

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission Oil & Gas Conservation Division

1315416

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15				
Name:								
Address 1:				Sec	Twp S. R East West			
Address 2:				Feet from	North / South Line of Section			
City:	State:			Feet from	n East / West Line of Section			
Contact Person:			Footage	s Calculated from Nea	rest Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County:					
Water Supply Well	Other:	SWD Permit #:			Well #:			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is w	rell log attached? Yes	T	•	proved on:(Date)			
Producing Formation(s): List	All (If needed attach anoth	ner sheet)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(KCC District Agent's Name)			
Depth	to Top: Bot	ttom: T.D						
Depth	to Top: Bot	ttom: T.D						
Depth	to Top: Bot	ttom:T.D	—— Plugging	g Completed:				
Show depth and thickness of	f all water, oil and gas for	mations.						
Oil, Gas or Wate	er Records		Casing Record (Su	rface, Conductor & Prod	duction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
cement or other plugs were u	used, state the character	of same depth placed from (bot	ttom), to (top) for ea	ch plug set.				
Plugging Contractor License #: 1			Name:	ıme:				
Address 1:			Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsible f	for Plugging Fees:							
State of	County	/ ,	, SS.					
	(Driet Mana)		E	mployee of Operator o	or Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CEMENT FIELD TICKET AND TREATMENT REPORT

Sustomer	ENDEAVOR ENERGY	State, County	Sumner , Kansas	Cement Type		CLASS A
ob Type	TOP PLUG	Section	20	Excess (%)		7/ ₋ = -
ustomer Acct #		TWP	34S	Density		15.6
Vell No.	ATKINS JOE #1	RGE	2E	Water Required		5.2
Mailing Address		Formation		Yield		1.18
ity & State		Tubing	2 3/8" 310'	Sacks of Cement		175
ip Code		Drill Pipe		Slurry Volume		36.7776
Contact		Casing Size	5 1/2	Displacement		
mail		Hole Size		Displacement PSI		
			PERFS @ 300'			
ell		Casing Depth	3577	MIX PSI	1	
ispatch Location	CUSHING	Hole Depth		Rate		4
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
CE0450	PSI CHARGES (0-1500)	1	PER JOB	\$1,500.00	\$	1,500.00
CE0001	PICKUP MILEAGE CHARGE	70	PER MILE	\$3.00	\$	210.00
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	140	PER MILE	\$7.15	\$	1,001.00
CE0711	MINIMUM CEMENT DELIVERY CHARGE	1	PER UNIT	\$660.00	\$	660.0
CE0525	BLENDING CHARGE	206.5	PER CUFT	\$1.80	\$	371.7
0			0	\$0.00	\$	
0			0	\$0.00	\$	THE RESERVE TO SERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED
0			0	\$0.00	S	
0			0	\$0.00	\$	
				EQUIPMENT TOTAL		3,742.7
THE RESERVE OF THE PERSON NAMED IN	Course Chamicals and Man	T		LACIFMENT TOTAL	10	3,142.11
0050001	Cement, Chemicals and Water	200		000.00	-	0.500.5
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	175	0	\$20.00	\$	3,500.00
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
0			0	\$0.00	\$	
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0			0	\$0.00	\$	
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0 0	Cement Floating Equipment (TAXABLE)		0 0	\$0.00 \$0.00 \$0.00 \$0.00	\$ \$:
0 0 0			0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 Transports Total	\$ \$ \$	
0 0	Cement Floating Equipment (TAXABLE) Cement Basket		0 0	\$0.00 \$0.00 \$0.00 \$0.00	\$ \$:
0 0 0	Cement Floating Equipment (TAXABLE)		0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 Transports Total	\$ \$ \$ \$ \$ \$ \$ \$	
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0 0 0	Cement Floating Equipment (TAXABLE) Cement Basket Centralizer		0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 Transports Tota \$0.00	\$ \$ \$ \$ \$	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cement Floating Equipment (TAXABLE) Cement Basket Centralizer Float Shoe		0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 Transports Tota \$0.00 \$0.00	\$ \$ \$ \$ \$ \$	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cement Floating Equipment (TAXABLE) Cement Basket Centralizer		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 Transports Tota \$0.00 \$0.00 \$0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ASCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY	State, County	Sumner , Kansas	Cement Type	CLASS A
lob Type	TOP PLUG	Section	20	Excess (%)	0%
Customer Acct #	0	TWP	34S	Density	15.6
Well No.	ATKINS JOE #1	RGE	2E	Water Required	5.2
Mailing Address	0	Formation	0	Yield	1.18
City & State	0	Tubing	2 3/8" 310'	Sacks of Cement	175
Zip Code	0	Drill Pipe	0	Slurry Volume	36.7776
Contact	0	Casing Size	5.5	Displacement	0
Email	0	Hole Size	PERFS @ 300'	Displacement PSI	0
Cell	0	Casing Depth	3577	MIX PSI	0
Dispatch Location	CUSHING	Hole Depth	0	Rate	4
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes

					1763
Amo	unt of Cement Left in Casing				
		Remarks:			
ARRIVED ON LOC	ATION AND CONDUCTED SAFETY MEETING. RIG		IPED CLASS A CEMENT UNT	IL IT CIRCULATED UP TO BA	CKSIDE OF THE
	ASING. CAME BACK LATER AND TOPPED OFF. (
17/4/15 TV/4/15	LOWING A MILES CONTROL PROPERTY.	-207 GC 10 T			

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Date: 8/16/80	16			Ticket Nun	nber: 115	-00	2283	000
	STOMER INFORMATION			WELL	NFORMATIC	ON		
Customer Name:	Well Name and Number:	Alkins	Too	#7				
Invoice Address:	County:	11/3///3			St: 45			
			Legal Description:	101	2117	V2		
Contact:			40:	200 000	11.1			
Phone: Mye	Fax:		-198	6 FSL a	.445	FER		
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Casing Size	Casing Weight	Casing Depth	7	Fluid		6	,50	
Operator	Riggers /MP	Top Of Cement	Tota	Guns/Shots	Pi	urchase Orde	r No.	
(SIGNAT	URE HEREIN IS ACCEP	TANCE OF TERM	S AND CONDIT	IONS PRINTEI	ON REVE	RSE SI	DE)	
I certify that the services l	isted below have been performed ed by me and all depth measu	to my satisfaction, that	t all zones	1 /	711			
I have read and understan	d terms and conditions as outlin	ed on reverse of this tie	cket.	Customer or Auth	orized Represe	entative S	ignature	
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PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS



CONDITIONS OF THIS CONTRACT

- Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
- 2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
- 3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
- 4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
- 5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
- 6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
- 7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
- 8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
- 9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.