



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

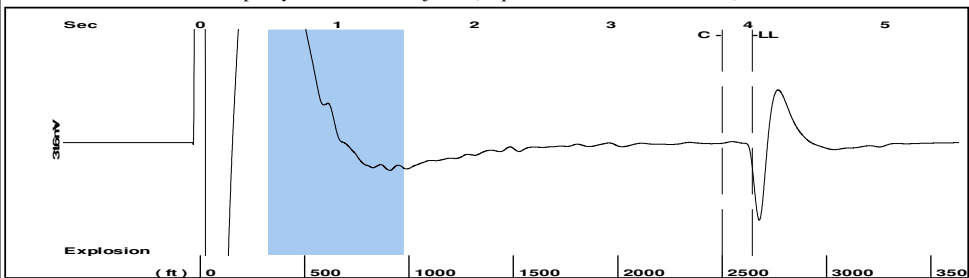
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

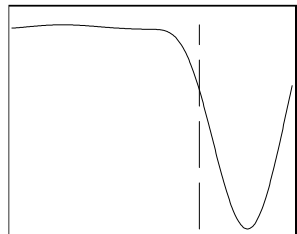
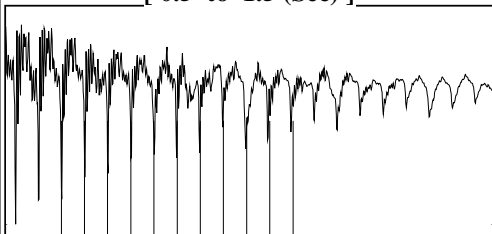
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Hjort 1 (acquired on: 08/24/16 09:46:30)



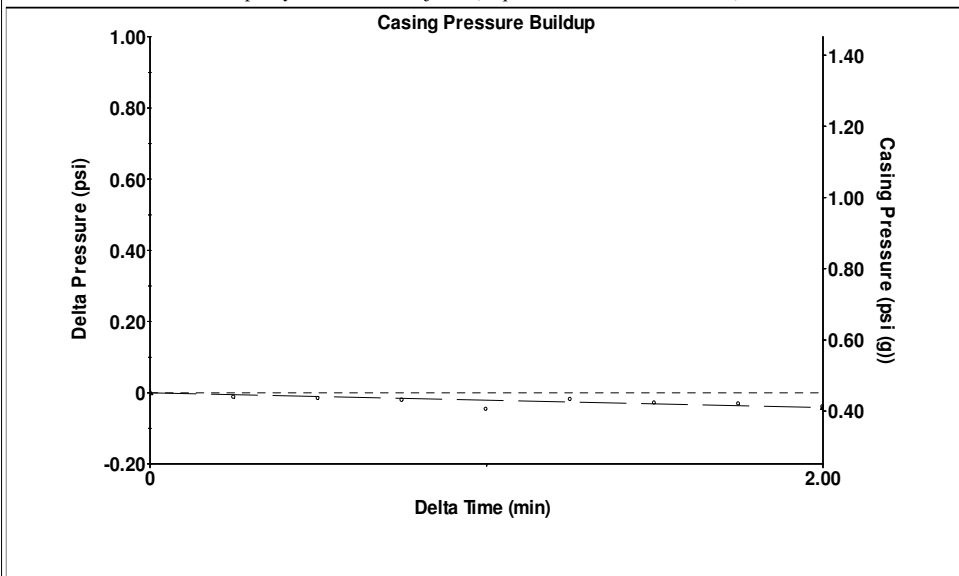
Filter Type High Pass Automatic Collar Count Yes Time 4.032 sec  
 Manual Acoustic Veloc 1300.42 ft/s Manual JTS/sec 21.0084 Joints 85.4237 Jts  
 Depth 2643.86 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Hjort 1 (acquired on: 08/24/16 09:46:30)

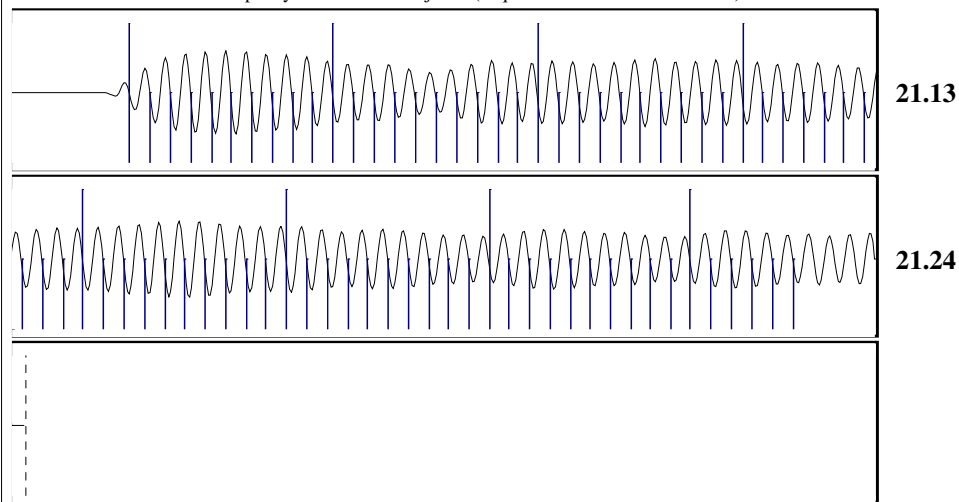


Change in Pressure -0.04 psi PT8525  
 Change in Time 2.00 min Range 0 - ? psi

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<p>Production Current</p> <p>Oil - * -                  Water - * -                  Gas - * -</p> <p>IPR Method Vogel                  PBHP/SBHP - * -                  Production Efficiency 0.0</p> <p>Oil 10 deg.API                  Water 1.05 Sp.Gr.H2O                  Gas 0.66 Sp.Gr.AIR</p> <p>Acoustic Velocity 1311.44 ft/s</p> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD) 327 ft                  Equivalent Gas Free Liquid HT (TVD) 327 ft</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D                  - * - BBL/D                  - * - Mscf/D</p> <p>Casing Pressure 0.5 psi (g)                  Casing Pressure Buildup -0.041 psi                  2.00 min                  Gas/Liquid Interface Pressure 1.4 psi (g)</p> <p>Liquid Level Depth 2643.86 ft</p> <p>Pump Intake Depth 2971.00 ft                  Formation Depth 2904.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D                  % Liquid 100 %</p> <p>Pump Intake 141.5 psi (g)                  Producing BHP 112.9 psi (g)                  Static BHP - * - psi (g)</p>
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Acoustic Velocity 1311.44 ft/s Joints counted 75  
 Joints Per Second 21.1864 jts/sec Joints to liquid level 85.4237  
 Depth to liquid level 2643.86 ft Filter Width 19.0084 23.0084  
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.812

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 30, 2016

Shawn Hildreth  
Linn Operating, Inc.  
600 TRAVIS STE 5100  
HOUSTON, TX 77002-3018

Re: Temporary Abandonment  
API 15-129-20410-00-00  
MATT HJORT 1  
NE/4 Sec.24-34S-40W  
Morton County, Kansas

Dear Shawn Hildreth:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/30/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/30/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"