

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

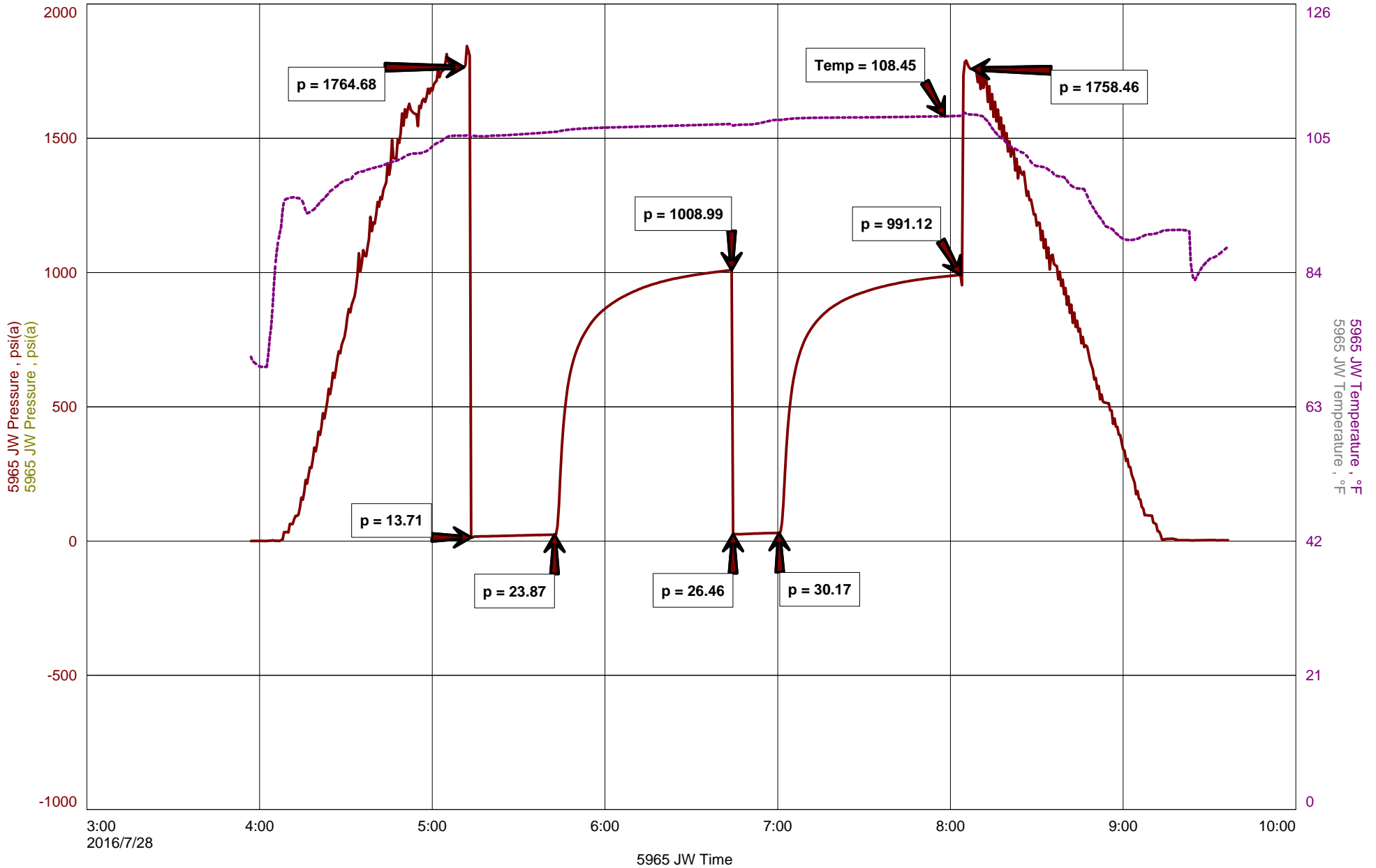
TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	J. WILLIAM 2-29
Doc ID	1314359

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	Johnson 4301'-11'	1000 gal 15% MCA, 2000 gal 20 NE, 3000 gal 15% NE	
2	Altamont C 4159'-63'	500 gal 15% MCA	

J. William 2-29 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Job Number	W229
Contact	Bryce	Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 1	Well Operator	Pickerell
Unique Well ID	DST 1 Lan C,D,E 3735-3802	Report Date	2016/07/28
Surface Location	29-14s-32w /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Lan C,D,E		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/07/28	Start Test Time	03:57:00
Final Test Date	2016/07/28	Final Test Time	09:54:00

Test Recovery

Recovery
36' Mud with oil spots
36' Total Fluid

Tool Sample=Mud with oil spots



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 1

TIME ON: 3:57
TIME OFF: 9:54

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan C,D,E Effective Pay _____ Ft. Ticket No. W229
Date 7-28-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3735 ft. to 3802 ft. Total Depth 3802 ft.
Packer Depth 3730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3735 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3721 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3736 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2400 P.P.M. Drill Pipe Length 3707 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 67 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1" No Return
2nd Open: No Blow No Return

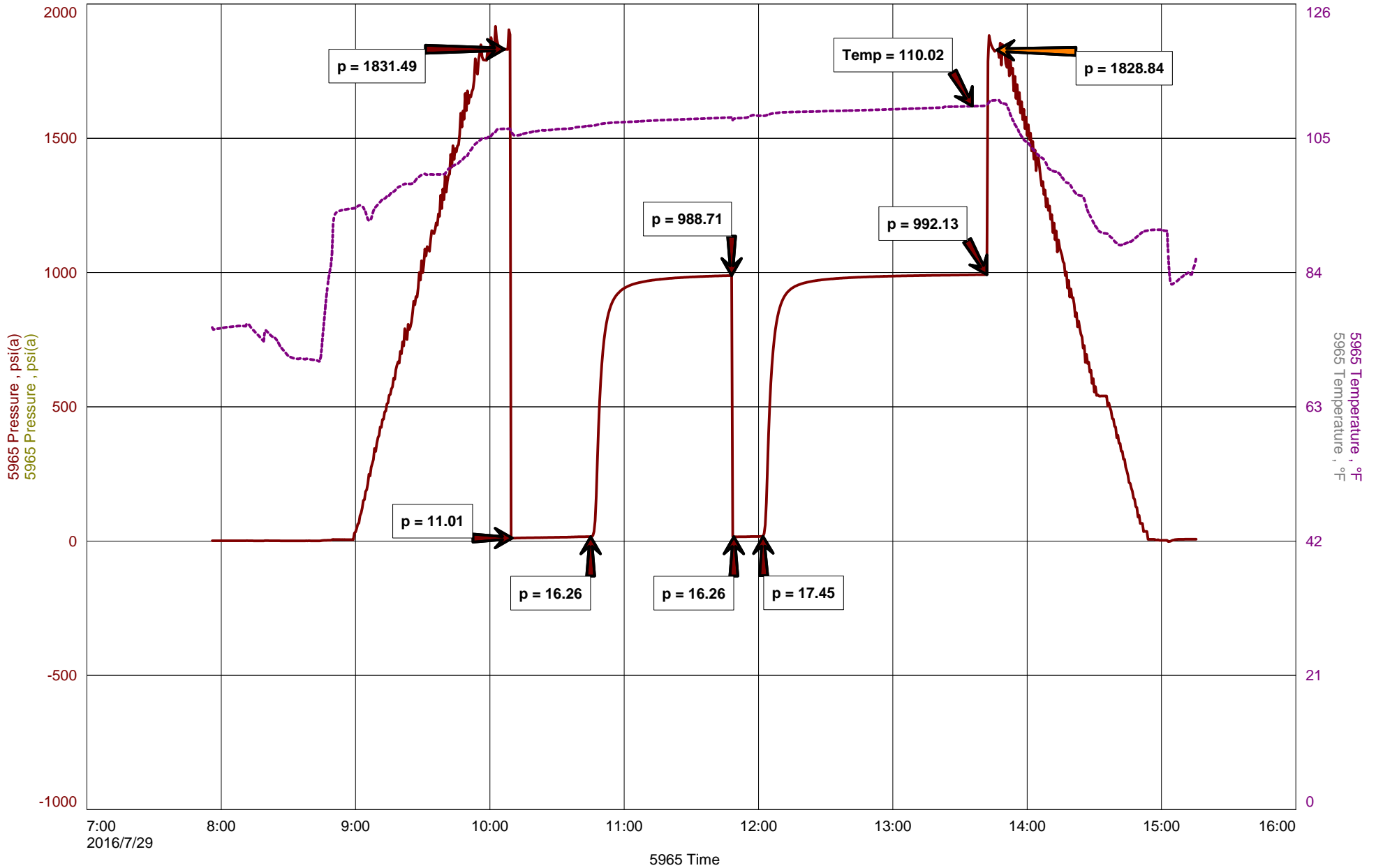
Recovered 36 ft. of Mud with oil spots
Recovered 36 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: Tool Sample=Mud with oil spots

