



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1315792
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer <i>Davis Pet</i>	Lease No.	Date <i>8-12-16</i>
Lease <i>Tenny</i>	Well # <i>A-2</i>	
Field Order # <i>13387</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>
Type Job <i>PTA OIW C&PW</i>	Formation	Depth <i>4 1/2</i>
		County <i>Ness</i>
		State <i>KS</i>
		Legal Description <i>30-18-25</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From	To	Pre Pad	Max	<i>500</i>	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mike Kassteman</i>	Station Manager <i>K Gurdley</i>	Treater <i>D. Scott</i>
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Service Units <i>1/2</i>	<i>38119</i>	<i>19570</i>	<i>70464</i>	<i>32724</i>				
Driver Names <i>Scott</i>	<i>Chad</i>	<i>Josh</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On loc w/ Trucks Safety mtg</i>
					<i>Tbg @ 4400' 1st Plug</i>
<i>0945</i>		<i>500</i>	<i>14</i>	<i>3</i>	<i>Break Circ w/ H2O Good Circ</i>
<i>0948</i>		<i>500</i>	<i>9.3</i>	<i>3</i>	<i>Mix 35 ski Cmt @ 14.7ppg w/ 150 lbs Hulls</i>
		<i>500</i>	<i>14</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
					<i>TOH w/ Tbg</i>
					<i>Tbg @ 1730' 2nd Plug</i>
<i>1145</i>		<i>500</i>	<i>5</i>	<i>3</i>	<i>Break Circ w/ H2O</i>
<i>1146</i>		<i>500</i>	<i>40</i>	<i>3</i>	<i>Mix 150 ski Cmt w/ 400 lbs Hulls</i>
					<i>Small Returns No Cmt</i>
					<i>TOH w/ Tbg</i>
<i>1210</i>		<i>300</i>	<i>300.4</i>	<i>1</i>	<i>Pump 15 ski Cmt Down 8 5/8</i>
					<i>Holding psi</i>
					<i>Tbg @ 7030' mix 12 ski Gel w/ 200 lb</i>
					<i>Mix 130 ski Cmt @ 13.5ppg Good Circ</i>
					<i>w/ 200 lbs Hulls Cmt Surface</i>
					<i>TOH w/ Tbg Top off w/ 15 ski Cmt</i>