KOLAR Document ID: 1314746

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	· DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Fermit #	Location of fluid disposal if nauled offsite:
GSW Permit #	Operator Name:
	Lease Name: License #:
Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II III Approved by: Date:									

KOLAR Document ID: 1314746

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		۱ []	⁄es 🗌 No		L	.og Fo	ormation (To	p), Depth an	d Datum	Sample		
(Attach Additional Sh					Nam	е			Тор	Datum		
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	Logs		res No res No res No res No									
		Rep	CASING ort all strings set-o	RECORD [Ne	ew Use	ed production, etc	c.				
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Settir Dept	ng h	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING	/ SQL	JEEZE REG	CORD					
Purpose: Depth Perforate Top Bottom Protect Casing Protect Casing		Тур	e of Cement	# Sacks Use	ed	Type and Percent Additives						
Plug Back TD Plug Off Zone												
 Did you perform a hydra Does the volume of the Was the hydraulic fractular 	ulic fracturing treatment total base fluid of the ring treatment inform	ent on this w hydraulic fr ation subm	well? acturing treatment itted to the chemic	t exceed 350,000 al disclosure reg	0 gallo jistry?	ער [] אר ו	Yes I	No (If No, skip No (If No, skip No (If No, fill d	o questions 2 an o question 3) out Page Three (nd 3) of the ACO-1)		
Date of first Production/Inj Injection:	ection or Resumed Pr	oduction/	Producing Meth	nod:		Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Grav							
DISPOSITION	NOF GAS:		N		MPLE	TION:			PRODUCTION INTERVAL:			
Vented Sold	Used on Lease		Open Hole	_ Perf(Dually Submit	Comp. ACO-5)] Comming (Submit AC	led <i>O-4)</i>				
Shots Per Per Foot	foration Perfor Top Bott	ation om	Bridge Plug Type	Bridge Plug Set At			Acid, Fractu (An	ure, Shot, Cem	enting Squeeze of Material Used)	Record		
TUBING RECORD:	Size:	Set At:		Packer At:								

Form	ACO1 - Well Completion					
Operator	Dolomite Resources Corporation					
Well Name GILES RANCH 24-1						
Doc ID	1314746					

All Electric Logs Run

Dual Induction
Compensated Neutron/Density
Sonic
Micro Log

Form	ACO1 - Well Completion						
Operator Dolomite Resources Corporation							
Well Name	GILES RANCH 24-1						
Doc ID	1314746						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	734	Common	400	3%cc 2%gel

Fariinment Nimber	Maximum Recorded Temperature	Time Circulation Stopped	Rm @ BHT	Source of Rmf / Rmc ME	Rmc @ Meas. Temp .!	Rmf@Meas.Temp	Rm @ Meas. Temp	Source of Sample	pH / Fluid Loss	Donnity ///inconity	Bit Size CHI	Casing Logger	Casing Driller 8	Top Log Interval	Bottom Logged Interval	Depth Logger	Depth Driller	Run Number	Date	Company Well Field County State Log Measured From Drilling Measured From	SEC 2	DOLOM GILES F LEXING CLARK KANSAS	TON Location:	County CLA	Field LEX	S CORI	Company DOI	
ILLERRERS	138F 922339	9:30 P.M.	107@138F	SUREMENT	38@100F	68@100F	00@100F	LOWLINE	9.5/10.8			734	5/8"@732'	00	6398	6400	6400	ONE	7/22/16	GROUND LEVEL Elevation 2079 K.B. 2089 KELLY BUSHING 10' A.G.L. D.F. 2087 KELLY BUSHING G.L. 2079	4 TWP 31S RGE 22W Elevation	1980' FSL & 1980' FWL W/2 - NE - SW MEL/SONIC	API # : 15-025-21589-0000 Other Services	.RK State KANSAS	INGTON	ES RANCH #24-1	OMITE RESOURCES CORPORATION	DUAL INDUCTION LOG
Interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule. Comments																												
BUCK	<lin< td=""><td>I, KS</td><td>S. (</td><td>Τŀ</td><td></td><td>N⊮ ∕5</td><td>< Y 54 {</td><td>′O & (</td><td>U I 34)</td><td>=C</td><td>)R l 4S. LE</td><td>JS OI AS</td><td>IN N I SE</td><td>IG HV R</td><td>EI VY D.</td><td>LI ' [/ 3</td><td>WI DIF 4</td><td>IRI RE TC</td><td>EL EC) ()</td><td>INE HA TIONS ATTLE 2 S. & V</td><td>AY S E G W.</td><td>5, KAN UARE ON TF</td><td>ISA) W RAII</td><td>AS (7 'ITH L</td><td>'85) ''FAI</td><td>628- _COI</td><td>6395 N'' SIG</td><td>GN, 1 1/4W. ON</td></lin<>	I, KS	S. (Τŀ		N⊮ ∕5	< Y 54 {	′O & (U I 34)	=C)R l 4S. LE	JS OI AS	IN N I SE	IG HV R	EI VY D.	LI ' [/ 3	WI DIF 4	IRI RE TC	EL EC) ()	INE HA TIONS ATTLE 2 S. & V	AY S E G W.	5, KAN UARE ON TF	ISA) W RAII	AS (7 'ITH L	'85) ''FAI	628- _COI	6395 N'' SIG	GN, 1 1/4W. ON

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1, su. 5

MAIN SECTION



























MAIN SECTION























REPEAT SECTION





Database File:30754pe.dbDataset Pathname:pass2.6Presentation Format:_dilDataset Creation:Sat Jul 23 00:34:09 2016 by Calc SOC 120430Charted by:Depth in Feet scaled 1:240





