Form CP-111 Oct 2016 Form must be Typed Form must be signed

All blanks must be complete

### TEMPORARY ABANDONMENT WELL APPLICATION

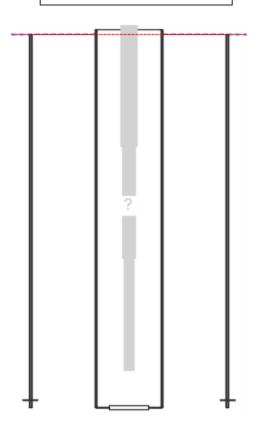
Country   Service   Serv	OPERATOR: License#				API No. 15						
	Name:				Spot Descr	iption:					
State   Zip:	Address 1:										
Contact Person:	Address 2:										
Datum:   NAD27   NAD83   WS84	City:	State:	Zip: +								
Country	Contact Person:				Datum:   NAD27   NAD83   WGS84   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxx   Ge.g. xxx.xxxxxxxxx   Ge						
Well Type: (check one)											
Gas Storage Permit #:	Contact Person Email:				Lease Nam	e:		_ Well #:			
Gas Storage Permit #:   Date Shut-In:     Spud Date:   Date Shut-In:     Size	Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:						
Spud Date:	Field Contact Person Phon	e: ( )			l —			R Permit #:			
Size					_	•		-In:			
Size Setting Depth Amount of Cement Dot Cement Bottom of		0 1 1	0 (								
Setting Depth	Cino	Conductor	Surrace	Pro	oduction	Intermediate	Liner		Tubing		
Amount of Cement    Bottom of Cement   Bottom of Ce											
Top of Cement    Bottom of Cement   Bottom of Cemen											
Bottom of Cement  Casing Fluid Level from Surface:											
Casing Squeeze(s):	•										
Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  At:	Type Completion: ALT	.I ALT. II Depth of	of: DV Tool:(depth)	w/_	sacks	s of cement Port	t Collar:(depth)			f cement	
Formation Name  Formation Top Formation Base  Completion Information  At:	Total Depth:	Plug Bad	ck Depth:		Plug Back Meth	od:					
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Geological Date:										
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Formation Name	Formation	Top Formation Base		Completion Information						
Submitted Electronically  Do NOT Write in This	1	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet	
Submitted Electronically  Do NOT Write in This Space - KCC USE ONLY  Review Completed by: Comments:  TA Approved: Yes Denied Date:	2	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet	
Space - KCC USE ONLY  Review Completed by: Comments:  TA Approved:	INDED BENALTY OF BEL	D IIIDV I LIEDEDV ATTE					COBBECT TO THE D	DEST OF MV	ZNOWLE	DOE	
Space - KCC USE ONLY  Review Completed by: Comments:  TA Approved:											
TA Approved: Yes Denied Date:				Date Plugged: Date Repaired: Date Put Back in Service:							
	Review Completed by:			Comn	nents:						
	TA Approved: Yes	Denied Date:									
Mail to the Appropriate KCC Conservation Office:			Mail to the App	ropriate	KCC Conserv	ation Office:					

from take last one take one and one from the contract of the last	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
No.	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
Both State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	



### Sharp Seed 10/13/2016 08:53:56AM

### Producing Shot Manual Input

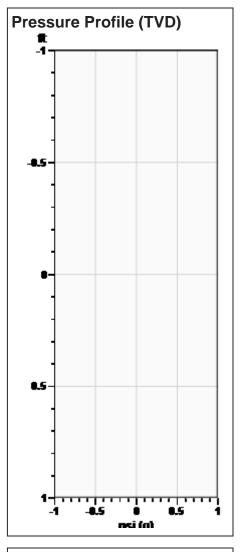


## **Manually Entered Production**

Liquid Level \*.\* ft
Percent Liquid 100.00%

## Static Bottomhole Pressure \*.\* psi (g) @ \*.\* ft

Static Liquid Level 4197 ft
Oil Column Height \*.\* ft
Water Column Height

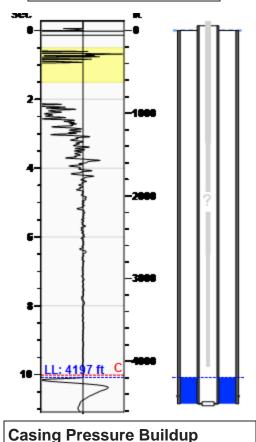


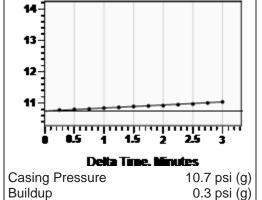
# Well Test Oil \*.\* BBL/D Water \*.\* BBL/D

## Comments and Recommendations

500psi - Acoustic Test

#### Static Shot 10/13/2016 08:53:56AM





# Casing Pressure Pressure 10.7 psi (g)

3 min 0 sec

Buildup Time

Gas Gravity

# Annular Gas Flow Gas Flow \*.\* Mscf/D

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 08, 2016

Clarke T. Sandberg Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67201-8788

Re: Temporary Abandonment API 15-101-21921-00-00 SHARP SEED FARMS 1 NW/4 Sec.08-17S-29W Lane County, Kansas

### Dear Clarke T. Sandberg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/08/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"