Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1315792

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: I.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _		
Address 1:		Address	2:	
City:			State:	_ Zip: +
Phone: ()			-	
Name of Party Responsible for Plugging) Fees:			
State of	County,		, SS.	
	(Print Name)		_ Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET



1718 13387 Α

PRESSU	RE PUMF	PING & WIRELINE					DATE TICKET N	0		
DATE OF	6 C	ISTRICT							ER NO.:	
	15	Petroleum			LEASE T	ENN	Y A-2	V	VELL NO.	_
ADDRESS					COUNTY	Nes	STA1	EKS		_
CITY		STATE			SERVICE CF	REW	718			
AUTHORIZED BY					JOB TYPE:	PTA	1 本自己的	olw,	CCSPL	0
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	8-17-16	AM TIME	0
38119	3						ARRIVED AT JOB		AM DOO	0
19570	3		-				START OPERATION		AM DAYS	5
38464	3						FINISH OPERATION		AM PM 1409	
51129	2						RELEASED		AM MAR	2
							MILES FROM STATION	TO WELL	120	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED Mike Kassieman

(WELL OWNER, OPERATOR, CONTRACTOR CR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
11103	60140 207		330 51	5	3960 -	
CC 200	Cement Gel		568	br	142-	-
02410	Cotton Seed Holls		950	662	362 5	0
F 101	Heavy Tell mi Iway		200 m	1	15.00 -	-
(E240	Blendings Mixing Churge		330	Sleit	462-	-
FUS	Bulk Bely Charge	A	1420	tm	3550 -	
CE264	Pump Charge 3001.40	00	159	2	2/60 -	-
F100	Pickup Milegge Lway	·····	100 mi	1	450 -	
5003	Service Supu Charge	1 A	189		115 -	_
(C200	Cement Ge		120016	-	300 -	
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	A					
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We want						-
				·		
				SUB TOTAL	13,416,9	-
СН	EMICAL / ACID DATA:		A171		12/41112	~
		& EQUIPMENT		AX ON \$		-
1	MATERIA	.1.5	7017	TOTAL		1
and and an					6315 1	5
Sul 1	O A D .		-	DI JU		
A IN STATES	- alta		B	V DL Sio	#	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	avis	Pet	Lease No			Dat	e			
Lease	enny		Well #	A-2-			8-12-1	6		
Field Order #		Prot	K S	Casing	41/2 Depth	n Cou	nty Ness		State KS	
Type Job	TAI		no Prol	,	Formation	1		Description	15	
				FLUID			TREATMEN			
	E DATA				0360	RAT	0			
Casing Size	Tubing Si		t 	Acid		Max	-	5 Min.	21.63	
epth	Depth 7700	From	То	Pre Pad			.500	10 Min.		
/olume	Volume	From	То	Pad		Min	_	15 Min.		
/lax Press	Max Pres		То	Frac		Avg	_		Pressure	
Vell Connection	on Annulus \	^{/ol.} From	То			HHP Used				
Ylug Depth	Packer De	epth From	То	Flush		Gas Volume		Iotal Lo	al Load	
Customer Rep	presentative	nike Ka:	ssleman Statio	n Manager K	Gordley	Т	reater DSco	#		
Service Units	103	38119	19570 704	64 3272	Y					
Driver Names	540 4	Chao	J.J	1						
Time	Casing Pressure	Tubing Pressure	Bbis. Pumped	Rate			Service Log			
0900	Trogadro	Tiossaro			Do Los WITAKS Sufety mts					
0 -100										
	2				The é	2 4400	15	+ PI	ug i	
0945		500	14	3	REAG	K Cinc	WIHOO	Good	Tire	
		500	93	3	M.x 30	Selli Cat	014.7m	· W/15	o the Hu	
0948		500	10	3	Balan	ce+ Disn	Cat IT-	<i>.</i>		
_		500			TOH	W/Th	12111			
			2		/ / /1	1129	21			
						2 1730	7	2	nd Plue	
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					TOH	The	Top off	-115	SIG CM+	
34		-								
					_					
	1			2						

Taylor Printing, Inc. 620-672-3656