			Calib	pration Repo	ť			
Database File: Dataset Pathname: Dataset Creation:	30754pe pass3.5 Fri Jul 22	.db 2 23:48:25 201	6					
			Dual Induction	on Calibratio	n Report			
	Serial Surfac Downl After S	Model: ce Cal Perform nole Cal Perfo Survey Verifica	ned: rmed: ation Performed:	F M M	ROBE7-DILC iri Jul 22 21:4 Ion Jul 28 12: Ion Jul 28 12:	G 4:44 2016 :02:56 2008 :02:56 2008		
Surface Calibrati	on	Readings			References		Resu	Ilts
Loop:	Air	Loop		Air	Loop		m	b
Deep Medium	-0.014 0.039	0.629 0.728	V V	0.000 0.000	400.000 464.000	mmho/m mmho/m	625.000 675.000	-6.000 -48.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep Medium	0.011 0.005	0.610 0.712	V V	0.000 0.000	400.000 464.000	mmho/m mmho/m	667.135 655.677	-7.256 -3.102
Downhole Calibra	Downhole Calibration				References		Resu	ilts
	Zero	Cal		Zero	Cal		m'	b'
Deep Medium LL3	0.000 0.000	0.000 0.000 7.500 0.000 -7.200	mmho/m mmho/m V V V	14.508 166.367	388.384 504.400 1400.000 20.000 4000.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	1.000 1.000	0.000 0.000
After Survey Ver	ification	Readings			Targets		Resu	ilts
	Zero	Cal		7ero	Cal		m'	b'

Deep Medium LL3	0.000 0.000	0.000 0.000 1.000 0.000 1.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	0.000 0.000	0.000 0.000 1.000 0.000 1.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	0.000	0.000 0.000
			Litho Dens Serial: 00	ity Calibration F 4N Model:	Report PRB			
Master Calibration				Performed	d Fri May 30	0 11:01:00 2014	4	
	Background		Magnesium	Alu	minum	Sand	stone	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Rho Pe	1378.8 1262.4 1077.6 306.4 0.0 1.9		10804.6 9313.5 5668.7 313.0 8051.0 1706.1 1.7100 0.0000		3492.0 3076.7 2076.0 306.4 1814.3 1146.0 2.5900 2.5700	12 10 6 9 1 1 1	2453.4 0594.7 0314.8 0332.3 707.6 .3800 .5500	cps cps cps cps cps cps g/cc
Rib Angle Spine Angle	: 45.0 : 75.0	Ril Sp	b Slope bine Slope	: 1.002 : 3.745	Dens Spine	sity/Spine Ratio e Intercept	,	: 0.571 : -18.9
Before Survey Verif	ïcation			Performed	Wed Dec	31 18:00:00 19	69	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correcti Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	cps cps cps cps cps cps g/cc g/cc
After Survey Verific	ation			Performed	Wed Dec	31 18:00:00 19	69	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correcti Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.000 0.0000 0.0000	 C C	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	cps cps cps cps cps cps g/cc g/cc
			Compensated N	Neutron Calibra	ion Report			
			Serial Number: Tool Model:	07(Pro)808)be			
PRE-SURV	EY VERIFICAT	ION						
D	etector		Readings	Measu	ed	Target		
SI Lo	hort Space ong Space		cps cps		pu		pu	

POST-SURVEY VERIFICATION								
Detector	Readings	Measured	Target					
Short Space Long Space	cps cps	pu	pu					
	Gamma Ray Calibration Report							
Serial Number: Tool Model: Performed:	070558 OPEN_GR Thu Jul 14 11	1:01:24 2016						
Calibrator Value:	1.0	GAPI						
Background Reading: Calibrator Reading:	0.0 1.0	cps cps						
Sensitivity:	0.2800	GAPI/cps						

	DRILL STEM TES	STEM TEST REPORT				
	Dolomite Resources		24-3	1S-22W C	lark	
ESTING , INC	2250 N Rock Rd No 118-1		Giles	s Ranch 2	24-1	
	Wichita, KS 67226		Job Ti	ïcket: 55401	DST#: 1	
NOW.	ATTN: Tom Pronald		Test S	Start: 2016.0	07.23 @ 04:42:47	
GENERAL INFORMATION:						
Formation:ViolaDeviated:NoWhipstock:Time Tool Opened:09:13:02Time Test Ended:16:45:47	ft (KB)		Test T Teste Unit N	Type: Conv r: Leal lo: 74	ventional Straddle (Initial) Cason	
Interval: 6188.00 ft (KB) To 62	215.00 ft (KB) (TVD)		Refer	ence Elevati	ons: 2093.00 ft (KB)	
Iotal Depth: 6215.00 ft (KB) (IV Hole Diameter: 7.88 inchesHole	7D) e Condition: Good			KB to GI	2083.00 ft (CF) RVCF: 10.00 ft	
Serial #: 8525InsidePress@RunDepth:115.88 psigStart Date:2016.07.23Start Time:04:42:48TEST COMMENT:IF: Weak Blow, ESI: No Blow BacF: Weak SurfacF: Weak SurfacSI: No Blow BacF: Weak SurfacSI: No Blow Bac	@ 6189.00 ft (KB) End Date: End Time: Built to 3 1/2 inches k e Blow	2016.07.23 16:45:47	Capacity: Last Calib.: Time On Bt Time Off Bi	: tm: 2016 ttm: 2016	8000.00 psig 2016.07.23 5.07.23 @ 09:12:02 5.07.23 @ 11:56:32	
Pressure vs. T	Time T atos Tempenture	Time	PRE		SUMMARY	
	130	(Min.)	(psig)	(deg F)		
		0	3261.64 30.73	128.95 Init 128.06 Op	ial Hydro-static en To Flow (1)	
		31	81.68	128.99 Sh	ut-ln(1)	
		93 94	2163.45 87.90	130.31 En 129.77 On	d Shut-In(1) en To Flow (2)	
		123	115.88	130.02 Sh	ut-ln(2)	
		155	2100.85	130.82 En	d Shut-In(2)	
500 500 600 600 600 600 600 600	- 50 - 50 - 50 - 50 - 50 - 50 - 75 - 50 - 75	165	3196.42	131.85 Fin	al Hydro-static	
Recovery				Gas R	ates	
Length (ft) Description	Volume (bbl)			Choke (inches	Pressure (psig) Gas Rate (Mcf/d)	
190.00 Water	1.05					