	60 Miles RT	Price Job
		Other Charges
		Insurance
		Total

Time Set Packer(s) 5.30 A.M. P.M. Time Started Off Bottom 8:15 A.M. P.M. Maximum Temperature 108
Initial Hydrostatic Pressure..... (A) 1765 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1009 P.S.I.
Final Flow Period..... Minutes 15 (E) 26 P.S.I. to (F) 30 P.S.I.
Final Closed In Period..... Minutes 60 (G) 991 P.S.I.
Final Hydrostatic Pressure..... (H) 1758 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J. William 2-29 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Job Number	W230
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 2	Well Operator	Pickerell
Unique Well ID	DST 2 Lan H 3870-3905	Report Date	2016/07/29
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Lan H		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/07/29	Start Test Time	07:56:00
Final Test Date	2016/07/29	Final Test Time	15:20:00

Test Recovery

Recovery
15' Mud
15' Total Fluid

Tool Sample=Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 2

TIME ON: 7:56
TIME OFF: 15:20

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan H Effective Pay _____ Ft. Ticket No. W230
Date 7-29-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3870 ft. to 3905 ft. Total Depth 3905 ft.
Packer Depth 3865 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3870 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3856 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3871 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2400 P.P.M. Drill Pipe Length 3842 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow No Return
2nd Open: No Blow No Return

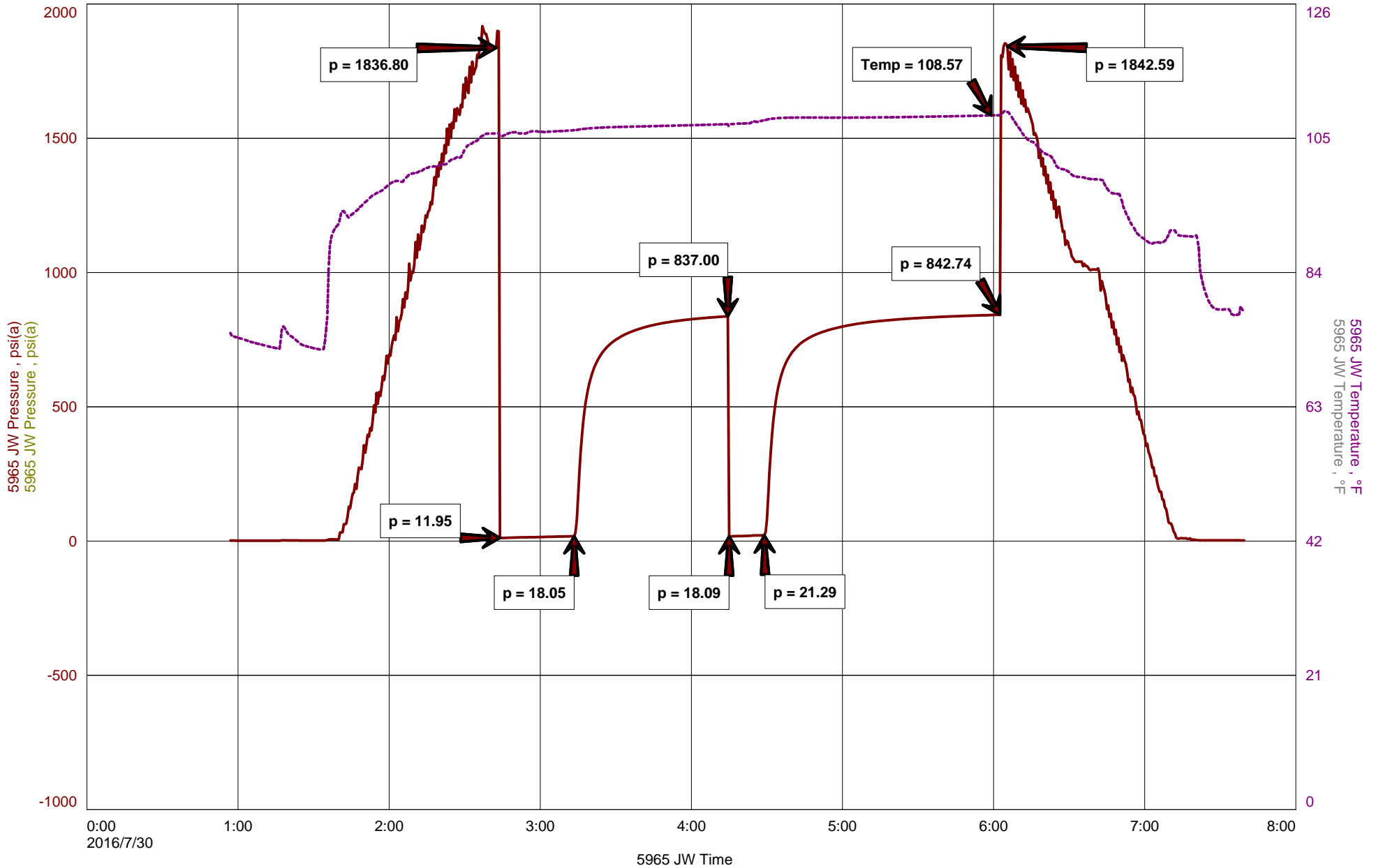
Recovered 15 ft. of Mud
Recovered 15 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud</u>		Insurance
		Total

Time Set Packer(s) 10:15 A.M. P.M. Time Started Off Bottom 13:40 A.M. P.M. Maximum Temperature 110
Initial Hydrostatic Pressure..... (A) 1831 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 989 P.S.I.
Final Flow Period..... Minutes 15 (E) 16 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 90 (G) 992 P.S.I.
Final Hydrostatic Pressure..... (H) 1929 P.S.I.

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J.William 2-29 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Job Number	W231
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 3	Well Operator	Pickerell
Unique Well ID	DST 3 Lan I,J 3905-3965	Report Date	2016/07/30
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Lan I,J		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/07/30	Start Test Time	00:57:00
Final Test Date	2016/07/30	Final Test Time	07:40:00

Test Recovery

Recovery
 30' Mud
 30' Total Fluid

Tool Sample=Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 3

TIME ON: 00:57
TIME OFF: 7:40

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan I,J Effective Pay _____ Ft. Ticket No. W231
Date 7-30-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3905 ft. to 3965 ft. Total Depth 3965 ft.
Packer Depth 3900 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3905 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3896 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3906 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3200 P.P.M. Drill Pipe Length 3880 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 3/4" No Return
2nd Open: No Blow No Return

Recovered 30 ft. of Mud
Recovered 30 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

