

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|----------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T550 |
| Contact | BRYCE BIDLEMAN | Representative | TIM VENTERS |
| Well Name | YOUNKIN #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #1, LANSING "C&D", 3736-3795 | Report Date | 2016/08/16 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|----------------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #1, LANSING "C&D", 3736-3795 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/15 | Start Test Time | 23:42:00 |
| Final Test Date | 2016/08/16 | Final Test Time | 07:44:00 |

| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

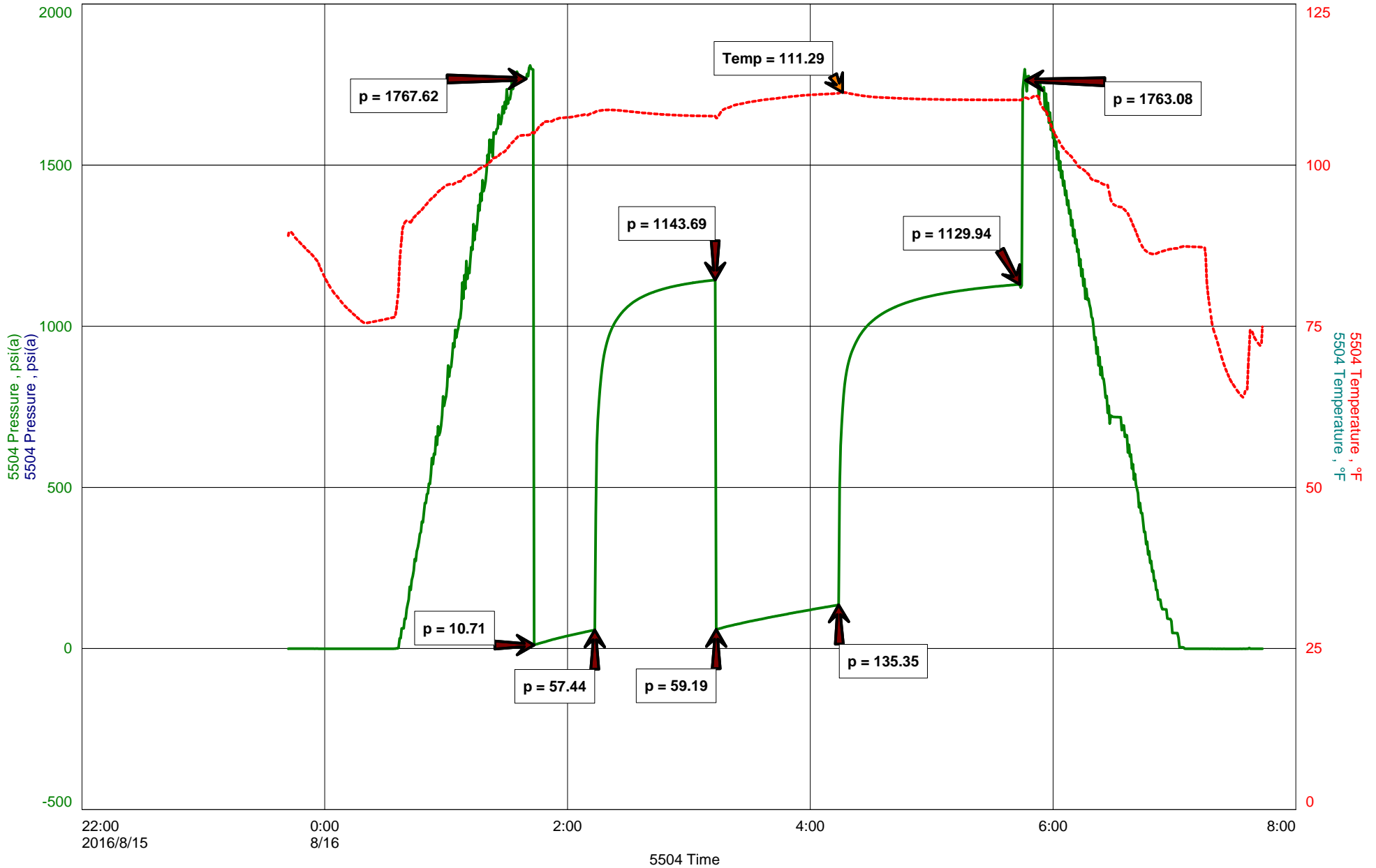
Test Results

RECOVERED: 30' SWCM W/SP. O, SPOTS OF OIL, 5% WATER, 95% MUD
255' WCM, 32% WATER, 68% MUD
285' TOTAL FLUID

TOOL SAMPLE: 4% OIL, 67% WATER, 29% MUD

CHLORIDES: 19,000 ppm
PH: 7.0
RW: .44 @ 64 deg.

