KOLAR Document ID: 1313573

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	_ API No.:
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	_ Footages Calculated from Nearest Outside Section Corner:
Phone: ()	_ NE NW SE SW
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Produce	(Data must be collected from the Reserve Pit)
Commission Powert #	Chloride content:ppm Fluid volume:bbls
☐ Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R ☐ East ☐ West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Miller, Todd dba Speedy Well Service
Well Name	WEMMER 111
Doc ID	1313573

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
1	1143-1149	250 gal 15% HCL	1143-1149
		2000# 20/40 frac sand	

Form	ACO1 - Well Completion
Operator	Miller, Todd dba Speedy Well Service
Well Name	WEMMER 111
Doc ID	1313573

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	7	18	42	portland	5	none
Production	6.25	2.875	6.4	1195	60/40 Poz mix		phenoseal /kol seal



CEMENT FIELD TICKET AND TREATMENT REPORT INVOICE \$807596

Customer	SPEEDY WELL SERVICE LLC	State, County	Chautauqua , Kansas	Cement Type	CLASS A
type	LONGSTRING	Section	35	Excess (%)	25%
uslomer Acct #	3821	TWP	34\$	Density	14.5
ell No.	WEMMER #111	RGE	11E	Water Required	6.6081
ailing Address	402 W. Elm	Formation		Yield	1.4894
ty & State	Sedan, 165. 67361	Tubing		Sacks of Cement	170
o Code		Drill Pipe		Slurry Volume	45.09
ontact		Casing Size	27/8	Displacement	6.91
mail					0.51
		Hole Size	61/4	Displacement PSI	
ᅄ		Casing Depth	1195	MIX PSI	
spatch Location	CUSHING	Hole Depth	1210	Rate	
ode	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	<u> </u>
CE0450	PSI CHARGES (0-1500)	1 1	PER JOB	\$1,500.00	\$ 1,500.00
CE0001	PICKUP MILEAGE CHARGE	90	PER MILE	\$3.00	\$ 270.00
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	180	PER MILE	\$7.15	\$ 1,287,00
CE0711 d	MINIMUM CEMENT DELIVERY CHARGE	1 252.2	PER UNIT	\$660.00	\$ 660.00
CE0525	BLENDING CHARGE	253.2	PER CUFT	\$1.80	\$ 455.76
0			0	\$0.00	S -
0			0	\$0.00	S -
٥			0	\$0.00	\$ -
0			0	\$0.00	s .
				QUIPMENT TOTAL	\$ 4,172.76
	Cement, Chemicals and Water			A CONTRACTOR OF THE SECOND	
	CLASS A CEMENT (SALES) BLEND/SK)	170	0	\$20.00	\$ 3,400,00
CC6079	PHENOSEAL	80	0	\$1.35	\$ 108.00,
CC6077	KOL SEAL (50 # SK)	900	0	\$0.50	\$ 450.00
CC5326	GRANULATED SALT (50#) SELL BY #	900	0	\$0.75	\$ 675.00
CC5965	PREMIUM GEUBENTONITE (50#)	300	0	\$0.30	\$ 90.00
CC6159	CITY WATER (PER 1000 GAL)	5400	Per Gal	\$0.03	\$ 162.00
0		Charles were	0	\$0.00	\$ -
0			0	\$0.00	s -
0			0	\$0.00	s -
0		Charles Street	0	\$0.00	\$ -
0		0.000.000.000.000	0	\$0.00	S -
0			0	\$0.00	\$ -
0			0	\$0.00	5
0			0	\$0.00	\$.
U			1	Antenia como interimental proprior de la companiona del companiona della c	Province and the second
			_	Chemical Total	\$ 4,885.00
	Gement Water Transports				
WS2402	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$120.00	\$ 360.00
0		7-170,000	0	\$0,00	S -
0			1 0	\$0.00	\$ -
				Transports Total	\$ 360.00
	Cement Floating Equipment (TAXABLE)				100
	Cement Basket				
0		10 SEC. 10	0	\$0.00	
	Centralizer				
0		2,000,000	0	\$0.00	5 -
0.			0	\$0.00	\$ -
	Float Shoe	(49) av 19) (8) (10) (1			
0		1 (This see)	0	\$0.00	S -
	Float Collars				
0			0	\$0.00	· .
	Guide Shoes				
0			0	\$0.00	18 -
	Baffle and Flapper Plates				
0			0	\$0.00	S -
	Packer Shoes				
0			0	\$0.00	ls -
	DV Tools				
0			1 0	\$0.00	S -
	Ball Valves, Swedges, Clamps, Misc.				
0	BALL VALVE - 2" STEEL		0	\$0.00	18 -
0		3.40.00.00	0	\$0.00	s -
0			0	\$0.00	\$.
· · ·	Plugs and Ball Sealers				
CP8176	2 7/8" RUBBER PLUG	1 1	PER UNIT	\$45.00	\$ 45.00
0.0170 -	Downhole Tools				,0.00
0	DOWNHOLD LOGIS		0	\$0.00	Is -
U	1		CEMENT FLOATING B		
TRUCK#	DRIVER NAME		CEMENT FEOATING B	SUB TOTAL	9 462 76
659	TRACY WILLIAMS	1	th and	SALES TAX	\$41905
398	JOHN WADE	7 /701	417000	TOTAL	5 9 28 1 60.884.36
564	MAURO LIMAS	ICX.	QU7.33 50%	(-DISCOUNT)	\$ 11 -4-942-18
679 1-102	TRAMPIS SPLECHTER		DISC	OUNTED TOTAL	\$4,940.91
	1	_	5100		1770.1
***************************************	1 / / / /				
	1/1//				