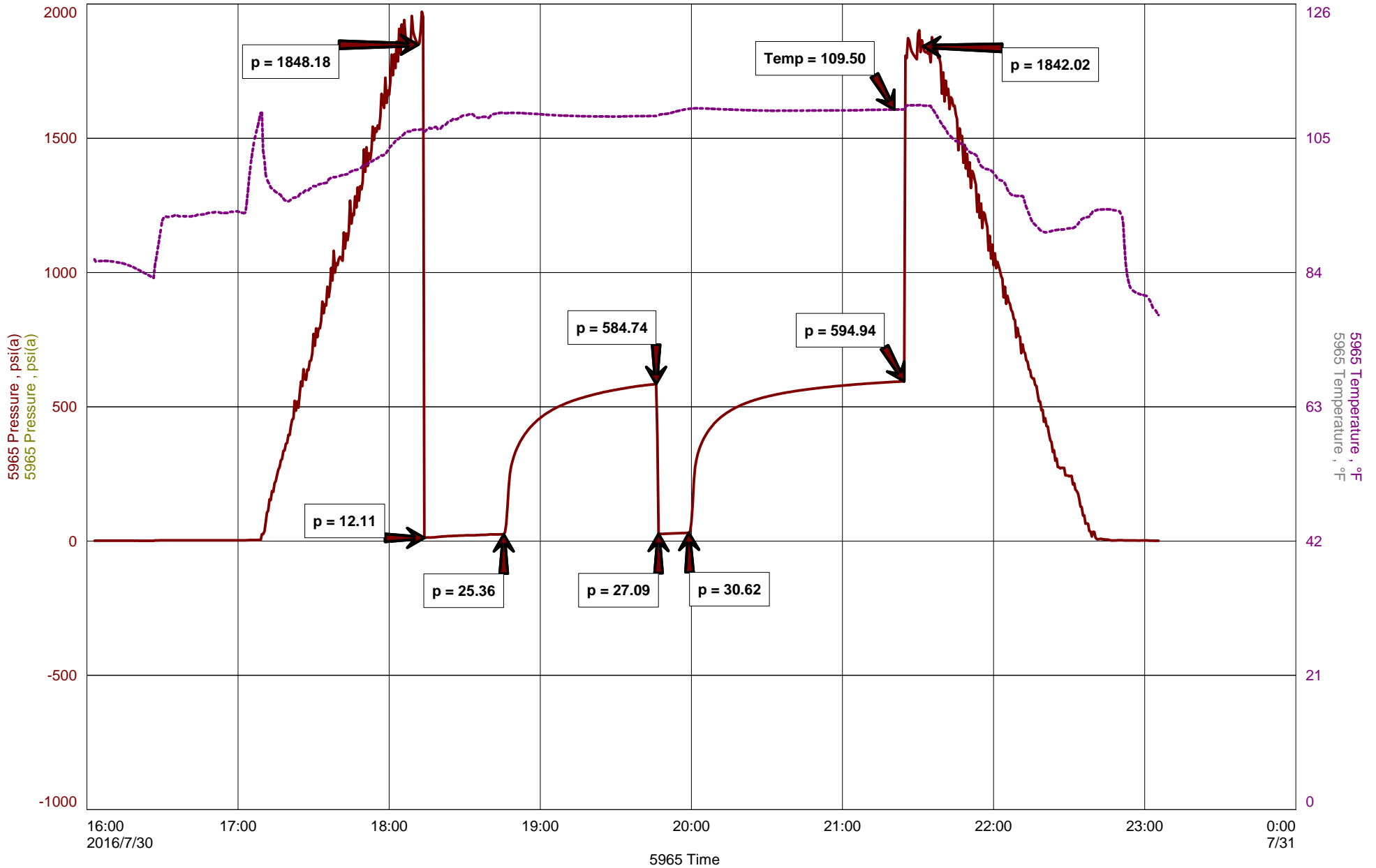
Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud</u>		Insurance
		Total

Time Set Packer(s) 2:45 A.M. P.M. Time Started Off Bottom 6:00 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1837 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 837 P.S.I.
Final Flow Period..... Minutes 15 (E) 18 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 90 (G) 843 P.S.I.
Final Hydrostatic Pressure..... (H) 1843 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J. William 2-29 DST 4





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W232
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 4	Well Operator	Pickerell
Unique Well ID	DST 4 Lan K 3950-3998	Report Date	2016/07/30
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional
Formation	Lan K
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2016/07/30	Start Test Time	16:03:00
Final Test Date	2016/07/30	Final Test Time	23:05:00

Test Recovery

Recovery
45' Mud with oil spots
45' Total Fluid

Tool Sample=Mud with oil spots



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 4

TIME ON: 16:03
TIME OFF: 23:05

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan K Effective Pay _____ Ft. Ticket No. W232
Date 7-30-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 4 Interval Tested from 3950 ft. to 3998 ft. Total Depth 3998 ft.
Packer Depth 3945 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3950 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3936 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3951 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3925 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1 3/4" No Return
2nd Open: No Blow No Return

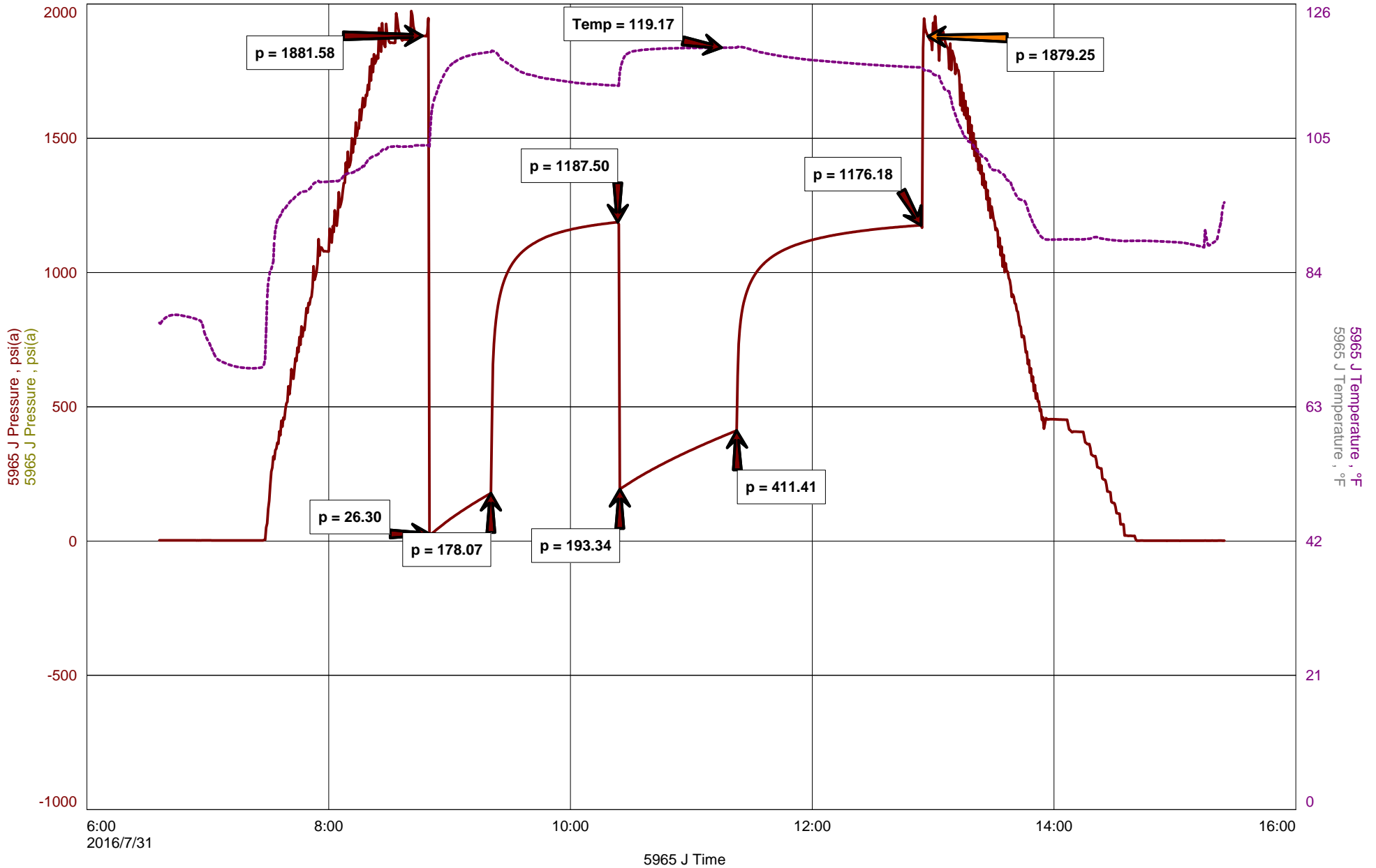
Recovered 45 ft. of Mud with oil spots
Recovered 45 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud with oil spots</u>		Insurance
		Total

Time Set Packer(s) 18:15 A.M. P.M. Time Started Off Bottom 21:30 A.M. P.M. Maximum Temperature 110
Initial Hydrostatic Pressure..... (A) 1848 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 585 P.S.I.
Final Flow Period..... Minutes 15 (E) 27 P.S.I. to (F) 31 P.S.I.
Final Closed In Period..... Minutes 90 (G) 595 P.S.I.
Final Hydrostatic Pressure..... (H) 1842 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J.William 2-29 DST 5





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W233
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 3	Well Operator	Pickerell
Unique Well ID	DST 5 Lan L 3995-4031	Report Date	2016/07/31
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Lan K		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/07/31	Start Test Time	06:36:00
Final Test Date	2016/07/31	Final Test Time	15:25:00

Test Recovery

Recovery
900' MCW with trace of oil 15%M 85%W
900' Total Fluid

Tool Sample=MCW 5%M 95%W

RW=39000



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 5

TIME ON: 6:36
TIME OFF: 15:25

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan L Effective Pay _____ Ft. Ticket No. W233
Date 7-31-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 5 Interval Tested from 3995 ft. to 4031 ft. Total Depth 4031 ft.
Packer Depth 3990 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3995 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3981 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3996 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3970 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 7 min No Return
2nd Open: BOB in 9 min No Return

Recovered 900 ft. of MCW with trace of oil
Recovered 900 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

