>
From <u>900</u>	ft. to <u>901</u>	ft., <u>4</u>	Shots	PERFORATING:	\$ <u>300.00</u>
From <u>210</u>	ft. to <u>211</u>	ft., <u>4</u>	Shots	1st <u>4</u> Shots	\$ <u>300.00</u>
From	ft. to	ft.,	Shots	Next <u>4</u> Shots @ \$	\$
From	ft. to	ft.,	Shots	Next Shots @ \$	\$
From	ft. to	ft.,	Shots	LOGGING:	\$
From	ft. to	ft.,	Shots	Logging Chg. ft. @ \$	\$
From	ft. to	ft.,	Shots	CEMENT LOCATOR SURVEY:	\$
From	ft. to	ft.,	Shots		\$
<u>Big up CIBP Tools had to work</u> <u>ply down from 2500' to 2675'</u> <u>Struck ply go ahead + set. Big up</u> <u>Beils + set 4 sacks on top ply</u> <u>Big up 2-1'x45PF guns perf @ 200'</u> <u>+ 210 back up</u>				<u>4 sacks cement @ 1125/sack.</u> SUB TOTAL \$ <u>3245.-</u> TAX \$ TOTAL \$	



FIELD ORDER N^o C 44803

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE July 18 & 19 20 16

IS AUTHORIZED BY: Stewart Operation (NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____ Well No. 1 Customer Order No. _____
As Follows: Lease Ledgewood County Greenwood State K
Sec. Twp. _____ Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED

By _____ Agent

Well Owner or Operator

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	7-18-16			650 ⁰⁰
1	Pump chp for plug job			1968 ⁷⁵
	175 sacks 60-40 H ₂ O P ₂ O ₅ @ 11.25/sack			340 ⁰⁰
	85 miles 1 way mileage @ 4 ⁰⁰ /mile			
	7-19-16			650 ⁰⁰
1	Pump chp			843 ⁷⁵
	75 sacks 60-40 H ₂ O P ₂ O ₅ @ 11.25/sack			840 ⁰⁰
	85 miles 1 way pump truck mileage @ 4 ⁰⁰ /mile			
	Bulk chp 7-19-16 75 sacks @ 1.25/sack min chp			150 ⁰⁰
	280 ⁵⁰ Ton miles 7-19-16 @ 1 ¹⁰ /ton mile			308 ⁵⁰
7/18/16	175 sacks Bulk Charge @ 1.25/sack			218 ⁷⁵
	654 ⁵⁰ Bulk Truck Miles @ 1 ¹⁰ /ton mile			719 ⁰⁰
	Process License Fee on _____ Gallons			
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanli manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burreton

Well Owner, Operator or Agent

Remarks Plug out 3:15

NET 30 DAYS

WELL SERVICING UNITS
POWER SUB & MUD PUMP
WINCH TRUCK

FIELD REPORT
GRESSEL OIL FIELD SERVICE, LLC. N° 28488
BURRTON, KANSAS
(316) 463-5161

COMPANY: Stewart Operating

DATE: 7-15, 18-2016

ADDRESS: _____

CALLED BY: _____

ORDER NO.: _____

LEASE Ledgewood

WELL NO. #1

COUNTY Greenwood

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
			Mud Anchor			
			Perforations			
			Working Barrel			
			Hold Down			
	86	2 3/8 Steel Production	Tubing			
			Tubing			
			Tubing Subs			
			Pump			
			Rods			
			Rods			
			Rods			
			Rod Subs			
			Polished Rod			
			Standing Valve			
			Traveling Valve			
3	1	2 3/8 S 1/2 A.O.S.	packer			

RECORD OF ROD BREAKS

SIZE AND TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE AND TYPE REPLACEMENT
----------------------	---------------	------------------	---------------------------

Unit:		
Operator:	(12 hrs)	
Labor:		
Misc. Charges: 10 gal waste gas, Rod fishing tool		

7-15-2016 - Friday - Arrived on site, Rig up to tubing hole, lined over, had to TOTAL
drag out old rigger to Rig up, clean tools, LHM, lost LHM (3 hr)

7-18-2016 - Monday - Arrived on site, started rig, ran fishy tool caught fish, worked very well packer
on till got loose in set, pulled tubing, set all out, hooked up with LHM truck for to set plug in set,
then ran 30 joints in cement, pulled 23 in cement again, pulled all out, put in sledge in cement,
then Rig down: clean tools, LHM, lost LHM (9 hr)

GRESSEL OIL FIELD SERVICE, INC.

Company: _____

By: Ben Rott TC

By: _____

Date 7-18-14 District Sublet F. O. No. _____
Company Sherwood Operating
Well Name & No. Ledgerwood #1
Location _____ Field _____
County Greenwood State Ks

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Hung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size..... T.D.....ft. P.B. to.....ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown.....	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			
Treated from.....	ft. to.....	ft.	No. ft.....	
from.....	ft. to.....	ft.	No. ft.....	
from.....	ft. to.....	ft.	No. ft.....	

Actual Volume of Oil/Water to Load Hole: Bbl./Cul.

Pump Trucks. No. Used: Std. 323 Hp. Twin

Auxiliary Equipment Bulk 322 T-131

Packer:..... Set at..... ft.

Auxiliary Tools

Plugging or Sealing Materials: Type 175 sealer (epi)-40-45 Pz

[illegible]

Company Representative _____

'Treater

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				7-18-16
1:20				On location to plug w/ wireline & cement. Start running up 32.3 to pump cement. wire & cement plug wireline
2:30				Wireline wheel down & tub @ 900 +'
2:42				Tied on to tubing start mixing going down hole
			0	588 psi Slurry
2:45			1288 psi	50 sacks away wash up going down hole.
			0	Pull tubing up to 220'
2:55			0	Start mixing going down hole
			688 psi	Good slurry to surface on 53 no movement on surface. Pull tubing out tie on 53
			688 psi	Start working to get tub move mix going down hole
			1088 psi	Work in slurry to speed up & able to pump easily
				Break pipe up Surfer.
			2588 psi	125 sacks away good slurry to surface
3:15				Shut in 53
3:30				Wash up back up Left loc.
				7-19-16
1:30			0	Called for pump truck to top off well approx 300' down.
2:45				On loc 15H Rig up casing & surface dry mix up cement @ 50 sacks Slurry & fill up casing & let run over to fill up surface
			1588 psi	75 sacks to fill up & top off
3:30				Wash up truck down Left loc