	DRILL STEM TES	T REPO	ORT		
	Dolomite Resources	24-31S-22	2W Clark		
ESTING , INC	2250 N Rock Rd No 118-1		Giles Rar	nch 24-1	
	Wichila, KS 67226		Job Ticket:	55401 DST	#:1
	ATTN: Tom Pronald		Test Start: 2	2016.07.23 @ 04:42:43	7
GENERAL INFORMATION:					
Formation:ViolaDeviated:NoWhipstock:Time Tool Opened:09:13:02Time Test Ended:16:45:47	ft (KB)		Test Type: Tester: Unit No:	Conventional Straddle Leal Cason 74	e (Initial)
Interval: 6188.00 ft (KB) To 62 Total Depth: 6215.00 ft (KB) (TN 62 Hole Diameter: 7.88 inchesHole	1 5.00 ft (KB) (TVD) /D) e Condition: Good		Reference E	Elevations: 2093. 2083. 3 to GR/CF: 10.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6806 Outside Press@RunDepth: psig Start Date: 2016.07.23 Start Time: 04:42:48 TEST COMMENT: IF: Weak Blow , E ISI: No Blow Bac FF: Weak Surfac FSI: No Blow Bac FSI: No Blow Bac	2016.07.23 16:45:47	Capacity: Last Calib.: Time On Btm: Time Off Btm:	8000. 2016.07.	00 psig 23	
Pressure vs. T	іте		PRESSI	JRE SUMMARY	
1000 Presure 0000 Presure 00	Tropperture (cer.) 100 Tropperture 100	Time (Min.)	Pressure Temp (psig) (deg F	Annotation	
Recovery			G	as Rates	
Length (ft) Description 190.00 Water	Volume (bbl) 1.05		Choke	e (inches) Pressure (psig)	Gas Rate (Mcf/d)
↓ ↓	 				

	DRILL STEM TES	TREP	ORT	
	Dolomite Resources		24-31S	-22W Clark
ESTING , INC	2250 N Rock Rd No 118-1 Wichita KS 67226		Giles F	Ranch 24-1
			Job Tick	et: 55401 DST#:1
	ATTN: Tom Pronald		Test Sta	rt: 2016.07.23 @ 04:42:47
GENERAL INFORMATION:				
Formation:ViolaDeviated:NoWhipstock:Time Tool Opened:09:13:02Time Test Ended:16:45:47	ft (KB)		Test Typ Tester: Unit No:	e: Conventional Straddle (Initial) Leal Cason 74
Interval: 6188.00 ft (KB) To 62	15.00 ft (KB) (TVD)		Referen	ce Elevations: 2093.00 ft (KB)
Total Depth: 6215.00 ft (KB) (T Hole Diameter: 7.88 inches Hole	/D) e Condition: Good			2083.00 ft (CF) KB to GR/CF: 10.00 ft
Serial #: 8358 Below (Strad	dle)			
Press@RunDepth: psig Start Date: 2016.07.23	@ 6231.00 ft (KB) End Date:	2016.07.23	Capacity: Last Calib.:	8000.00 psig 2016.07.23
Start Time: 04:42:48	End Time:	16:45:17	Time On Btm:	
			Time Off Btm:	
TEST COMMENT: IF: Weak Blow, E ISI: No Blow Bac FF: Weak Surfac FSI: No Blow Bac	Built to 3 1/2 inches k e Blow ck			
Pressure vs. T	ime ©		PRES	SURE SUMMARY
3000	535 Temperature - 135 - 125	Time (Min.)	Pressure Te (psig) (de	emp Annotation eg F)
2000				
	- 50 - 75 - 75			
ine(Hus)				
Recovery	,			Gas Rates
Length (ft) Description	Volume (bbl)		(Choke (inches) Pressure (psig) Gas Rate (Mct/d)
	1.03			

10D		DRI	ILL STEM TEST R	F	LUID SUMMARY		
简	L RILOBITE	Dolomit	te Resources	24		N Clark	
	ESTING , INC	2250 N	N Rock Rd No 118-1		Giles Ranch 24-1		
		Wichita, KS 67226 Jo			Job Ticket: 5	Job Ticket: 55401 DST#:1	
		ATTN:	Tom Pronald		Test Start: 2	016.07.23 @ 04:	42:47
Mud and C	Cushion Information						
Mud Type:	Gel Chem		Cushion Type:			Oil API:	deg API
Mud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity:	57000 ppm
Water Loss:	10.79 in ³		Gas Cushion Type:		ומט		
Resistivity:	ohm.m		Gas Cushion Pressure:		psig		
Salinity:	5400.00 ppm						
Filter Cake:	0.02 inches						
Recovery	Information		Recovery Table				
	Long	th			Volumo	1	
	ft	un .	Description		bbl		
		190.00	Water		1.053		
	Total Length:	190	0.00 ft Total Volume:	1.053 bbl			
	Num Fluid Samp	oles: 0	Num Gas Bombs:	0	Serial #:		
	Laboratory Nan	ne:	Laboratory Location	:			
	Recovery Com	nenis: Rv	www.as.iz.@ 80 degrees				
Printed: 2016.07.23 @ 20:21:44