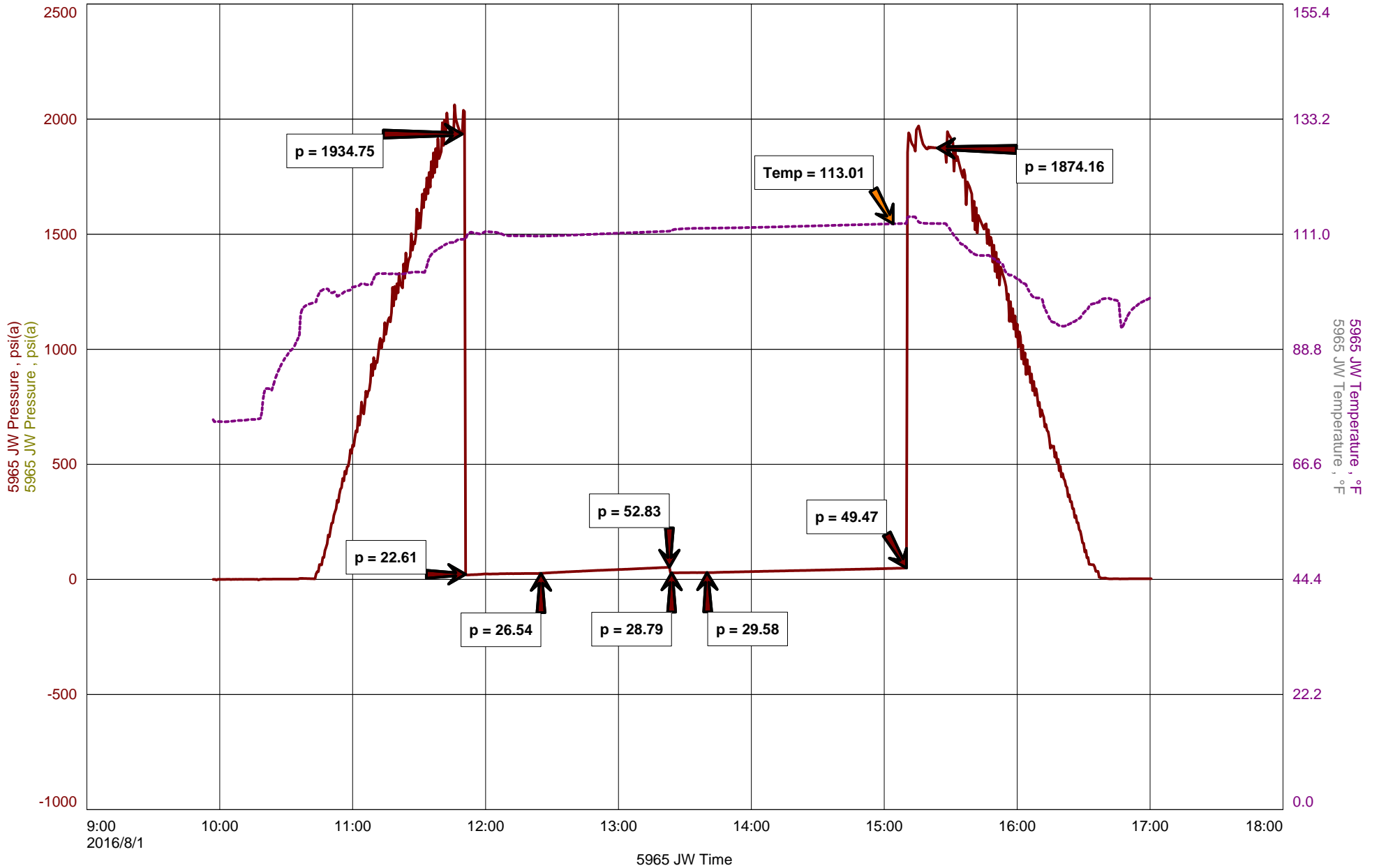
Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=MCW with trace of oil</u>		Insurance
		Total

Time Set Packer(s) 8:50 A.M. P.M. Time Started Off Bottom 12:50 A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 1882 P.S.I.
Initial Flow Period..... Minutes 30 (B) 26 P.S.I. to (C) 178 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1188 P.S.I.
Final Flow Period..... Minutes 60 (E) 193 P.S.I. to (F) 411 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1176 P.S.I.
Final Hydrostatic Pressure..... (H) 1879 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J. William 2-29 DST 6





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce	Job Number	W234
Contact			Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 6		Well Operator	Pickerell
Unique Well ID	DST 6 Altimont A,B,C 4078-4165		Report Date	2016/08/01
Surface Location	29-14s-32w logan /Kansas		Prepared By	Wilbur Steinbeck
Field	Wildcat		Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Altimont A,B,C		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/01	Start Test Time	09:57:00
Final Test Date	2016/08/01	Final Test Time	17:03:00

Test Recovery

Recovery
 40' OCM 10%O 90%M
 40' Total Fluid

Tool Sample=MCW 20%O 80%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 6

TIME ON: 9:57
TIME OFF: 17:03

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation Altamont A,B,C Effective Pay _____ Ft. Ticket No. W234
Date 8-1-16 Sec. 29 Twp. 14 S Range 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 6 Interval Tested from 4078 ft. to 4165 ft. Total Depth 4165 ft.
Packer Depth 4064 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4079 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4064 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4079 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 4053 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 87 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

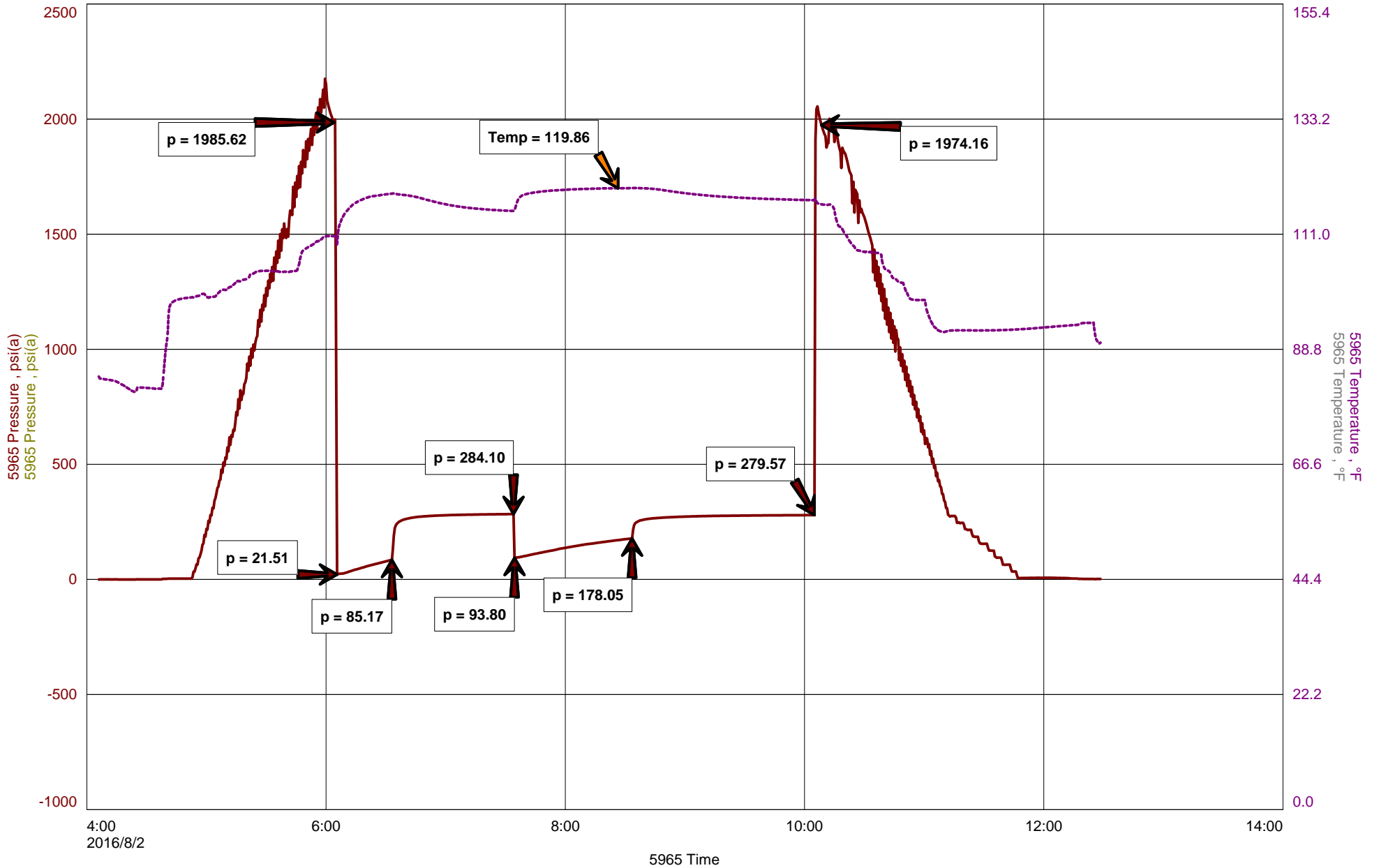
Blow: 1st Open: Built to 2 1/2 No Return
2nd Open: No Blow No Return

Recovered <u>40</u> ft. of <u>OCM 10%O 90%M</u>	
Recovered <u>40</u> ft. of <u>Total Fluid</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	<u>60 Miles RT</u>
Recovered _____ ft. of _____	<u>Price Job</u>
Remarks: <u>Tool Sample=OCM 20%O 80%M</u>	<u>Other Charges</u>
	<u>Insurance</u>
	<u>Total</u>

Time Set Packer(s) 11:55 A.M. P.M. Time Started Off Bottom 15:10 A.M. P.M. Maximum Temperature 113
Initial Hydrostatic Pressure..... (A) 1935 P.S.I.
Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 53 P.S.I.
Final Flow Period..... Minutes 15 (E) 29 P.S.I. to (F) 30 P.S.I.
Final Closed In Period..... Minutes 90 (G) 49 P.S.I.
Final Hydrostatic Pressure..... (H) 1974 P.S.I.

