Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Spot Description: | Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section , Long: (e.gxxxx.xxxxxx) NAD83 WGS84 |
|--|--|
| State Zip + | feet from N / S Line of Section feet from E / W Line of Section , Long: , Long: Ge.g. XXXXXXXX) NAD83 WGS84 Elevation: Well #: Uline of Section Ge.g. XXXXXXXXXX Well #: ENHR Permit #: Date Shut-In: |
| Contact Person: | feet from E / W Line of Section , Long: |
| State: Zip: + | |
| Datum: MAD27 County: Lease Name: County: Lease Name: SWD Permit #: Gas Storage Pern Spud Date: Size Setting Depth South of Cement So | NAD83 WGS84 Elevation: |
| County: | Elevation: |
| Lease Name: | Well #: Well #: |
| SWD Permit #: | ENHR Permit #: it #: Date Shut-In: |
| Gas Storage Pern Spud Date: | it #: Date Shut-In: |
| Spud Date: Spud Date: Spud | Date Shut-In: |
| Conductor Surface Production Inte Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) Ou you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to | |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: | mediate Liner Tubing |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) Co you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) w/ sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to | |
| Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) W / sacks of cement, (top) to (bottom) Co you have a valid Oil & Gas Lease? Yes No Cepth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cement Sype Completion: ALT. I ALT. II Depth of: DV Tool: (depth) W / sacks of cement Coal Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to Casing Leaks: Yes Total Depth Section Interval Total Depth Section Se | |
| Top of Cement Bottom of Cement Casing Fluid Level from Surface: | |
| Bottom of Cement Casing Fluid Level from Surface: | |
| Casing Fluid Level from Surface: How Determined? | |
| Casing Squeeze(s): to w / sacks of cement, to | |
| | Port Collar: w / sack of cement Feet |
| Submitted Electronically | Completion Information Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet |
| Do NOT Write in This Date Tested: Results: Date Space - KCC USE ONLY | Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet |
| Review Completed by: Comments: | Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet |
| TA Approved: Yes Denied Date: | Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MY KNOW! FROM |
| | Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MAY KNOW! FROM |

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 29, 2016

Chris Knowles Supernova Energy, Inc. 2250 N. ROCK RD SUITE 118-107 WICHITA, KS 67226

Re: Temporary Abandonment API 15-009-02010-00-00 DANNEBOHN 4 SW/4 Sec.36-20S-12W Barton County, Kansas

Dear Chris Knowles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 26, 2016.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4