AUTHORIZATION

LACKNOWLEDGE THAT THE PRIMER'S TERMS UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS AT OUR OFFICE, AND CONDITIONS OF SERVICE OF THE BUX OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	SPEEDY WELL SERVICE	State, County	Chautauqua , Kansas	Cement Type	CLASS A
ob Type	LONGSTRING	Section	35	Excess (%)	25%
Customer Acct #	C	TWP	345	Density	14.5
Nell No.	WEMMER #111	RGE	116	Water Required	6 6081
Mailing Address	0	Formation	0	Yield	1,4594
City & State	0	Tubing	0	Sacks of Cement	170
Zip Code	С	Drill Pipe	0	Slurry Volume	45.09
Contact	0	Casing Size	2.875	Displacement	6.91
Emaíl	0	Hole Size	6.25	Displacement PSI	0
Cell	C	Casing Depth	1195	MIX PSI	0
Dispatch Location	CUSHING	Hole Depth	1210	Rate	D
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
					entrollerouter acelerous participa, e titi os ingenerous compositiones emp
				Table 1	- 5 Minimized States of Control of the Sys Afficial Con-
			deliminativa proprio e e embrito describir del productivo del como proprio del la grigo		ej - vorta elejan inciditrati que maio destruigido en arganos
			ndian distribution again in decembra y pademin a samp adaption distribution distribution and an assessment		
			De visita na una significa e con un un conseniu que en insula rimidata de destinación de con un consideración	The state of the s	
Amo	unt of Cement Left in Casing				n in the NECO Printing of the Indiana and the print
a en republik (s. 1940) er for for for det spiel for en inde det det det op 150 kg. Tree for for det spiel bestek station		Remarks	eras eras elegist dann 1965, som möng elegim och målagimisk primaralinals mall andersommer och jum bassamen i	and the second s	
ARRIVED ON LOC	ATION AND CONDUCTED SAFETY MEETING, RIGGE	ED UP TO TUBING AND BRO	DE CIRCULATION, RAN 1705	S OF CEMENT WITH 2% GI	EL, 5# KOLSEAL,
10% SALT, A	NO .4# PHENOSEAL SHUT DOWN AND WASHED F	PUMP AND LINES, DROPPE	O PLUG AND PUMPED TO BO	ITOM, PRESSURED TO 200	OPS! THEN
i producere mente de mes que de se que produce de manda de la constitución de la defensación de la defensación	RELE	ASED BACK TO 700PSI AND	SHUT IN.	en armenna en signa estere seria, er en	
	C(0/11)	ATED 78BL OF CEMENT SLU	RRY TO DIT		
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