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J. William 2-29 DST 7





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Job Number	W235
Contact		Representative	Wilbur Steinbeck
Well Name	J. William 2-29 DST 7	Well Operator	Pickerell
Unique Well ID	DST 7 Pawnee/Myrick Station 4155-4215	Report Date	2016/08/02
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional	
Formation	Pawnee/Myrick Station	
Well Fluid Type	01 Oil	
Test Purpose (AEUB)	Initial Test	
Start Test Date	2016/08/02	Start Test Time 04:06:00
Final Test Date	2016/08/02	Final Test Time 12:31:00

Test Recovery

Recovery
 615' MGCO 5%M 45%G 50%O
 30' MOCG 15%M 35%O 50%G
 645' Total Fluid

Tool Sample=MGCO 10%M 30%G 60%O

Corrected Gravity=29



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 7

TIME ON: 4:06
TIME OFF: 12:31

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation Pawnee/Myrick station Effective Pay _____ Ft. Ticket No. W235
Date 8-2-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ Logan State KANSAS
Test Approved By Bryce Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 7 Interval Tested from 4155 ft. to 4215 ft. Total Depth _____ 4215 ft.
Packer Depth _____ 4150 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ 4155 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 4141 ft. Recorder Number _____ 5965 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) _____ 4156 ft. Recorder Number _____ 5587 Cap. _____ 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length _____ 0 ft. I.D. _____ 2 1/4 in.
Weight _____ 9.3 Water Loss _____ 9.6 cc. Weight Pipe Length _____ 0 ft. I.D. _____ 2 7/8 in.
Chlorides _____ 8000 P.P.M. Drill Pipe Length _____ 4230 ft. I.D. _____ 3 1/2 in.
Jars: Make STERLING Serial Number _____ 7 Test Tool Length _____ 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length _____ 60 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 2 min BOB in 4 min
2nd Open: BOB in 10 min BOB in 35 Min

Recovered _____ 615 ft. of MGCO 5%M 45%G 50%O
Recovered _____ 30 ft. of MOCG 15%M 30%G 60%O
Recovered _____ 645 ft. of Total Fluid

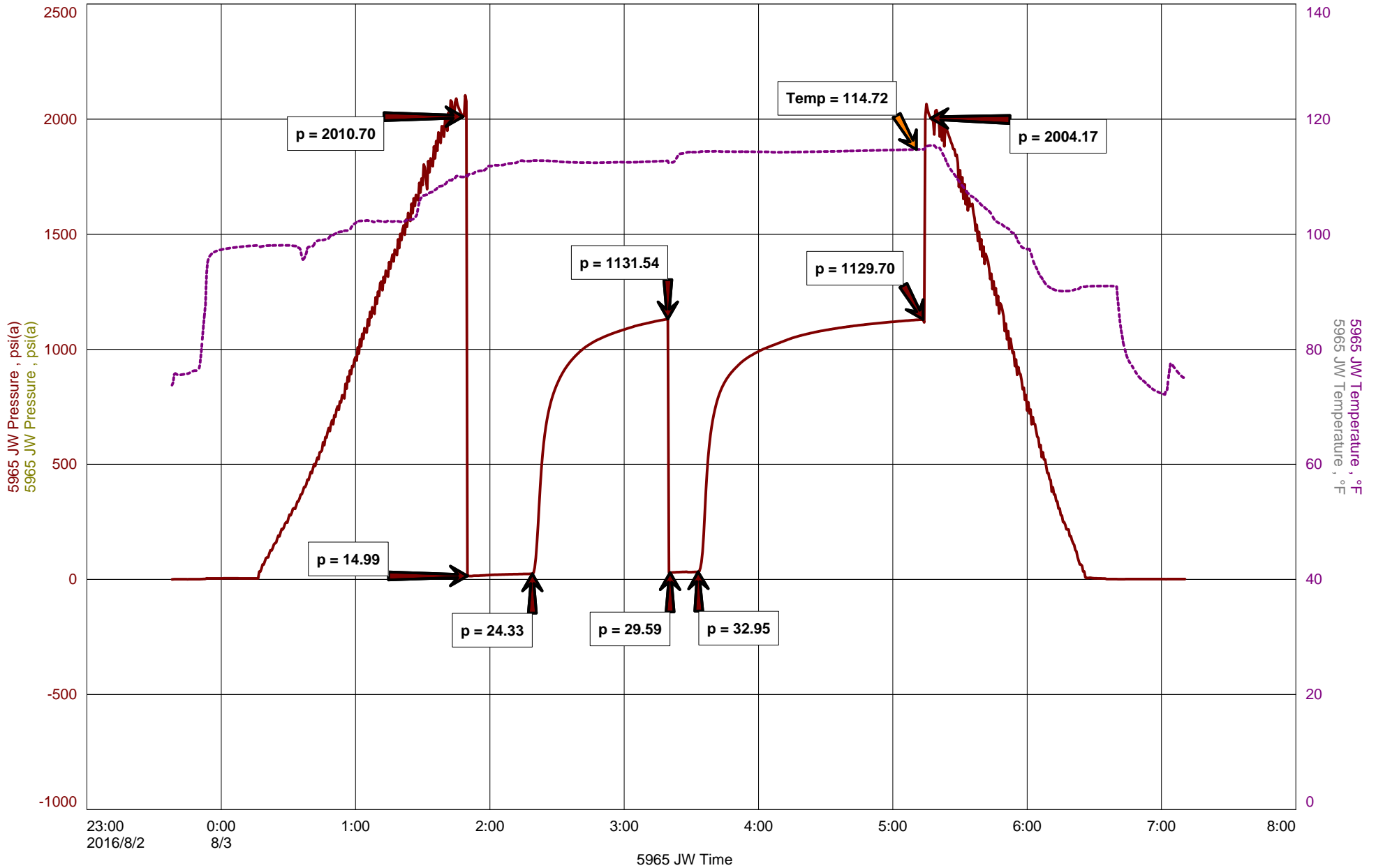
Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=MGCO 10%M 30%G 60%O</u>		Insurance
<u>Corrected Gravity=29</u>		Total

Time Set Packer(s) _____ 6:05 A.M. P.M. Time Started Off Bottom _____ 10:05 A.M. P.M. Maximum Temperature _____ 120

Initial Hydrostatic Pressure..... (A) _____ 1986 P.S.I.
Initial Flow Period..... Minutes _____ 30 (B) _____ 22 P.S.I. to (C) _____ 85 P.S.I.
Initial Closed In Period..... Minutes _____ 60 (D) _____ 284 P.S.I.
Final Flow Period..... Minutes _____ 60 (E) _____ 94 P.S.I. to (F) _____ 178 P.S.I.
Final Closed In Period..... Minutes _____ 90 (G) _____ 280 P.S.I.
Final Hydrostatic Pressure..... (H) _____ 1974 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J. William 2-29 DST 8