Ref. No: 55401

Trilobite Testing, Inc



Inside Dolomite Resources

Serial #: 8525

Giles Ranch 24-1

DST Test Number: 1

Printed: 2016.07.23 @ 20:21:44

Ref. No: 55401





Printed: 2016.07.23 @ 20:21:44

Ref. No: 55401

Trilobite Testing, Inc



	All i ir in		TOM PRONOLD		Witnessed By
cui	inte nte		JEFF LUEBBERS		Recorded By
rre	erp erpi	- E	HAYS, KANSAS		Location
d or	reta		922339	<u><u></u></u>	Equipment Numbe
uon SU:	ation		138F	ed Temperature	Maximum Record
staiı	is a ar		9:30 P.M.	ottom	Time Logger on B
ned	ire i nd v		5.5 HOURS	topped	Time Circulation S
by a	opini /e sh		.507@138F		Rm @ BHT
inyc	ons all r				Course of Dmf / D
ne	bas not,		.300@100F		Rmt @ Meas. Ten
	ed exc		.700@100F	q	Rm @ Meas. Ten
	on i ept ultin		FLOWLINE		Source of Sample
-	nfer in th g fro		9.5/10.8		pH / Fluid Loss
ç	enc ne c om		9.2/58		Density / Viscosity
lenei	æs fr ase any i		CHEMICAL MUD CHLORIDES 6,400 PPM		Type Fluid in Hole
al te	om of gr		7 7/0"		Casing Logger
erm	elec oss oret		8 5/8"@732'		Casing Driller
s an	trica or v atio		4100		Top Log Interval
id c	alo willf		6384	terval	Bottom Logged In
ond	r otl ul n		6400		Depth Logger
litio	her iegl		6400		Depth Driller
nss	me iger		TWO		Run Number
set	ası nce		7/22/16		Date
out in our	irements on our pa	K.B. 2089 D.F. 2087 G.L. 2079	d From KELLY BUSHING 10' A.G.L.	S Drilling Measured	Compan Well Field County
ers, a curre	and w art, be	Elevation	SEC 24 TWP 31S RGE 22W	, , , , , , , , , , , , , , , , , , ,	У
gents or nt Price :	/e canno e liable or		1980' FSL & 1980' FWL W/2 - NE - SW	KANSA	DOLOM GILES I LEXING CLARK
Sche	and resp	Other Services	API # : 15-025-21589-0000	Location:	IITE I RANG STON
dule.	do not onsible	AS	CLARK State KANS,	County	RESOU CH #24
11000	guara e for ai		LEXINGTON	Field	JRCES -1
morp	ntee th ny loss		GILES RANCH #24-1	Well	COR
retation	ne accur , costs, (TION	DOLOMITE RESOURCES CORPORA	Company	P.
	acy or correctness of ar damages, or expenses		MICRO		
	ער יא י		1		71111

	7777
	<u> </u>
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Antibiotecover All P conservational distribution	anna -

MAIN SECTION



























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<i>~ '</i>									2												
i																					
							6400				 										
							0.00				 	 									
0	GAMM	A RA)	γ (GA	PI)	1	50	ABHV	0				ſ	ИEL	1.5	(Ohi	m-m)				40
6	CA	LIPEF	R (in)			16	10 (ft3) 0	0				ſ	ИEL	. 20	(Ohi	m-m)				40
0		MINM	K			20	TBHV			 	 	 						 	 	 	
							0 (ft3) 10	_													

Database File:	30754pe.db	Calibration F	Report	
Dataset Pathname: Dataset Creation:	pass6.3 Sat Jul 23 01:51:57 2016			
		MICRO Calibrati	ion Report	
Serial Nu Teol Mag	umber:	070911 BroboN		
Performe	ed:	Wed Jul 13 12:26	5:01 2016	
Caliper C	Calibration:	Gain=3.800	Offset=2.800	
Deferen		Low Cal	High Cal	
Readings	,es 5	1.500	4.000	
1.5'' Cali	bration:	Gain=36.000	Offset=-0.500	
Deferrer		Low Cal	High Cal	
Readings	Ses S	0.000	20.000 1.240	
2'' Calibr	ation:	Gain=52.000	Offset=-0.800	
Deferrer		Low Cal	High Cal	
Readings	999 9	0.000	1.076	
		Gamma Ray Calibi	ration Report	
Serial Nu Tool Mod	umber:	110959 OPEN GR		
Performe	ed:	Fri Jul 22 23:42:1	10 2016	
Calibrato	r Value:	1.0	GAPI	
Backgrou	und Reading:	0.0	cps	
Calibrato	n Keading:	1.0	cps	
Sensiti∨i	ty:	0.2000	GAPI/cps	

bany DOLOMITE RESOURCES CORP. GILES RANCH #24-1 LEXINGTON ty CLARK KANSAS	Compension Compension Company Decompt Compension Decompension Decompension Decompension Decompension Decompension Decompension Deco
KANSAS	Country CLARK State MNSAS Location: API # : 15-025-21589-0000 other set 1980' FSL & 1980' FWL DIL/M W/2 - NE - SW SONI
Field County State	SEC 24 TWP 31S RGE 22W Elevati Permanent Datum GROUND LEVEL Elevation 2079 K.B. 2089 Log Measured From KELLY BUSHING 10' A.G.L. D.F. 2087 Drilling Measured From KELLY BUSHING 0' A.G.L. D.F. 2087
lumber	7/22/16 ONE
pth Logger	6400
ottom Logged Interva	1 6376 4100
Casing Driller	8 5/8"@732'
Casing Logger Rit Size	734 734
Type Fluid in Hole	CHEMICAL MUD CHLORIDES 6,400 PPM
Density / Viscosity	9.2/58
pH / Fluid Loss	9.5/10.8
Source of Sample Rm の Meas Temp	FLOWLINE 700@100F
Rmf @ Meas. Temp	.368@100F
Rmc @ Meas. Temp	.588@100F
Source of Rmf / Rmc	MEASUREMENT
Rm @ BHT	.507@138F
Fime Circulation Stopp	and
Maximum Recorded Te	mperature 138F
quipment Number	. 922339
_ocation	HAYS, KANSAS
Recorded By Mitnessed By	JEFF LUEBBERS

