

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# Kansas Corporation Commission Oil & Gas Conservation Division

#### 1314008

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15					
			Spot Des	scription:					
Address 1:				Sec T	wp S. R East West				
Address 2:				Feet from	North / South Line of Section				
City:	State:	Zip: +		Feet from	East / West Line of Section				
Contact Person:			Footages	s Calculated from Near	est Outside Section Corner:				
Phone: ( )				NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County:						
Water Supply Well	Other:	SWD Permit #:			Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:					
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		•	roved on:(Date)				
Producing Formation(s): List	All (If needed attach anothe	r sheet)			(KCC <b>District</b> Agent's Name)				
Depth to	o Top: Botto	om: T.D			,				
Depth to	o Top: Botto	om: T.D	""						
Depth to	o Top: Botto	om:T.D		g Completed:					
Show depth and thickness of	all water, oil and gas form	ations.							
Oil, Gas or Wate	r Records		Casing Record (Su	rface, Conductor & Produ	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
ement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ch plug set.					
33 3									
Address 1:			Address 2:						
City:			State:		Zip:++				
Phone: ( )									
Name of Party Responsible for	or Plugging Fees:								
State of	County, .		, SS.						
			F	mployee of Operator or	Operator on above-described well,				
	(Delet Messe)			, -,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# HURRICANE SERVICES, INC.





Date/	1-23-15 Rig#707	co. <b>J</b> e	Fresay Ope	rator_/\/a	v/c 1	8/+2
Company_	Southern Stav		Rous		er Sch	hirlds
Lease	170/04+1		Well	# 41	Old	New
Time Out_	16:30 am on 8:00	a Ma	_ Off_	1 2 4 4 1 1	In 3:3	
Diameter	Quantity					Total (118
	Sucker Rods			*		
	Rod Subs	2'	4'	6' 8'	10'	
	Pump Data	Size: 1 1/			1/4" Other:	Type: Insert / Tubing
	( One Circle)	Plunger: C		SPMTL	BBL Lengti	
	Gas Anchor	Strainer:		<del></del>	Size of G.A	
	Tubing	Size:		Thread:		#Jts:
	Tubing Subs	2'	4'	6' 8'	10'	10'
	Working Barrel	Size:		Length:		Set @:
	Mud Anchor	Plugged o	r Open:	Length:		Size:
	Seating Nipple			Length:		Size:
	Packer/Anchor	Type:		Size:		Set @:
	Polish Rod	Length:		Diameter:		30.6
	Polish Rod Liner	Length:		Diameter:		Type:
	******Indicate if what was	ran in hole i	is different than what	was removed*****		
Rod Break:	# Down:		Body:		Box:	Other:
Tbg Leak:	# Down:		Split:		Hole;	Collar Leak:
Scale:	Pitting:		Corro	sion:		Misc:
Tubing # of						
Y/M	Motel and Per Diem: # of Nights	Maria 3	# of Men		Y / N	Handling Sub for Drill Collars
* / N	Tongs - Trips: 2	YIN	Extra Wash Head f	Rubber-Qty:	Y / N	Drill Collars 3 1/8" - Qty :
Y/N	Casing Tongs - Trips:	Y/N	Sand Hog Bailer Pe	er Well	Y / N	Bumper Sub 3 1/8"
Y / 🛊	Paint	Y/N	Sand Pumps		Y/N	Bridge Plug & Packer 4 1/2"
*/ N	Tubing Lube - Trips:	* / N	Wash Head & Strip	ping Rubber	Y/N	Bridge Plug & Packer 5 1/2"
Y / N	Weight Indicator Per Well	Y/N	Chickson and Hose	s Per Well	Y/N	Power Swivel 730 731
Y / 1	Depthometer Per Well	Y/N	Standpipe and Kell	/ Hose Per Well	Y/N	Pipe Trailer 762 763
Y / I	Casing Swab Jars/Equipment	YIN	Impression Block P		YIN	Turn Table - Hours:
Y / N	Tubing Swab Jars Per Well	Y / N	Scraper 4 1/2" Per	Well	Y / I	Rod Fishing Tool Per Use
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	YIN	Scraper 5 1/2" Per			Pressure Tester
Y/N	100 BBL Swab Tank	Y/N	Scraper 7" Per Well			Wedding Band
Y / N	Mud Mixing Tank Per Day	Y / N	Carbide Bits 4 1/2"		, , , , , , , , , , , , , , , , , , ,	Produing Bally
Y / N	Oil Saver	Y / N	New Bit: 3 3/4" 3 7		6 1/4" Per We	
Qty:	Oil Saver Rubber (Extra)	Y/N	Used Bit: 3 3/4" 3 7			
Y / N	Bailer Per Well		23/5 WOU	1/		131.
Remarks: deld t 125 evnend ub; ng	Drove to Souther Sefety menting. R	igg roll	rep yaved.  Tal  strad clean  Finished  Cissed L	Picked a lied tyb 54/231 Cement Down, Do	ine Rie	Can tubing . Tagged
Rev. 12-2012)						



