



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Begin forwarded message:

From: John McCannon <j.mccannon@kcc.ks.gov>
Date: August 23, 2016 at 4:14:40 PM CDT
To: Jens Hanson <jens@tcrg.com>
Cc: Robert DeFeo <defeo@tcrg.com>
Subject: RE: Temporary Abandoned Wells

Jens, you are basically correct. K.A.R. 82-3-111 requires that a well not physically produced or actually used for injection within the last 90 days either be approved for temporary abandonment (TA) or plugged. TA is the commission's administrative process for keeping track of wells that are not currently producing and to insure that these wells do not pose a risk to the environment. The TA process is between the operator and the KCC and does not affect any lease terms that allow the operator to hold its lease by paying shut in royalties on a well that has been TAed. Shut in gas wells are required to be TAed even if shut in royalties are being paid to hold the lease.

From: Jens Hanson [<mailto:jens@tcrg.com>]
Sent: Tuesday, August 23, 2016 3:11 PM
To: John McCannon
Cc: Robert DeFeo
Subject: Temporary Abandoned Wells

Kansas Corporation Commission
Mr. John McCannon

Dear Sir:

We spoke this morning about a demand letter received from the KCC Division #3 regarding a demand that Domestic Energy Partners temporarily abandon certain wells that fit the KCC criteria promulgated under Section 82-3-111 of the General Rules and Regulations For the Conservation of Crude Oil and Natural Gas of The State Corporation Commission Of The State Of Kansas. You informed me that a Temporary Well Abandonment Application is not considered a declaration that an operator has in any way or manner legally or physically abandoned the well. Rather, the temporary abandonment of a well under said Section 82-3-111 only concerns the suspending of all administrative activity between the KCC and operator until the well is either reactivated or plugged and abandoned. As such, temporarily abandoning a well under Section 82-3-111 has no effect on legal contracts and obligations such as the shut-in royalty provision under the oil and gas lease. Please confirm by return email that the abandonment of a well as required by said Section 82-3-111 is an administrative issue specifically restricted by and between the KCC and the well operator. Accordingly, when the operator submits an Application for Temporary Abandonment Authority, the KCC acknowledges that operator is not creating a third party notice of operator's intent regarding a well bore. Your written reply will be greatly appreciated.

Thanks you,
Jens Hansen
Domestic Energy Partners

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



Phone: 620-432-2300
Fax: 620-432-2309
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 30, 2016

TRACY MILLER
Cherokee Wells LLC
5201 CAMP BOWIE BLVD STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment
API 15-205-27734-00-00
CLAIBORNE A-29
SE/4 Sec.02-28S-14E
Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"