Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				AFTINO. 13-														
Name:					iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: + Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ()							IR Permit #:	·										
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of ce			(bottom) W /		ment. Date:	:										
Casing Fluid Level from Surf Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Casing Squeeze(s): Type Completion: Casing Squeeze(s): Casing Sq	to w / w / w / w / w / ss Lease?	sacks of ce No Tools in Hole at	ment, Ca: w / Inch I	sing Leaks: sacks Set at: Plug Back Methor	Yes No Depth s of cement Port (sacks of cen n of casing leak(s): Collar:	w /	sack of cement										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w /	sacks of ce No Tools in Hole at (depth) ck Depth: Top Formation Base to Feet to Feet	Can h) w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Yes No Depth s of cement Port of Port	sacks of center of casing leak(s): Collar:(depth) et In Information eet or Open Hole eet or Open Hole	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w /	sacks of ce No	Can h) w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methoration Interval	Yes No Depth s of cement Port of Port	sacks of center of casing leak(s): Collar:(depth) et In Information eet or Open Hole eet or Open Hole	w /	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	to w /	sacks of ce No	Can Can Performed Electrical Can	sing Leaks: sacks Set at: Plug Back Methoration Interval	Yes No Depth s of cement Port of Port	sacks of central sacks.	w /	to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This Space - KCC USE ONLY	tow / / / / / / / / / / / / / / / / /	sacks of ce No	Can Can Performed Electrical Can	sing Leaks: sacks set at: sacks Plug Back Methoration Interval aration Interval control in the c	Yes No Depth s of cement Port of Port	sacks of central sacks.	w /	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

August 30, 2016

Dan Sommer K3 Oil & Gas Operating Company 211 HIGHLAND CROSS SUITE 250 HOUSTON, TX 77073

Re: Temporary Abandonment API 15-101-22560-00-00 EATON 3-18 NW/4 Sec.18-16S-28W Lane County, Kansas

Dear Dan Sommer:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/30/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/30/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"