## 250 N. Water, Ste 200 - Wiehita, Ks 67202

## **HURRICANE SERVICES INC**

## 104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	SOUTHERN STAR				stomer Name	1		Ticket No.1		1006	59	
Aildenps					AFE No.	. Date: 11/2			11/23/201	1/23/2015		
CHy, State, Xipi					Joh typo	Plug To Abandon						
Service District:	wieu Madison					talia 7" casing / note: bettom already been plugged						
Well itanie & No.	McLouth	#41			Well Louations	33-9s-20e	Countys	Jofferson	Status	Ks.		
quipmont#	Driver	Equipment #	Drivor	Equipment #	Hours	TRUCK CALL	_ED			AN	TIME	
201	Jerry	30	Brad			ARRIVED AT	JOB			AN	1	
202	Bryan					START OPERATION				-		
163-157	Pete					FINISH OPER				AV AV		
4-4						RELEASED				AN		
						MILES FROM	STATION TO	WELL.			115miles	

Rig up to tubing, washed tubing down to bottom, taged cement @ 1231' Mixed cement till we got cement returns, layout 19 joints of tubing. Rig up to ubing and mixed cement till we got good cement returns. Pull tubing out of well, filled casing back up with cement.

Job Complete

Vell plugged solid with regular cement, mixed with 31 Bbls water = 242 sks cement. wash up & tear down "Thank You"

Code	Description	Unit of Measure	Quantity	ils. Price/Unit	Amount	hem Discount	Net Amo
0101	Cement Pump (Longstring & Plug)	ea	1,00		and the same of th	<b>D</b>	70
0101	Heavy Equip. One Way	mi	80.00		THE P	Ř	
1600	Regular - Class A Cement	sack	242.00		4		
5700	Transports 150 bbl	еа	7.00		7		
2000	H2O	gal	4,200.00			A.	4
200	Cement Bulk Truck	tm	940.00				- 1
105	Tubing Swivel (Washhead)	job	1.00		4		
1102	Light Equip. One Way	mi	80.00				
	Sugar		75.00				1
MS: Cash in ad	vance unless Hurricane Services Inc has approved credit prior to sale			1			
t terms of sale ( ate of invoice) f	or approved accounts are total invoice due on or before the 30th day from	Total T	'axable	Gross:	Tax Rate:	Net: 7.150%	5
per month or the maximum allowable by applicable state or federal laws if such take hinti- institute a losser amount. In the event it is necessary to employ an agency and/or allomay to at the collection of said account, Customer hereby agrees to pay all fees directly or indirectly		Prac and Acid ser	vice treatments des			Sale Tax:	\$
ed for such cal	is suit account, customer necessy agrads to pay all lees directly or indirectly location. In the event that Customer's account with HSI becomes delinquent evoke any and all discounts previously applied in arriving at net invoice.		ells are not laxable.		<del></del>	Total:	\$ 1
Upon revocation and subject to	m, the full invoice price without discount will become immediately due and		Date of Service:				
X			Representative: E	Brad Butler		hank You"	
	CUSTOMER AUTHORIZED AGENT	Customer F	Representative:				
	Customer Comments or Concerns:						