



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1314124
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cement Job Summary

Job Number: LIB1607151745		Job Purpose: 02 Production/Long String	
Customer: CARL E GUNGOLL EXPLORATION, INC.			Date: 7/13/2016
Well Name: Cutter East		Number: 408	API/UWI:
County: Seward	City:		State: KS
Cust. Rep:	Phone:	Rig Phone:	
Distance: 50 miles (one way)		Supervisor: Aldo Espinosa	

Employees:	Emp. ID:	Employees:	Emp. ID:
ALDO ESPINOZA			
ALEX AYALA			
JOSE CALDERON			

Equipment:	Emp. ID:
984-	
903-541	
868-642	

Materials - Pumping Schedule

STAGE #1

Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	HIVIS SWEEP	12	8.33	n/a	n/a
Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	100	13.84	1.41	6.80
Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	60	14.80	1.53	6.76
Disp. 1	Displacement	127.5240686	8.33	n/a	n/a
Stg 2 Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	0	8.33	1.10	8.20

Slurry: Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A			
Quantity:	100 sacks	Blend Vol:	107.17 cu.ft.	Blend Weight:	8965.5 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON	56.4	% Base Materia	5640.0	lbm
CPOZ	POZMIX FLYASH	29.6	% Base Materia	2960.0	lbm
CGEL	GEL - BENTONITE	3.44	% BWOC	344.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.215	% BWOC	21.5	lbm
Water	Mixing Water	6.80	gal/sk	680	gal

Slurry: Tail 1		Slurry Name: ALLIED SPECIAL BLEND CEMENT - CLASS A			
Quantity:	60 sacks	Blend Vol:	80.44 cu.ft.	Blend Weight:	6772.2648 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON	94	% Base Materia	5640.0	lbm
CA-200	SODIUM CHLORIDE	5.63108	% BWOW	337.9	lbm
CA-500	GYPNUM	5.64	% BWOC	338.4	lbm
CGEL	GEL - BENTONITE	1.88	% BWOC	112.8	lbm
CFL-330	FLUID LOSS ADDITIVE - LOW DENSITY SLURRIES	0.47	% BWOC	28.2	lbm
CLC-KOL	KOL-SEAL	5	lb/sk	300.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	15.0	lbm
Water	Mixing Water	6.76	gal/sk	405.6	gal

Slurry: Stg 2 Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A			
Quantity:	0 sacks	Blend Vol:	0 cu.ft.	Blend Weight:	0 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM

Cement Job Summary

0	0	0	0	lbm
0	0	0	0	lbm
0	0	0	0	lbm
CLC-CPF	CELLOPHANE FLAKES	0	% BWOC	lbm
Water	Mixing Water	8.20	gal/sk	0 gal

Job Number:	LIB1607151745	Job Purpose	02 Production/Long String		
Customer:	CARL E GUNGOLL EXPLORATION, INC.		Date:	7/13/2016	
Well Name:	Cutter East	Number:	405	API/UWI:	
County:	Seward	City:		State:	KS
Cust. Rep:		Phone:		Rig Phone:	0
Distance	50 miles (one way)		Supervisor	Aldo Espinosa	

DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
		CASING	ANNULUS	VOLUME	RATE (BPM)	
7/15/2016	1230PM					ARRIVE ON LOCATION
	245PM	160		40.6		RIG UP
					3	FIRST PLUG @ 1670' 50sk
					3	10 WATER/12.6 SLURRY, 2
						BEHIND/16 DISPLACEMENT
						W/MUD
	407PM	120		63.8	3	SECOND PLUG @ 1100' 40sk
						10 BBL SLURRY, 13.2 DISPL-
	520PM	80		68.8		THIRD PLUG FROM 60' 20sk
						5 BBL SLURRY
	530PM	20		76.3		RAT HOLE 30sk
						7.5 BBL SLURRY
	545PM	20		81.3		MOUSE HOLE 20sk
						5 BBL SLURRY
	600PM					RIG DOWN
	630PM					LEAVE LOCATION