

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1315026

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	MUST be submi	tted with this form).				
OPERATOR: License #:		API No.	15				
Name:			If pre 1967, supply original completion date:				
Address 1:		Spot De	Spot Description:				
Address 2:			Sec	Twp S	. R	East West	
City: State: Zip: +			Feet from North / South Line of Section				
Contact Person:			Feet f	rom East	/ West I	Line of Section	
		Ŭ	es Calculated from N			r:	
Phone: ()					SW		
			:				
		Lease	Name:		vveil #:		
Check One: Oil Well Gas Well OG	D&A	Cathodic Wat	er Supply Well	Other:			
	ENHR Permit #	±:	Gas Sto	rage Permit #	:		
Conductor Casing Size:				0			
Surface Casing Size:							
Production Casing Size:							
List (ALL) Perforations and Bridge Plug Sets:	0et al						
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition Is Well Log attached to this application? Yes No	Casing Leak at:	(Interval)	th:	(Stone Corral	Formation)		
If ACO-1 not filed, explain why:	IS ACO-1 med?	Yes No					
Plugging of this Well will be done in accordance with K.S	6.A. 55-101 <u>et. seq</u> . and	the Rules and Regu	ulations of the State	• Corporation (Commission		
Company Representative authorized to supervise plugging o	perations:						
Address:		City:	State:	Zip: _		.+	
Phone: ()		_					
Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:			State	: Zip:_		_+	
Phone: ()		_					
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE All blanks must be KANSAS SURFACE OWNER NOTIFICATION ACT					
T-1 (Request for Change of Operator Transfer of Injection	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); on or Surface Pit Permit); and CP-1 (Well Plugging Application). ccompanying Form KSONA-1 will be returned.				
Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	_ Well Location:				
Name:	S. R East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()	_				
Email Address:	-				
Surface Owner Information:					
Name:					
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 				

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county, and in the real estate property tax records of the county treasurer.

Form KSONA-1 January 2014

Form Must Be Typed

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte

Select one of the following:

Address 2: _____

City: ______ State: _____ Zip: _____+ ____

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 22, 2016

Jerry Wirtz E & B Natural Resources Management Corp. 2501 280TH AVE HAYS, KS 67601

Re: Plugging Application API 15-051-05955-00-00 FA BEMIS A 5 NE/4 Sec.28-11S-17W Ellis County, Kansas

Dear Jerry Wirtz:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 22, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 22, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4