2

MAIN SECTION

























REPEAT SECTION

Database File: Dataset Pathname: Presentation Format: Dataset Creation: Charted by:

30754pe.db pass2.6 Idt_neu Sat Jul 23 00:34:09 2016 by Calc SOC 120430 Depth in Feet scaled 1:240



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10	GAM	MAR	AY.	(GA	PI)	1	150	ABHV		30				COL	vIP'E	:NS#	۱EI	ים כ	=NS	H Y	(pu)					-10
6	C	CALIP	ER /	(in)			16	10 (ft3)	0	30			(DOM	1PFI	NSA	TEL) NE	I I T F	7OS	l (pr	ù –					-10
Ľ				<u></u>			<u> </u>	10 (100)		<u> </u>	 	 	`			10/1					()>0	' <u></u>					
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								0 (ff3)	10																		
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atabase File: ataset Pathname ataset Creation:	30754pe. : pass3.5 Fri Jul 22	db 2 23:48:25 201	6					
			Dual Inducti	on Calibratio	n Report			
	Serial- Surfac Downh After S	Model: e Cal Perform nole Cal Perfo Survey Verifica	ned: rmed: ation Performed:	P F V	ROBE7-DILC iri Jul 22 21:4 1on Jul 28 12: 1on Jul 28 12:	9 4:44 2016 02:56 2008 02:56 2008		
Surface Calibrat	ion	Readings			References		Resu	ilts
Loop:	Air	Loop		Air	Loop		m	b
– Deep Medium	-0.014 0.039	0.629 0.728	V V	0.000 0.000	400.000 464.000	mmho/m mmho/m	625.000 675.000	-6.000 -48.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep Medium	0.011 0.005	0.610 0.712	V V	0.000 0.000	400.000 464.000	mmho/m mmho/m	667.135 655.677	-7.256 -3.102
Downhole Calib	ration	Readings			References		Resu	ilts
	Zero	Cal		Zero	Cal		m'	b'
– Medium LL3	0.000 0.000	0.000 0.000 7.500 0.000 -7.200	- mmho/m V V V	14.508 166.367	388.384 504.400 1400.000 20.000 4000.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	1.000 1.000	0.000 0.000
After Survey Ve	rification	Readings			Targets		Resu	ilts
	Zero	Cal		Zero	Cal		m'	b'
– Medium LL3	0.000 0.000	0.000 0.000 1.000 0.000 1.000	- mmho/m Ohm-m Ohm-m mmho-m	0.000 0.000	0.000 0.000 1.000 0.000 1.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	0.000	0.000 0.000
			Litho Densi Serial: 004	ty Calibration 4N Mode	n Report II: PRB			
				Perform	ed Fri Mav 30) 11:01:00 2014	4	

	Background	Magnesium	Aluminum	Sandstone	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Rho Pe	1378.8 1262.4 1077.6 306.4 0.0 1.9	10804.6 9313.5 5668.7 313.0 8051.0 1706.1 1.7100 0.0000	3492.0 3076.7 2076.0 306.4 1814.3 1146.0 2.5900 2.5700	12453.4 10594.7 6314.8 315.6 9332.3 1707.6 1.3800 1.5500	cps cps cps cps cps cps g/cc
Rib Angle Spine Angle	: 45.0 : 75.0	Rib Slope Spine Slope	: 1.002 Densit : 3.745 Spine	y/Spine Ratio Intercept	: 0.571 : -18.9
Before Survey Ver	ification		Performed Wed Dec 3 ⁻	1 18:00:00 1969	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correct Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	cps cps cps cps cps cps g/cc g/cc
After Survey Verifi	cation		Performed Wed Dec 3 [.]	1 18:00:00 1969	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correct Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	cps cps cps cps cps cps g/cc g/cc
		Compensated Net	utron Calibration Report		
		Serial Number: Tool Model:	070808 Probe		
PRE-SUR	VEY VERIFICATION				
[Detector	Readings	Measured	Target	
e L	Short Space Long Space	cps cps	pu	pu	
POST-SU	RVEY VERIFICATIO	V			
Γ	Detector	Readings	Measured	Target	
s L	Short Space Long Space	cps cps	pu	pu	
		Gamma Ray	Calibration Report		
Serial N Tool Mo	lumber: odel:	070558 OPEN_GR	2		

Sensitivity:	0.2800	GAPI/cps
Background Reading: Calibrator Reading:	0.0 1.0	cps cps
Calibrator Value:	1.0	GAPI
Fenomed.	Thu Jul 14 TT.01.24	+ 2010

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-77
Valor Valor V V 1 m of the

MAIN SECTION
















PAGE	CUST NO	YARD #	INVOICE DATE							
1 of 1	1010765	1718	07/18/2016							
	INVOI	CE NUMB	ER							
92174317										

	Pratt	(620)	672-1201	J O	LEASE NAME	Giles Ranch 24-1
В т	DOLOMITE RESOURCES	CORP		в	COUNTY	Clark
L	2250 N ROCK ROAD ‡ WICHITA	118-1		S I	STATE	KS
т	KS US 67226			T E	JOB DESCRIPTION JOB CONTACT	Cement-New Well Casing/Pi
0	ATTN:					