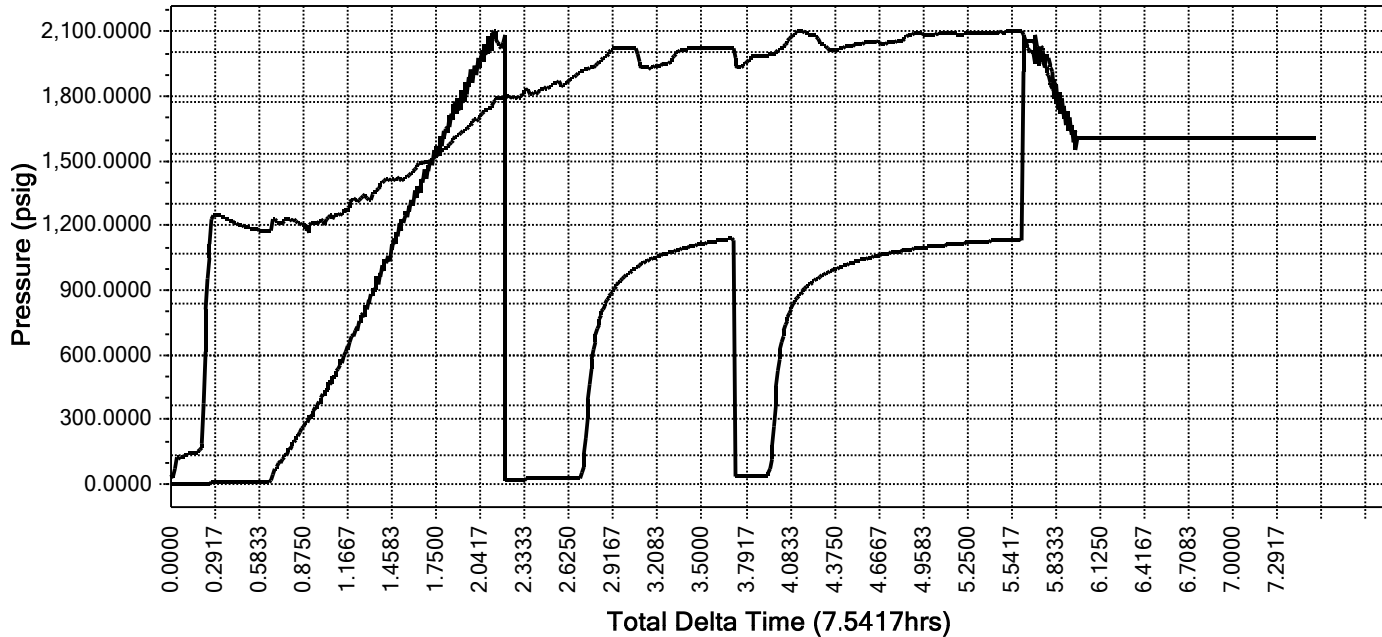


Serial Number: S5587N
 Company Name: TPOC
 Location Name: JW DST 8

Top: C:\USERS\DIAMOND\DESKTOP\DRILLSTEMJ.WILLIAMS 2-29 DST 8-0001-TOP.DT0



Bot: C:\USERS\DIAMOND\DESKTOP\DRILLSTEMJ.WILLIAMS 2-29 DST 8-0001-BOT.DT0



Temperature (F)

	Top (psig)	Top (F)
0.0000	0.1727	73.7731
0.0083	0.3977	74.1945
0.0167	1.1216	75.6477
0.0250	1.0554	75.8053
0.0333	0.9961	75.6675
0.0417	0.9529	75.5539
0.0500	0.9680	75.5358
0.0583	0.9877	75.5547
0.0667	0.9444	75.5703
0.0750	0.9355	75.6001
0.0833	0.8942	75.6236
0.0917	0.8732	75.6575
0.1000	0.9090	75.6944
0.1083	0.9099	75.7252
0.1167	0.8593	75.7572
0.1250	0.8974	75.8188
0.1333	0.9104	75.9100
0.1417	0.9269	76.0195
0.1500	0.9897	76.1298
0.1583	0.9293	76.2191
0.1667	0.9239	76.2850
0.1750	0.9009	76.2931
0.1833	0.8706	76.2654
0.1917	0.8821	76.2406
0.2000	1.1201	76.3506
0.2083	1.3449	77.2800
0.2167	1.5932	79.0841
0.2250	1.8216	81.3293
0.2333	2.0554	83.6590
0.2417	2.0955	85.8547
0.2500	2.5770	87.7107
0.2583	4.8524	93.2471
0.2667	4.5925	95.2658
0.2750	4.5609	95.9087
0.2833	4.5909	96.2540
0.2917	4.5979	96.4852
0.3000	4.5579	96.6643
0.3083	4.5996	96.8003
0.3167	4.6538	96.9121
0.3250	4.6518	96.9983
0.3333	4.6296	97.0768
0.3417	4.6528	97.1459
0.3500	4.6633	97.2079
0.3583	4.7408	97.2557

Battery On - Top: 8/3/2016 7:14:39 AM Bot: 8/3/2016 7:14:39 AM
 On Bottom - Top: 8/3/2016 7:14:39 AM Bot: 8/3/2016 7:14:39 AM
 Off Bottom - Top: 8/3/2016 2:47:09 PM Bot: 8/3/2016 1:13:09 PM

— Top (psig) — Top (F) — Bot (psig) — Bot (F)



Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce	Job Number	W236
Contact		J.William 2-29 DST 8	Representative	Wilbur Steinbeck
Well Name	DST 8 FT. Scott/Charokee Lime	4214-4284	Well Operator	Pickerell
Unique Well ID	29-14s-32w logan /Kansas		Report Date	2016/08/03
Surface Location	Wildcat		Prepared By	Wilbur Steinbeck
Field			Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	FT. Scott/Charokee Lime		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/02	Start Test Time	23:38:00
Final Test Date	2016/08/03	Final Test Time	07:13:00

Test Recovery

Recovery
40' Mud
40' Total Fluid

Tool Sample=Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 8

TIME ON: 23:38
TIME OFF: 7:13

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation FT.Scott/Charokee Lime Effective Pay _____ Ft. Ticket No. W236
Date 8-2-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ Logan State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 8 Interval Tested from 4214 ft. to 4284 ft. Total Depth 4284 ft.
Packer Depth 4209 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4214 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4200 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4215 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 4189 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1 1/2" No Return
2nd Open: No Blow No Return

Recovered 40 ft. of Mud
Recovered 40 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

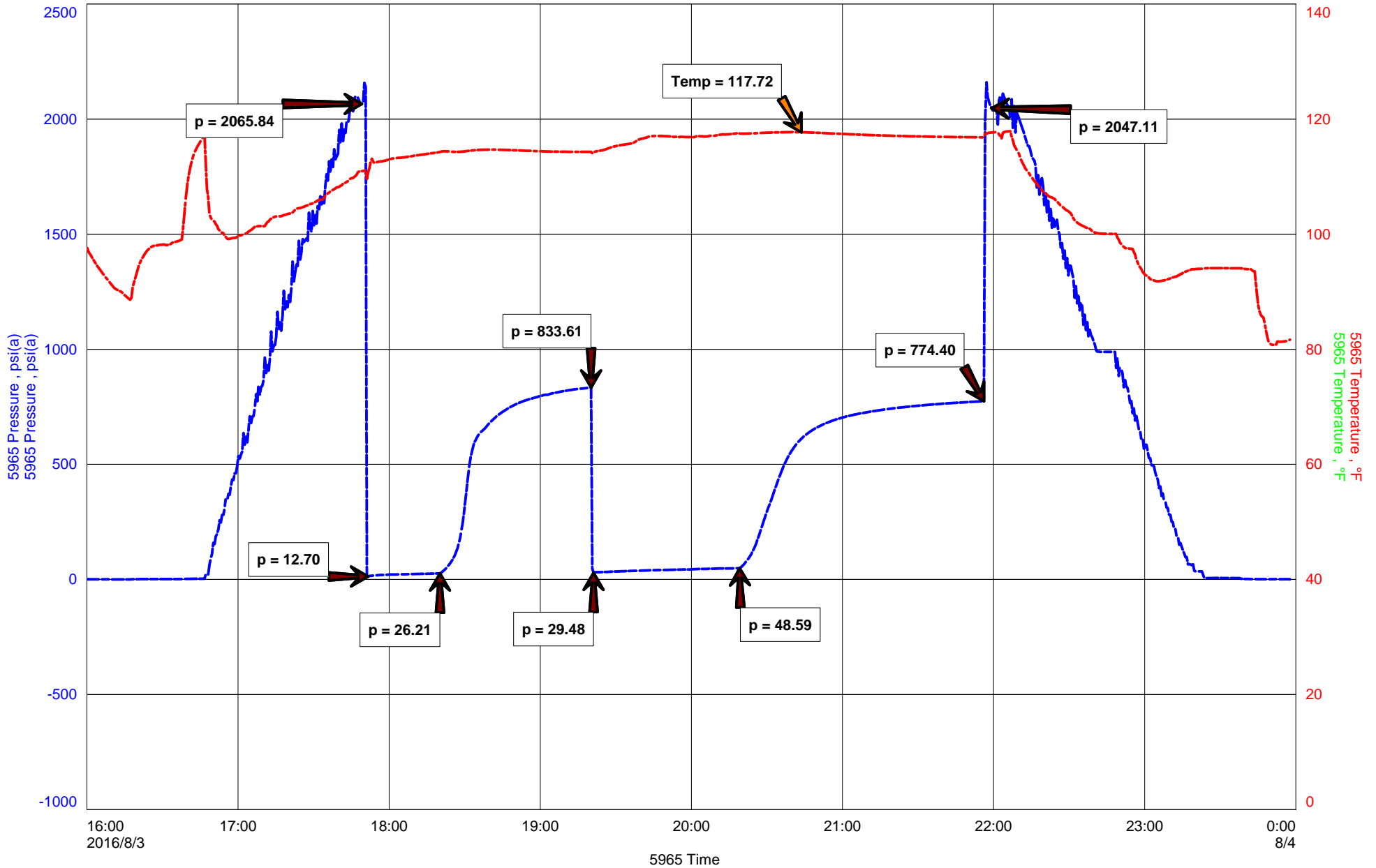
Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud</u>		Insurance
		Total

