

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1314055

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certi	fication of Compliance with th MUST be submitted w	e Kansas Surface Owner Notificat ith this form.	ion Act,	
OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original completion date:		
Address 1:		Spot Description:		
Address 2:				
City: State:		Feet from	North / South Line of Section	
Contact Person:		- Feet from	East / West Line of Section	
Phone: ()		Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				
		Lease Name:	Well #:	
Check One: Oil Well Gas Well C	DG D&A Cathoo	dic Water Supply Well C	Dther:	
SWD Permit #:	ENHR Permit #:	Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks	
Surface Casing Size:	Set at:	Cemented with:	Sacks	
Production Casing Size:	Set at:	Cemented with:	Sacks	
List (ALL) Perforations and Bridge Plug Sets:				
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Ho Proposed Method of Plugging (attach a separate page if accession)	le Casing Leak at:	(5	Stone Corral Formation)	
Is Well Log attached to this application? Yes I I	No Is ACO-1 filed? Ses	No		
Plugging of this Well will be done in accordance with	-	-		
Company Representative authorized to supervise pluggin				
Address:		: State:	Zip: +	
Phone: ()				
Plugging Contractor License #:	Nar	ne:		
Address 1:	Add	ress 2:		
City:		State:	Zip: +	
City: Phone: ()		State:	Zip: +	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICAT	A GAS CONSERVATION DIVISION TION OF COMPLIANCE WITH THE REACE OWNER NOTIFICATION ACT	Form Must Be Typed Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Trans	s C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection E fer of Injection or Surface Pit Permit); and CP-1 (Well Plugg without an accompanying Form KSONA-1 will be returned.	
Select the corresponding form being filed: C-1 (Ir	ntent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer)	CP-1 (Plugging Application)
OPERATOR: License #	Well Location:	
Name:	Sec TwpS	S. R East West
Address 1:	County:	

KANSAS CORPORATION COMMISSION

1314055

Form KSONA-1

January 2014

_ Well #: ____ Address 2: ____ Lease Name: ____ _____ State: _____ Zip: ____+ ____ City: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Contact Person: Phone: (_____) _____ Fax: (_____) _____ Email Address: Surface Owner Information: Name: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface Address 1: owner information can be found in the records of the register of deeds for the Address 2: ____ county, and in the real estate property tax records of the county treasurer. State: Zip: + Citv:

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 10, 2016

Randall L. Trimble Trimble & Maclaskey Oil LLC 110 SOUTH ST PO BOX 171 GRIDLEY, KS 66852

Re: Plugging Application API 15-207-21519-00-00 CORKERY 10 NW/4 Sec.29-25S-14E Woodson County, Kansas

Dear Randall L. Trimble:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 10, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 10, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3