KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1315733

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#                          |                    |                 |                        | API No. 15-         |                   |                 |                  |        |           |
|---------------------------------------------|--------------------|-----------------|------------------------|---------------------|-------------------|-----------------|------------------|--------|-----------|
| Name:                                       |                    |                 |                        |                     | Spot Description: |                 |                  |        |           |
| Address 1:                                  |                    |                 |                        |                     | Sec               | c Twp           | o S. R.          |        | E 🗌 W     |
| Address 2:                                  |                    |                 |                        |                     |                   |                 | et from N /      |        |           |
| City:  Zip:  +    Contact Person:           |                    |                 |                        |                     |                   |                 |                  |        |           |
|                                             |                    |                 |                        |                     |                   |                 |                  |        |           |
| Contact Person Email:                       |                    |                 |                        |                     |                   |                 | Well #:          |        |           |
| Field Contact Person:                       |                    |                 |                        |                     |                   |                 | G 🗌 WSW 🗌 O      |        |           |
| Field Contact Person Phon                   | e:()               |                 |                        |                     |                   |                 | ENHR Permit      | #:     |           |
|                                             | ( )                |                 |                        |                     | orage Permit #:   |                 | ate Shut-In:     |        |           |
|                                             |                    |                 |                        | Spuu Dale.          |                   | Da              |                  |        |           |
|                                             | Conductor          | Surface         | F                      | roduction           | Intermedia        | te              | Liner            | Tubing | g         |
| Size                                        |                    |                 |                        |                     |                   |                 |                  |        |           |
| Setting Depth                               |                    |                 |                        |                     |                   |                 |                  |        |           |
| Amount of Cement                            |                    |                 |                        |                     |                   |                 |                  |        |           |
| Top of Cement                               |                    |                 |                        |                     |                   |                 |                  |        |           |
| Bottom of Cement                            |                    |                 |                        |                     |                   |                 |                  |        |           |
| Casing Fluid Level from Su                  | Irface:            |                 | How Determined         | l?                  |                   |                 | Dat              | e:     |           |
| Casing Squeeze(s):                          | b) to w            | / sa            | cks of cement,         | to                  | w /               | sack            | s of cement. Dat | e:     |           |
| Do you have a valid Oil & O                 | Gas Lease? 🗌 Yes 🛛 | No              |                        |                     |                   |                 |                  |        |           |
| Depth and Type: Dunk                        | in Hole at         | Tools in Hole a | at C                   | asing Leaks:        | Yes No [          | Depth of casing | leak(s):         |        |           |
| Type Completion:                            |                    |                 |                        |                     |                   |                 |                  |        | of cement |
| Packer Type:                                |                    |                 |                        |                     |                   |                 | (depth)          |        |           |
| Total Depth:                                | Plug Ba            | ack Depth:      |                        | Plug Back Metho     | od:               |                 |                  |        |           |
| Geological Date:                            |                    |                 |                        |                     |                   |                 |                  |        |           |
| formation Name Formation Top Formation Base |                    |                 | Completion Information |                     |                   |                 |                  |        |           |
| Formation Name                              |                    | 4.0             | Foot Por               | (                   | to                | Feet or Op      | on Holo Intorval | to     | Foot      |
| 1                                           | At:                | 10              |                        | foration interval _ | 10                |                 |                  | 10     | Feel      |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|------------------------------------------------------|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|-----------------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 07, 2016

Edward Birk Birk, Edward E. 302 S 16TH ST BURLINGTON, KS 66839-2329

Re: Temporary Abandonment API 15-031-19173-00-00 BARTLETT 6 SE/4 Sec.35-22S-16E Coffey County, Kansas

Dear Edward Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/07/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/07/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"