Time Set Packer(s) 1:50 A.M. P.M. Time Started Off Bottom 5:15 A.M. P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 2011 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1132 P.S.I.
Final Flow Period..... Minutes 15 (E) 30 P.S.I. to (F) 33 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1130 P.S.I.
Final Hydrostatic Pressure..... (H) 2004 P.S.I.

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J. William 2-29 DST 9





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W237
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 9	Well Operator	Pickerell
Unique Well ID	DST 9 Johnson 4292-4325	Report Date	2016/08/03
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Johnson		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/03	Start Test Time	16:00:00
Final Test Date	2016/08/03	Final Test Time	23:58:00

Test Recovery

Recovery
 80' Free oil and gas
 25' GMCO 10%G 20%M 70%O
 105' Total Fluid

Tool Sample=GMCO 15%G 15%M 70%O

Corrected Gravity=31.2



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 9

TIME ON: 16:00
TIME OFF: 23:58

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation FT.Scott/Charokee Lime Effective Pay _____ Ft. Ticket No. W237
Date 8-3-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ Logan State KANSAS
Test Approved By Bryce Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 9 Interval Tested from 4292 ft. to 4325 ft. Total Depth 5325 ft.
Packer Depth 4287 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4292 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4278 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4293 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4267 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 12 min No Return
2nd Open: BOB in 15 min Surface Blow

Recovered 80 ft. of Free Oil and Gas 30%G 70%O
Recovered 25 ft. of GMCO 10%G 20%M 70%O
Recovered 105 ft. of Total Fluid

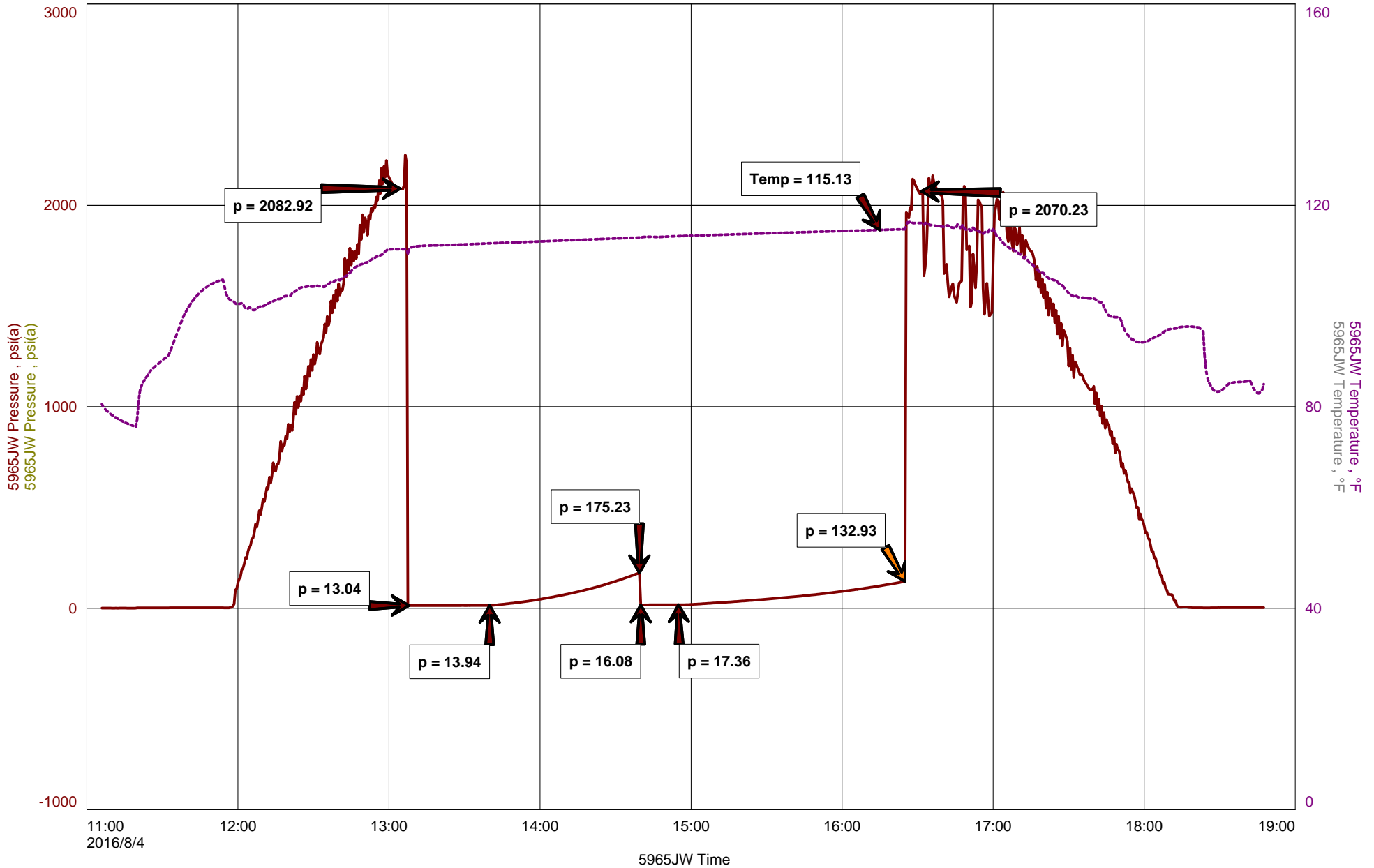
Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=GMCO 15%G 15%M 70%O</u>		Insurance
Corrected Gravity= <u>31.2</u>		Total

Time Set Packer(s) 17:50 A.M. P.M. Time Started Off Bottom 21:50 A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure..... (A) 2066 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 834 P.S.I.
Final Flow Period..... Minutes 60 (E) 29 P.S.I. to (F) 49 P.S.I.
Final Closed In Period..... Minutes 90 (G) 774 P.S.I.
Final Hydrostatic Pressure..... (H) 2047 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

J.William 2-29 DST 10





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce	Job Number	W238	
Contact		J.William	2-29 DST 10	Representative	Wilbur Steinbeck
Well Name		DST 10 Morrow Sand	4323-4375	Well Operator	Pickerell
Unique Well ID		29-14s-32w logan /Kansas	Report Date		2016/08/04
Surface Location		Wildcat	Prepared By		Wilbur Steinbeck
Field			Qualified By		Bryce

Test Information

Test Type	Conventional		
Formation	Morrow Sand		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/04	Start Test Time	11:06:00
Final Test Date	2016/08/04	Final Test Time	18:48:00

Test Recovery

Recovery
10' Mud
10' Total Fluid

Tool Sample=Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 10

TIME ON: 11:06
TIME OFF: _____

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation Morrow Sand Effective Pay _____ Ft. Ticket No. W238
Date 8-4-16 Sec. 29 Twp. 14 S Range 32 W County Logan State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 10 Interval Tested from 4323 ft. to 4375 ft. Total Depth 4375 ft.
Packer Depth 4318 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4323 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4309 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4324 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4298 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 52 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface Blow Died in 25 min No Return
2nd Open: No Blow No Return

Recovered 10 ft. of Mud
Recovered 10 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud</u>		Insurance
		Total

Time Set Packer(s) 13:50 A.M. P.M. Time Started Off Bottom 16:26 A.M. P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 2083 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 175 P.S.I.
Final Flow Period..... Minutes 15 (E) 16 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 90 (G) 133 P.S.I.
Final Hydrostatic Pressure..... (H) 2070 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