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40950566	86779				Cash Sale	07/18/2016
alanta or hos it allocation plan -50			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates.	: 07/13/2016 to 0	07/13/2016				
0010050500						
0040950566						
171813793A Ceme	nt-New Well Casing/Pi	07/13/2016				и 1. а ¹ ло
Cement 8 5/8 Surfac	e					did die
A-Con' Blend			200.00	EA	8.16	1,632.24 T
Common Cement			200.00	EA	7.25	1,450.88 T
Celloflake			100.00	EA	1.68	167.76 T
Calcium Chloride		ģ.	1,128.00	EA	0.48	537.01 T
Cement Gel			376.00	EA	0.11	42.62 T
"Top Rubber Cmt Plu	ıg, 8 5/8"""		1.00	EA	102.01	102.01
"8 5/8"" Guide Shoe	(Red)"	*	1.00	EA	249.37	249.37
"Baffle Plate Alum.,	8 5/8"" (Blue)"		1.00	EA	77.08	77.08
Unit Mileses Cha /D	12 1/4		2.00	EA	05.75	131.49
Unit Mileage Chg (P	U, cars one way)		140.00	IVII NAL	2.04	142.02
1216 "Drop & Dulk F	leage		140.00		1 401 45	470.07
Blanding & Mixing Sc	ver. Chirg. per ton min		100.00		1,451.45	1,451.45
Blending & Mixing Se	charge		400.00	EAG	112.25	112 25
Dopth Charge: 501'	1000'	n -	1.00		544.08	544.08
"Service Supervisor	first 8 brs on loc		1.00	ΕA	79.34	79.34
Service Supervisor,	hist o his office.		1.00	LA	70.04	/0.04
al.			5 B			
N 1 1						
				9		
						1 DV 10
		14-				
PLEASE REMIT	TO: S	END OTHER CORRES	PONDENCE TO):		
BASTC ENERCY	GERVICES ID D	AGTC FNFDCV CFDU	TCES LD	1	SUB TOTAL	7,491.47
PO BOX 841903	8	01 CHERRY ST, ST	E 2100		TAX	248.98
DALLAS, TX 752	84-1903 F	ORT WORTH, TX 76	102	INV	OICE TOTAL	7,740.45
- 6					040	
		EN	IERED JU	IL 252	016	

(B) E EN PRESSL		SIC SERVICES PING & WIRELINE	14 NE H . Box 86 tt, Kansa ne 620-6 4 –	wy. 61 13 as 67124 572-1201 3/3	224		FIELD SERVI 1718 1 DATE TICKET NO.	се тіскет 3793 А
DATE OF 7/13/	2016	DISTRICT Paged	KS		NEW OLD PROD INJ WDW CUSTOMER WELL WELL PROD INJ ORDER NO.:			
CUSTOMER Dolo	Resources		LEASE Giles Rench WELL NO. 24					
ADDRESS				COUNTY C	1Gr	K STATE	KS	
CITY		STATE			SERVICE CREW Darn, M. McGIGW, DGUI			
AUTHORIZED BY					JOB TYPE:	ENL	J/8518 SURFS	le
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
19843 86779	3/4					-	ARRIVED AT JOB	7/13 PM 10:00
17500 19918 12						START OPERATION	713 AM 5/15	
							FINISH OPERATION	7/13 856:00
	-						RELEASED	7/13 (6:30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

MILES FROM STATION TO WELL

SIGNED:_

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CPIOI	A-Con Blens Common	SK	200 -	E1	3,600	00
69100	COMMON	SK	206 -		3,200	00
CC102	Celloficke	Lb	100 -		370	00
CC109	Calcium Chlosize	46	1128-		1,184	40
((200	Cement Gel	46	376 -		94	00
CF105	TOP Rubber Cemen - Plug, 8 5/8	Es	1 -		225	00
CF203	81/8 Guize Shoe (Red)	Es	1 =	Sector Processing	550	00
CF753	Baffle Plate Aluminum, 85/8 (Blue)	ES	1 -	-	170	00
CF1773	Centis1.20, 87/2 × 1214	Es	2 -	17 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	290	00
E 100	Unit Milesse Charse - Pickups, Shelium Lisus	mi	70 '		315	00.
EIOI	Hegy, Eguipment Milegse	mi	140 1		1,050	00
E113	Proposat Sna Bulk Delivery Charge Preturne	taln	1316 1		3,290	00
C.E.201	Depon Charge : 301-1000'	4 hr	1 1		1,200	00
CE240	Blenning & Maxing Service Charse	SK	400 '		560	00
5003	Service Supervisor, first 8 his on loc.	Eq	1 '		175	00
CE 504	Plug container utilization Charse	JOb	2.		250	63

CHEMICAL / ACID DATA:			SUB TOTAL	14,523,	40
		SERVICE & EQUIPMENT	%TAX ON \$	<u></u>	
	1	MATERIALS	%TAX ON \$	\checkmark	
			DISCOURSTOTAL	7,491.	47

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

FIELD SERVICE ORDER NO.

SERVICE

M 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY

SERVICES

FIELD SERVICE TICKET

1718 **13793** A

PRESSL	JRE PUMI	PING & WIRELINE	4:	315 ,	124		DATE TICKET NO	
DATE OF 7/13/	DISTRICT $p_{\alpha < \beta}$	45	NEW WELL OLD PROD INJ WDW CUSTOMER WELL WELL					
	Resources		LEASE Girs Rener WELL NO. 24-					
ADDRESS			COUNTY CAR STATE KS					
CITY	STATE		SERVICE CREW Dern McGica, Deur					
AUTHORIZED BY					JOB TYPE: CNW/8 Vy SUILSE			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	
17847 86774		the states	and a second	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	taka taka		ARRIVED AT JOB	AM) / 0 00
1 1000 111/8	1. 200			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1	START OPERATION	M 5 /s
					FINISH OPERATION	M Ch		
							RELEASED 7/14	M 620
							MILES FROM STATION TO WELL	8

