



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1315253  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1315253

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

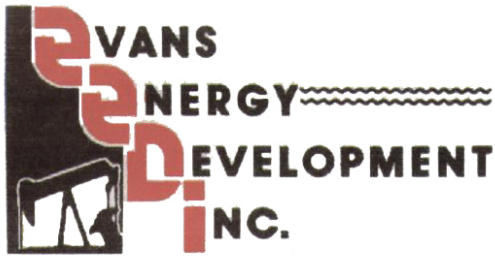
TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# Invoice

DATE	INVOICE #
4/22/2016	998702

Oil & Gas Well Drilling 11 Lewis Dr.  
 Water Wells Paola, KS 66071  
 Geo-Loop Installation (913)557-9083  
 Scott A. Evans, President

**PAID**  
**05/16/2016**

<b>BILL TO</b>
Wilson County Holdings LLC Attn: Sheila Griffith 907 North Poplar Drive, Suite 235 Casper, WY 82601

<b>TERMS</b>	<b>Project</b>
Due on recpt	PO#152723

QTY	DESCRIPTION	RATE	AMOUNT
1	Mobilize From Paola to Fredonia, KS	800.00	800.00
42	Feet Drilling 12 1/4" Hole for Surface Casing	8.50	357.00
1	Set 42.7' of Customer Provided Surface Casing, Cemented with 16 Sacks Cement	440.00	440.00
1,179	Drilling a 6 3/4" From Under Surface Casing to Total Depth (1221')	8.50	10,021.50
2	3" X 40' Core Samples	850.00	1,700.00
9.5	Waiting Time 8 AM to 5:30 PM for Logging Crew	350.00	3,325.00
1	Demobilize from Fredonia, KS to Paola	800.00	800.00

Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.	<b>Total</b>	\$17,443.50
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **2768**  
 Foreman Russell McCoy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
4-29-16	1138	Hendry # 60					Wilson	KS
Customer				Safety Meeting	Unit #	Driver	Unit #	Driver
Wilson County Holding LLC				Rm	103	Alan-m		
Mailing Address				AB	110	Russ		
111 Congress Ave Suite 400				Alan	146	AB		
City				Steve	145	Steve		
Austin				Greg				
State		Zip Code						
TX		78107						

Job Type Longstring Hole Depth 1215 Slurry Vol. 36 Bbl Tubing \_\_\_\_\_  
 Casing Depth 1200 Hole Size 6 3/4 Slurry Wt. 14.1 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 11.60# Cement Left in Casing 0 Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 19 1/4 Displacement PSI 700 Bump Plug to 1200 BPM 4 BPM

Remarks: Safety meeting, Rig up to 4 1/2 casing, wash down 20' to 1202'  
set casing at 1200' G.L. mix + pump 300# gel w/ Hull's + sweep hole. Flush  
w/ 25 Bbl water. Rig up cement head. mix + pump 135 SK's Thickset cement  
w/ 1# Phenoseal for Lcm. wash out pump + lines. Release 4 1/2 top Rubber Plug.  
Displace w/ 19 1/4 Bbl water. Final pump PSI 700# Bump Plug to 1200#  
check float float held. 4 Bbl cement slurry to surface. Dam up flow ditch  
for excess cement. top of annulus w/ 10 gallon cement. Annulus stayed full.  
Job complete tear down.

THANK YOU  
 Russ + crew.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge	1050	1050.00
C-107	40	Mileage	3.95	158.00
C-201	135	SK's Thickset cement	19.50	2,632.50
	135#	# Phenoseal = 1# Per SK	1.25	168.75
C-206	300#	Gel For Gel Flush	.20	60.00
C-214	40#	cotton scab Hull's mix w/ gel	.45	18.00
C-113	2 1/2	hr 80 Bbl water Truck	85.00	212.50
C-113	2 1/2	hr 80 Bbl water Truck	85.00	212.50
		6,000 city water	N.C.	
C-403	1	4 1/2 Top Rubber Plug	45.00	45.00
	7.4 Tax	Tax Mileage x 40	1.35	399.60
				4,956.85
		Discom	-5% 257.35	247.85
		65%	Sales Tax	190.08

Authorization [Signature] Title Sup. Total 4,899.08

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

4,889.58

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 25, 2016

Forrest Sutherland  
Wilson County Holdings LLC  
1135 N. 15TH ST.  
FREDONIA, KS 66736

Re: ACO-1  
API 15-205-28378-00-00  
HENDRY 60  
NE/4 Sec.06-29S-15E  
Wilson County, Kansas

Dear Forrest Sutherland:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/18/2016 and the ACO-1 was received on August 25, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department