J William 2-29

Daily Report

API: 15-109-21468

STR: 29-14S-32W

County: Logan

KB: 2735

Location: 971 FSL 3208 FEL

State: KS

Zone	Sample Top	Log Top	Structural Position	Comments
Anhydrite	2145 (590)	2147 (588)	+5	
Base Anhydrite	2166 (569)	2167 (568)	+6	
Heebner	3670 (-935)	3671 (-936)	-5	
Lansing	3709 (-974)	3709 (-974)	-5	
Stark Shale	3959 (-1224)	3960 (-1225)	-6	
Base Kansas City	4031 (-1296)	4033 (-1298)	-9	
Marmaton	4070 (-1335)	4073 (-1338)	-8	
Pawnee	4164 (-1429)	4173 (-1438)	-13	
Myrick Station Limestone	4200 (-1465)	4210 (-1475)	-14	
Fort Scott	4219 (-1484)	4226 (-1491)	-14	
Cherokee Shale	4249 (-1514)	4255 (-1520)	-15	
Johnson	4287 (-1552)	4299 (-1564)	-17	
Morrow Sand	4366 (-1631)	4366 (-1631)	-33	
Mississippian	4376 (-1641)	4375 (-1640)	-26	



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

15310
4
825
68058

REMIT TO: Allied OFS, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT:
Paik Hwy Ks

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7/21/16	29	14	32			8:30 AM	5:00 PM
LEASE #	WELL #	LOCATION		COUNTY	STATE		
11111111	2-09	Oakley 5th Galt Rd 2 1/2 W		Logan	Ks		
OLD OR NEW (Circle one)			DATE				
			7/21/16				

CONTRACTOR Pickrell
 TYPE OF JOB Sealant
 HOLE SIZE 12"4 T.D. 233
 CASING SIZE 8"8 DEPTH 233
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS
 DISPLACEMENT 13.24

OWNER Same
 CEMENT
 AMOUNT ORDERED 165 Com 3970 C.C. 299 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Alan Ryan
 # 960-281 HELPER Rain Ryan
 BULK TRUCK
 # 821 DRIVER Marty Phillips
 BULK TRUCK
 # DRIVER

COMMON 165 @ 17.00 2805.00
 POZMIX @
 GEL 310 @ 1.00 325.00
 CHLORIDE 465 @ 1.10 511.50
 ASC @
 @
 @
 @
 @
 @
 @
 @

TOTAL 3,796.50

DISCOUNT 43% 1629.92

REMARKS:

Run Log, Circulate, Add Cement, Displace Cement
Shuts

Thank you
Alan, Rain, Marty

CHARGE TO: Trans Pacific Oil Corp
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 178 @ 2.40 442.80
 MILEAGE 2.25 @ 250/mile 562.50
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1512
 EXTRA FOOTAGE @
 HV MILEAGE 25 @ 7.20 182.00
 LV MILEAGE 25 @ 4.40 110.00

TOTAL 2,817.06

DISCOUNT 43% 1211.33

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

DISCOUNT _____ %

To: Allied OFS, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kent
SIGNATURE Mike Kent

SALES TAX (If Any) _____
 TOTAL CHARGES 6,607.56
 DISCOUNT 2,841.25 (43%) IF PAID IN 30 DAYS
 NET TOTAL 3,766.30 IF PAID IN 30 DAYS

JOB LOG

SWIFT Services, Inc.

DATE 5 AUG 16 PAGE NO.

CUSTOMER Trans Pacific WELL NO. 2-29 LEASE J Williams JOB TYPE Cement long string TICKET NO. 27586

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 sk EA-2 cement w/ 1/4# floccle
								5 1/2" x 14# casing 104 jts total pipe 4423'
								TD = 4460 shoe pt 42'
								Port collar #55 2147' Basket + 2, 55
								Centralizers 3, 5, 6, 7, 8, 9, 10, 11, 13, 54, 56
2100	0900							on loc TRK 114
	2205							start 5 1/2 x 14# casing in well
	2355							Drop ball - circulate
	0045	3 1/2	12			200		Pump 500 gal mud flush
		3 1/2	20			200		Pump 20 bbl KCL flush
			7					Plug RH 30sk 30sk
	0056	3 1/2	52			200		mix EA-2 cement 200sk @ 15.3 ppg
								Drop latch down plug
								wash out pump & line
	0120	6				200		Displace plug
		6	77			400		
		6	101			800		
	0145	6	107			1500		Land plug
								Release pressure to truck - dried up
	0150							wash truck
								RACK UP
	0220							job complete

Thanks
Flint, Blaine + 19900

JOB LOG

SWIFT Services, Inc.

DATE 8-12-16 PAGE NO.

CUSTOMER Trans Pacific Oil Co WELL NO. 2-29 LEASE J. Williams JOB TYPE Port Collar TICKET NO. 29437

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On location
								2 7/8 x 5 1/2 P.C. = 2146
						1	1500	Test port Collar - Good Open port Collar
	1110	4.5	0				500	Start CMT @ 11.2 ppg.
		4.5	80				500	Circ CMT - Raise Wgt to 14 ppg
		4.5	85				500	END CMT
	1140	4.5	10				500	Disp w/ WTR
								Close port Collar Test port Collar - Good Run 5 Joints of tubing
	1155	3	25				200	Circulate tubing Clean
	1210							Job Complete
								Thanks David, Jon, & Preston
								* Used 165 sks CMT, Circ 15 sks to pit.

GEOLOGISTS REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: Bryce Bidleman
 LEASE: J. William 2-29
 FIELD: Corliffe
 LOCATION: 971 FSL 3208 FEEL
 SEC: 29 TMSR 14S RGE 33W
 COUNTY: Logan STATE: Kansas
 CONTRACTOR: Pickett Drilling Rig #10
 RTD: 7/23/2016 COMP: 08/05/2016

MUD UP: 3330 TYPE MUD: Fresh
 SAMPLES SAVED FROM: 3600 TO RTD
 DRILLING TIME KEPT FROM: 3200 TO RTD
 SAMPLES EXAMINED FROM: 3600 TO RTD
 GEOLOGICAL SUPERVISION FROM: 3350
 REFERENCE WELL: Ross Trust A 1-1-29-14S-32W

Formation	Sample Tops	E-log Tops	Strat Post
Anhydrite	2145 (-590)	2145 (-590)	+5
Heebner	3670 (-935)	3671 (-936)	-5
Lansing	3709 (-974)	3709 (-974)	-5
Stark	3959 (-1224)	3960 (-1225)	-6
Marmaton	4070 (-1335)	4073 (-1338)	-8
Fort Scott	4223 (-1488)	4226 (-1491)	-14
Johnson	4296 (-1561)	4299 (-1564)	-17
Mississippi	4373 (-1638)	4375 (-1640)	-26

ELEVATIONS
 KB 2735
 DF
 CL 2728
 Measurements Are All From Kelly Bushing

CASING
 CONDUCTOR: N/A
 SURFACE: 8 5/8" @ 218'
 PRODUCTION: NONE
 ELECTRICAL SUBVEYS
 DIL. DLOG M.L. PE
 E/I/I

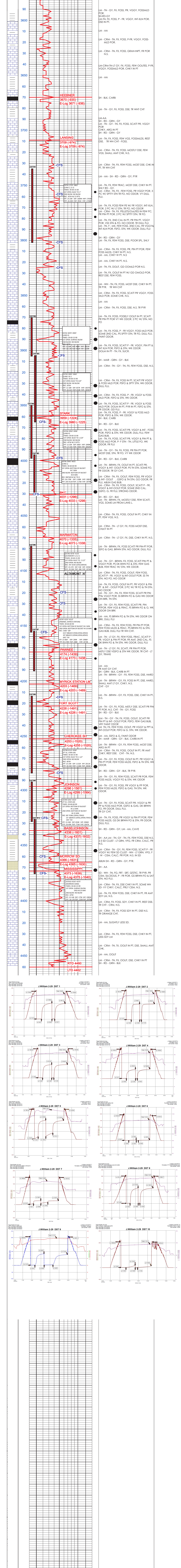
REMARKS The J. William 2-29 drilled out to the structural position which was accurately indicated on seismic maps. Several shows of oil were observed in samples, all were covered by DST's. Due to encouraging DST results and electric log data, it was decided to run 5 1/2" production casing to further test the Johnson and Altamont 'C'.

Respectfully,
 W. Bryce Bidleman

LEGEND

Anhydrite	Sandstone	Limestone	Shale	Carb Sh	Cherty LS	Chert	Dolomite

DEPTH **DRILLING TIME IN MINUTES PER FOOT** **SAMPLE DESCRIPTION** **REMARKS**



DRILLING TIME IN MINUTES PER FOOT

Rate of Penetration Decreases

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