



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

XTREME WELL SERVICE, INC.

P.O. BOX 192, RUSSELL, KANSAS 67665

Mobile: 785-483-1924

Date: 7/22/2014

Rig # 2

Work Ordered By: LD

Company: LD Drilling Inc.

Directions: HWY 16 and 62, 2m N, 1m E,

Address: 7sw 26th Ave. Great Bend, KS 67530

.5m N, E into

Lease: Henry Trust

Well No: #7

County: Jackson

Job Type: New Well

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods	0			0		
Rods	0			0		
Rods	0			0		
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations			3402'-04'			
Formations						
Casing Size & Weight			5.5"			
PBSD			3433'			

Operator & Crew of: Clayton 3 Men & Unit 8.5 Hours at \$195.00 per hour \$1,657.50

RUBBER GOODS

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
			OUT OF TOWN EXPENSES	\$0.00
oil savers	2	\$15.00		\$30.00
5.5" V-Ring	10			\$0.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM			OTHER DESCRIPTION	
			Wash Gas X 3 at \$3.49 per gallon	\$10.47
Trip Pipe Dope X			Pipe thread lubricant @\$3.75 per pound	\$0.00

DESCRIPTION OF CHARGES

8% Fuel Surcharge:		\$
Amount:	State Sales Tax:	Total Amount: \$

Remarks: Drive to #7, rig up over hole, rig up casing swab and swab well dry. Do 1hr swab test (DRY), move swab tank from #4 over to #7, rig up BASIC and treat with 300gal of 15% @ 1 BPM at 800lbs. Shut well in and drive to hotel in Holton, KS.

XTREME WELL SERVICE, INC.

P.O. BOX 192, RUSSELL, KANSAS 67665

Mobile: 785-483-1924

Date: 7/23/2014

Rig # 2 Work Ordered By: LD

Company: LD Drilling Inc.

Directions: HWY 16 and 62, 2m N, 1m E,

Address: 7sw 26th Ave. Great Bend, KS 67530

.5m N, E into

Lease: Henry Trust

Well No: #7 County: Jackson Job Type: New Well

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods	0			0		
Rods	0			0		
Rods	0			0		
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations			3402'-04'			
Formations						
Casing Size & Weight			5.5"			
PBTD			3433'			

Operator & Crew of: Clayton 3 Men & Unit 12 Hours at \$195.00 per hour \$2,340.00

RUBBER GOODS

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
			OUT OF TOWN EXPENSES	\$0.00
OIL SAVERS	2	\$15.00		\$30.00
5.5" V-Ring	10			\$0.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM				
			Wash Gas X 3 at \$3.49 per gallon	\$10.47
Trip Pipe Dope X			Pipe thread lubricant @\$3.75 per pound	\$0.00

DESCRIPTION OF CHARGES

8% Fuel Surcharge:		\$
Amount:	State Sales Tax:	Total Amount: \$

Remarks: Drive to #7, casing on slight a vacuum, tagged fluid 400' down from surface. Swabbed back 98 barrells in 2hrs on swab down. 10 barrells overload with a slight scum of oil (approx. 1-2%). Run 30 min test off bottom recovering 5.7 barrells with slight scum of oil. Ran 3 more 30 min tests recovering 5.7 barrells with scum of oil per test. Rig down, clean up location, move back to #4.

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



Phone: 620-432-2300
Fax: 620-432-2309
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 08, 2016

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-085-20091-00-00
HENRY TRUST 7
NW/4 Sec.35-06S-13E
Jackson County, Kansas

Dear MARILYN DAVIS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"