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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an a			(WELL OWN	ER, OPERATOR, O	ONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	т
Cilor	A CONBIENS COMMON	SK	-200 -			3,600	00
CPICO -	COMMON	SK	200 -			3,200	00
CC102	Cenofisie	Lh	100 -			370	00
C109	CSIC in Chlorite	12	1128-			1,184	40
66200	Comon Gel	16	376 -			94	CO
CF105	TUP Rubber Certer Plug. 8 5/8	T<	100	Justic to tendence		225	00
CF 203	8 % Guise Shoe (Rea)"	Fa	7			- 350	00
CF753 .	Ballie Pisse Alum num. 8-48 (Blue)	F.c.	1 -			120	00
CF1773	Censist 20, 814 × 1214	Es	2 -			250	00
F 100-	Up - manse Charge - I donk som and	m	70.	1 Anna Anna Anna	12.020	315	00
1 ici	1 Res Tes more million	m	140	Mar Charles	a kin	1,050	00
F 113	Pic para for Bulk Denne, Charles press	1-la	1316	i de la companya de la compa		3,250	00
CTION	Diplinchelse; Sol 1000	MA		· · · · · · · · · · · · · · · · · · ·		1,200	00
CF 240	Blanch Maxing Secure Charge	SK	400	1		560	60
Sco3	Secure Sopration Pass the antice	F. Fris	1	an a		175	20
CF 504	Plug Consume Distriction Charge	TON		A.		230	00
							1
		1.2.2.2				State of States	-

 CHEMICAL / ACID DATA:
 SUB TOTAL
 16,523,40

 SERVICE & EQUIPMENT
 %TAX ON \$
 MATERIALS

 MATERIALS
 %TAX ON \$
 7,491.47

SERVICE REPRESENTATIVE	acakta	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

TREATMENT REPORT

Customer	Pasou	Mal	Lease No.	Lease No.				Date					
Lease	Reach	(CD)	Well # 2	Well # 24-1				1/ 13/13					
Field Order #	Station 2	God , Ko			Casing &	5/8 Depth	734	County	Clark	K		State K	:5
Type Job	16/85	18 SURI	1919			Formation	TD- ;	734	Le	gal Descrip	tion 22	4-315-	220
PIPE	DATA	PERFORA	TING DATA	F	FLUID U	SED		Т	REATME	ENT RES	SUME		
Casing Size	Tubing Size	Shots/Ft		Acid				RATE	PRESS	ISI	iP		
Depth 734	Depth	From	То	Pre Pa	ad		Max			5 N	∕lin.		
Volume46.7	Volume	From	То	Pad			Min			10	Min.		
Max Press	Max Press	From	То	Frac	\$1. -		Avg			15	Min.		
Well Connection	Annulus Vol.	From	То				HHP Use	d		An	nulus P	ressure	
Plug Depth	Packer Depth	From	То	Flush	Fresh	wster	Gas Volur	me		Tot	tal Load	1	-
Customer Repre	esentative	00000 66	Station	Manage	er Keu.	n Gora	sley	Trea	ter Dei	cin F	rsn	1CIIA	
Service Units	12911 8	4981 198	43 8	\$ 19	1560	17686	19918	31					
Driver Names	Stin me	Gies mel	Brew			PSUI	PSUI						
Time	Casing 7 Pressure Pi	Tubing ressure Bb	ls. Pumped	Ra	ate			0	Service L	_og			
10:00Am						on h	DCStion	1/59	ilety.	need	ng		
						8518	Casin	s S	1+ 9+			-	
						200 SX	CA-CO	on B	lenz,	3%00	:e, 91	4 # Ce)	IFISK
					_	12.00	1pg, 2.	474	eild,	14.49	ws.	ter	
						20051	(Com	mon,	3%00	c, 2%	Gel,	Un ple	enfice
	*. 13					15.0 p	09, 1.3	y ve.	12,6.	13 WS	ter		
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Sidoph				-		Pipeor	boate	6 mc	presk	CICC	101.0	ne	
Silspa			3		_	PUMP.	3 bhis	WSt	er		<u> </u>		
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6.00pn						SUNG	10			7. j _i			
						Ceme	nz dis	C.r.	C., 10 2.0	ø			
					-			.] F	- 1 1			6	
							Job	Com	nere/	Darin	d Cr.	eu	
							TY	Snir	Vaul	1/			
10244	NE Hiway	61 • P.O.	Box 8613	• Pra	tt. KS.	57124-86	513 • (62	20) 67	2-1201	• Fax (620)	672-53	83

PAGE	CUST NO	YARD #	INVOICE DATE								
1 of 1	1010765	1718	07/31/2016								
	INVOICE NUMBER										
92186338											

Pratt	(620)	672-1201	J	LEASE NAME	Giles Ranch	24-1		
B DOLOMITE RESOU	JRCES CORP		в	COUNTY	Clark			
L WICHITA	JAD #110-1		SI	STATE	KS Cement-New We	ll Casing/Pi		
KS US 6722	26		T E	JOB CONTACT		ri cubing/ri		

ATTN:

JOB #	PURCHASE	ORDER NO.	1	TERMS	DUE DATE			
40953799	86779			and the second	Cash Sale	07/31/2016		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates:	07/24/2016 to 0	7/24/2016			E	55		
0040052700								
0040333733		24						
171813852A Cemer Cement PTA	nt-New Well Casing/Pi (07/24/2016						
60/40 P07			220.00	EA	6.00	1,320.00 T		
Celloflake			56.00	EA	1.85	103.60 T		
Cement Gel			380.00	EA	0.13	47.50 T		
"Unit Mileage Chg (P	U, cars one way)"		70.00	MI	2.25	157.50		
Heavy Equipment Mi	leage		140.00	MI	3.75	525.00		
"Proppant & Bulk De	I. Chgs., per ton mil		665.00	EA	1.25	831.25		
Blending & Mixing Se	ervice Charge		220.00	BAG	0.70	154.00		
Depth Charge; 6001	'-7000'		1.00	EA	1,620.00	1,620.00		
"Service Supervisor,	first 8 hrs on loc.	а.	1.00	EA	87.50	87.50		
3			22					
					4) 			
					المحالية المحالية والمحالة	(acting their stag as the first		
						5		
· · · · · · · · · · · · · · · · · · ·								
e 2								
						e		
PLEASE PEMTT	TO • GI	UTHER CORFE	PONDENCE TO	·				
	DI			•	SUB TOTAL	4,846.35		
BASIC ENERGY	SERVICES, LP BA	ASIC ENERGY SERV	TCES, LP TE 2100		TAX	95.62		
DALLAS, TX 752	84-1903 FC	ORT WORTH, TX 76	102	INV	OICE TOTAL	4,941.97		
					personenitieffe structure in st			

1					
_		¥.,			
1				E	S ^M
	. 9	E	VERGY	SER	VICES
	A CONTRACTOR OF THE OWNER	PRESS	SURE PUN	IPING &	WIRELINE

FIELD SERVICE TICKET 1718 **13852** A

PRESSU	IRE PUMI	PING & WIRELINE 24	-315	5-22	ω		DATE TICKET NO.	<u> </u>
DATE OF 7/24/201	16 E	DISTRICT PIGHAUS			NEW WELL			CUSTOMER ORDER NO.:
	mile	Resources			LEASE G	les	Rench	WELL NO. 24-1
ADDRESS CITY STATE AUTHORIZED BY					COUNTY C	lsex	STATE	ks
CITY		STATE			SERVICE CR		Grin, McGica,	Tod
AUTHORIZED BY				e	JOB TYPE: (CNL	PTA	8
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
86779 X	9						ARRIVED AT JOB	7/281 AM 2'00
19860 X	_			1			START OPERATION	7/24 AM 3:00
2							FINISH OPERATION	7/24 PM /2:00
	Ę				71		RELEASED	7/24 AM 100
	1						MILES FROM STATION TO	WELL 71

10244 NE Hwy. 61 P.O. Box 8613

Pratt, Kansas 67124 Phone 620-672-1201

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE		LINUT	OLIANITITY		the second	¢ AMOUN	T
REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ ANOUN	1
CP103	60/40 202	SK	220 -			2,640	00
ccio2	Cellofigre	Lb	56 -			207	20
CC206	Cement Gel	Lh	380-			95	00
FIDO	Unit milesse Cherge-Dicitions Spell Densales	mi	70	ł		31.5	00
FIDE	Hecur Eculoment Milesse	mi	140	i.		1:050	00
F 113	Proppend End Bulk Deliver Charses Between	In/m	665	9		1.662	50
CF207	Depth Cherce / boai - 7000'	4hr	1	4		3.240	00
(F240	Blending & Mixing Service Chaise	SIC	220	and an and a second sec		308	00
5003	Secure Subruser first 8 his on Lor	FG	1	L		175	00
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				SUB TOT	AL	9.1.92	70
СН	EMICAL / ACID DATA:					1012	
	SERVICE & EQUIF	MENT	%TA	X ON \$		/	
	MATERIALS		%TA	X ON \$		L	

Discounted

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 **13852** A

OVET NO

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DATE OF 1/24/2	1			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	NEW S C WELL V		PROD INJ WDW .	CUSTOMER ORDER NO.:
	m c	Process			LEASE G	Ins:	Reach	WELL NO.
ADDRESS					COUNTY	C. W	STATE	KS ST
CITY		STATE			SERVICE CR		C. McGain	Tua
AUTHORIZED BY	5				JOB TYPE: (CAL	IPIP	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
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13360 1 8	Į	for the second s		1	The Assessment	and the (t)	START OPERATION	111 AM 3 00
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							MILES FROM STATION TO	WELL 71

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_

		a data a ser a data data data data data data data d	(WELL OWN	ER, OPERATOR, CO	ONTR	ACTOR OR AG	ENT)		
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			States I	TOT	TAL	1846-	35		
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Abilene, TX

SERVICE

TREATMENT REPORT

Customer Dolomite Resources					Lease No. Date											
Lease Gi	es Rai	or h	1	V	Well # 2	4-	1					112	4/20	16		
Field Order #	Statio	Pr	GJJ.	115			Casing		Depth		County	CIGIK		St	ate Ks	
Type Job	INW/ F	TA	- 2 / 1					Fo	rmation			Lega	I Descriptio	n 24-	315-2	
PIPI	E DATA	PI	ERFOR	RATING	à DATA		FLUID	USED				TREATMEN	NT RESU	ME		
Casing Size	Tubing Si	ze Sho	ots/Ft		Acid					RATE PRES			ISIP			
Depth 6320	Depth	Fro	m	То		Pre	e Pad			Max			5 Min.			
Volume 9.7	Volume	Fro	m	То		Pa	d	The second		Min			10 Mi	n.		
/lax Press	Max Pres	s Fro	m	То		Fra	ac			Avg			15 Mi	n.		
Vell Connection	on Annulus \	/ol. Fro	m	То					23	HHP Use	ed		Annu	lus Pres	sure	
Plug Depth	Packer D	epth Fro	m	То	112	Flu	ish Water	Jmuz Gas Volume			Total Load					
Customer Representative Noel Pe		Pere	12	Station	n Mar	nager Ke	Vin	Gor	cley	Trea	Der.	n Fre	Sniri	<u>, p</u>		
Service Units	92911	7898	2 8	6775	8488	0	19860									
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) $\frac{672-5383}{2}$

Taylor Printing, Inc. 620-672-3656