YOUNKIN #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST1

TIME ON: 23:42 8-15-16
TIME OFF: 07:44 8-16-16

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation LANSING "C&D" Effective Pay _____ Ft. Ticket No. T550
Date 8-16-16 Sec. 1 Twp. _____ 14 S Range _____ 34 W County LOGAN State KANSAS
Test Approved By BRYCE BIDLEMAN Diamond Representative TIM VENTERS

Formation Test No. 1 Interval Tested from 3736 ft. to 3795 ft. Total Depth 3795 ft.
Packer Depth 3731 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3736 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3722 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3773 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,500 P.P.M. Drill Pipe Length 3708 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 28 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 9 1/2 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 53 MIN. (NO BB)

Recovered 30 ft. of SWCM W/SP. O, SPOTS OF OIL, 5% WATER, 95% MUD
Recovered 255 ft. of WCM, 32% WATER, 68% MUD
Recovered 285 ft. of TOTAL FLUID

| | |
|---|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Recovered _____ ft. of _____ | Insurance |
| Remarks: _____ | |
| TOOL SAMPLE: 4% OIL, 67% WATER, 29% MUD | Total |

Time Set Packer(s) 1:43 AM A.M. P.M. Time Started Off Bottom 5:43 AM A.M. P.M. Maximum Temperature 111 deg.

Initial Hydrostatic Pressure..... (A) 1768 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 57 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1144 P.S.I.
Final Flow Period..... Minutes 60 (E) 59 P.S.I. to (F) 135 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1130 P.S.I.
Final Hydrostatic Pressure..... (H) 1763 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|----------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T551 |
| Contact | BRAD RINE | Representative | TIM VENTERS |
| Well Name | YOUNKIN D #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #2, LANSING "E&F", 3796-3830 | Report Date | 2016/08/17 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|----------------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #2, LANSING "E&F", 3796-3830 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/16 | Start Test Time | 17:23:00 |
| Final Test Date | 2016/08/17 | Final Test Time | 01:01:00 |

| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

Test Results

RECOVERED: 70' WCM, 27% WATER, 73% MUD
190' HMCW, 53% WATER, 47% MUD
190' SMCW, 92% WATER, 8% MUD
450' TOTAL FLUID

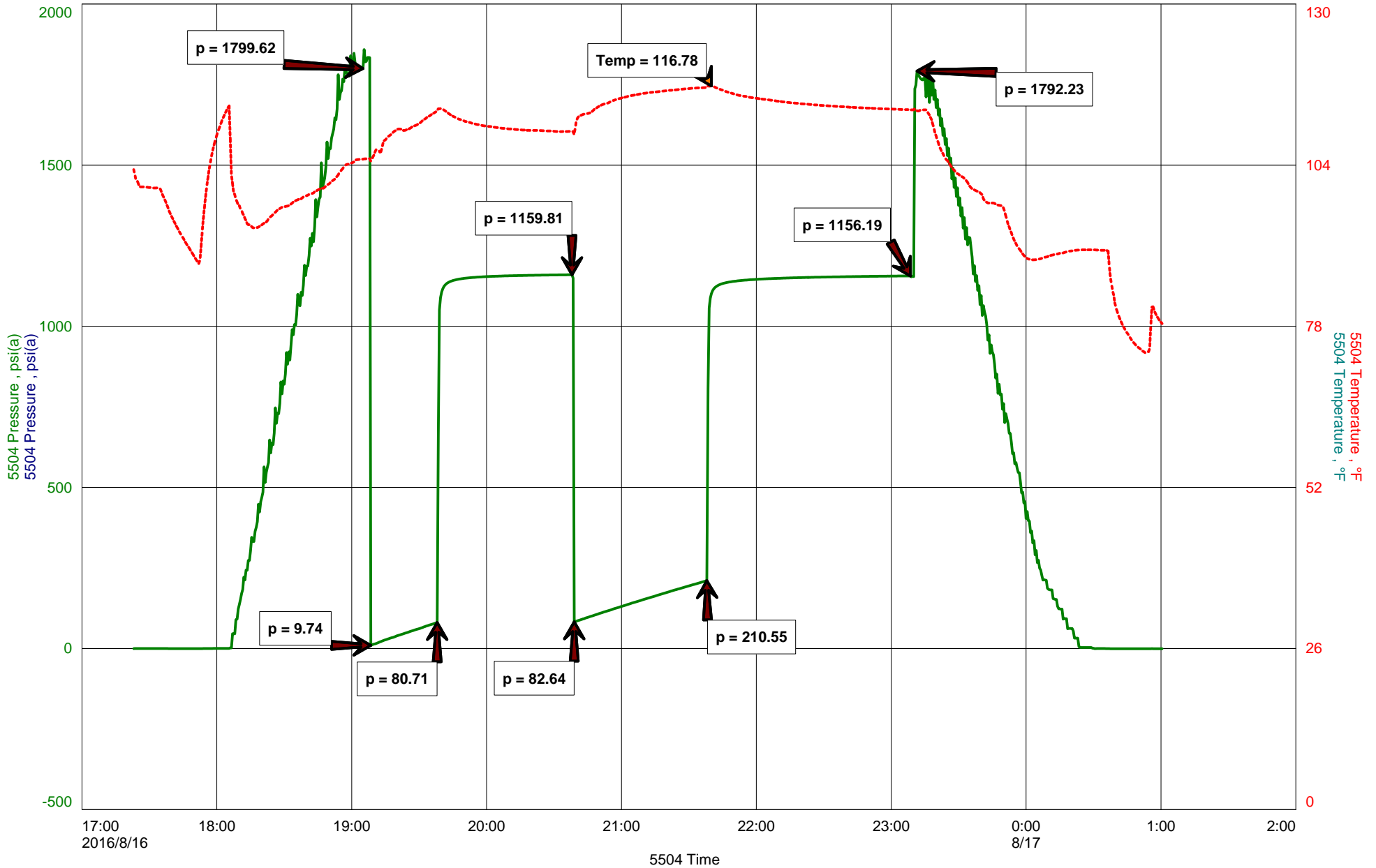
TOOL SAMPLE: 100% WATER

CHLORIDES: 21,000 ppm
PH: 8.0
RW: .31 @ 72 deg.

TRANS PACIFIC OIL CORPORATION
DST #2, LANSING "E&F", 3796-3830
Start Test Date: 2016/08/16
Final Test Date: 2016/08/17

YOUNKIN D #1-1
Formation: DST #2, LANSING "E&F", 3796-3830
Pool: WILDCAT
Job Number: T551

YOUNKIN D #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST2

TIME ON: 17:23 8-16-16
TIME OFF: 01:01 8-17-16

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation LANSING "E&F" Effective Pay _____ Ft. Ticket No. T551
Date 8-16-16 Sec. 1 Twp. 14 S Range 34 W County LOGAN State KANSAS
Test Approved By BRAD RINE Diamond Representative TIM VENTERS

Formation Test No. 2 Interval Tested from 3796 ft. to 3830 ft. Total Depth 3830 ft.
Packer Depth 3791 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3796 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3782 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3798 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 3768 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 27 MIN. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 31 MIN. (NO BB)

Recovered 70 ft. of WCM, 27% WATER, 73% MUD
Recovered 190 ft. of HMCW, 53% WATER, 47% MUD
Recovered 190 ft. of SMCW, 92% WATER, 8% MUD
Recovered 450 ft. of TOTAL FLUID

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| _____ | Total |

Time Set Packer(s) 7:08 PM A.M. P.M. Time Started Off Bottom 11:08 PM A.M. P.M. Maximum Temperature 117 deg.

Initial Hydrostatic Pressure..... (A) 1800 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 81 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1160 P.S.I.
Final Flow Period..... Minutes 60 (E) 83 P.S.I. to (F) 211 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1156 P.S.I.
Final Hydrostatic Pressure..... (H) 1792 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|-------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T552 |
| Contact | BRYCE BIDLEMAN | Representative | TIM VENTERS |
| Well Name | YOUNKIN D #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #3, LKC "I", 3904-3931 | Report Date | 2016/08/17 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|----------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #3, LKC "I", 3904-3931 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/17 | Start Test Time | 14:48:00 |
| Final Test Date | 2016/08/17 | Final Test Time | 21:43:00 |

| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

Test Results

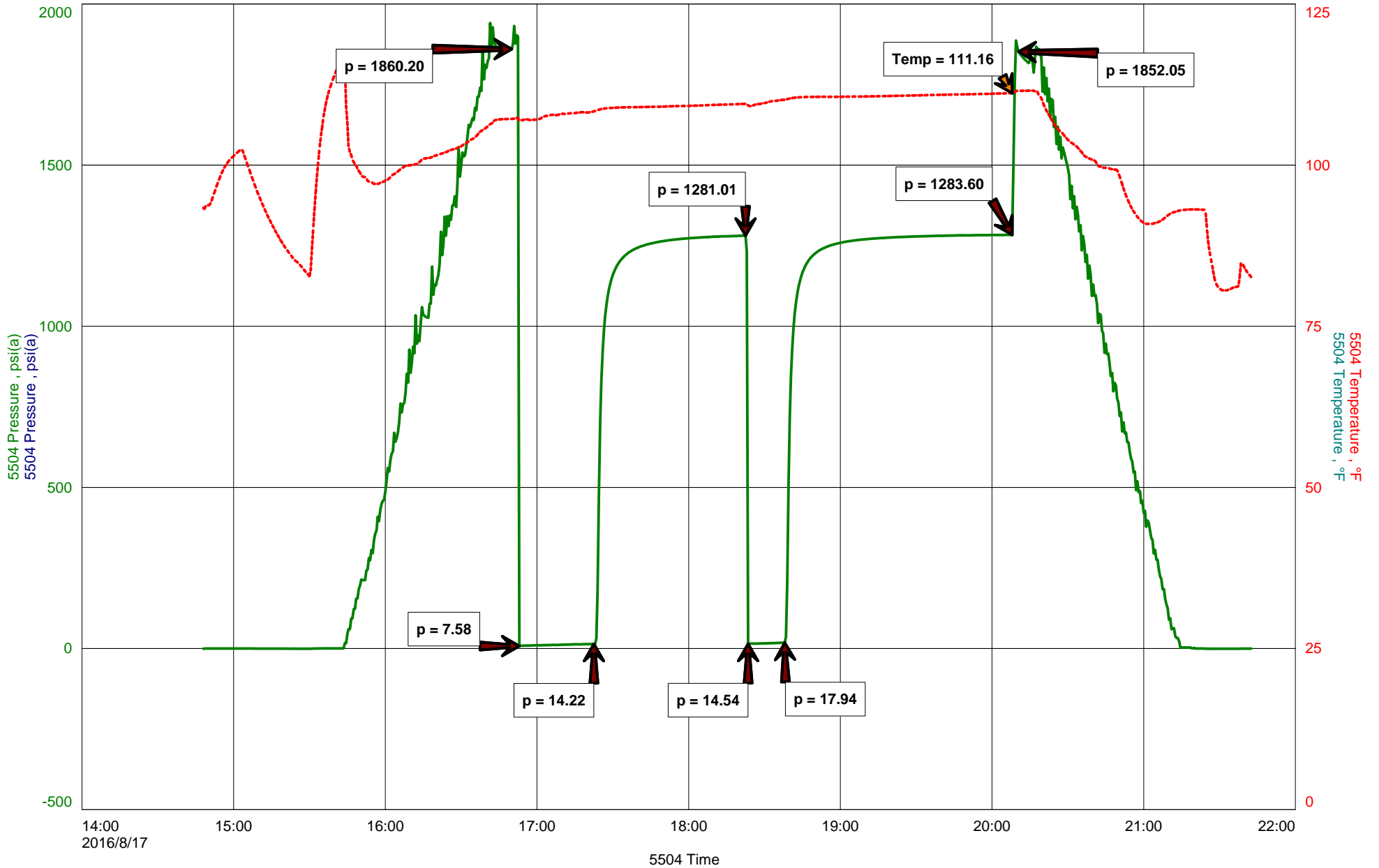
25' DRILLING MUD

TOOL SAMPLE: TRACE OIL <1%, 100% MUD

TRANS PACIFIC OIL CORPORATION
DST #3, LKC "I", 3904-3931
Start Test Date: 2016/08/17
Final Test Date: 2016/08/17

YOUNKIN D #1-1
Formation: DST #3, LKC "I", 3904-3931
Pool: WILDCAT
Job Number: T552

YOUNKIN D #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST3

TIME ON: 14:48
TIME OFF: 21:43

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation LANSING "I" Effective Pay _____ Ft. Ticket No. T552
Date 8-17-16 Sec. 1 Twp. 14 S Range 34 W County LOGAN State KANSAS
Test Approved By BRAD RINE Diamond Representative TIM VENTERS

Formation Test No. 3 Interval Tested from 3904 ft. to 3931 ft. Total Depth 3931 ft.
Packer Depth 3899 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3904 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3890 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3906 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 3876 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 27 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW BUILDING TO 1/2 INCH. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 25 ft. of DRILLING MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

| | |
|---|---------------|
| TOOL SAMPLE: TRACE OIL <1%, 100% DRILLING MUD | Price Job |
| | Other Charges |
| | Insurance |
| | Total |

Time Set Packer(s) 4:53 PM A.M. P.M. Time Started Off Bottom 8:08 PM A.M. P.M. Maximum Temperature 111 deg.
Initial Hydrostatic Pressure..... (A) 1860 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1281 P.S.I.
Final Flow Period..... Minutes 15 (E) 15 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1284 P.S.I.
Final Hydrostatic Pressure..... (H) 1852 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|-------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T553 |
| Contact | BRYCE BIDLEMAN | Representative | TIM VENTERS |
| Well Name | YOUNKIN D #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #4, LKC "J&K", 3936-3985 | Report Date | 2016/08/18 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|------------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #4, LKC "J&K", 3936-3985 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/18 | Start Test Time | 08:54:00 |
| Final Test Date | 2016/08/18 | Final Test Time | 16:46:00 |

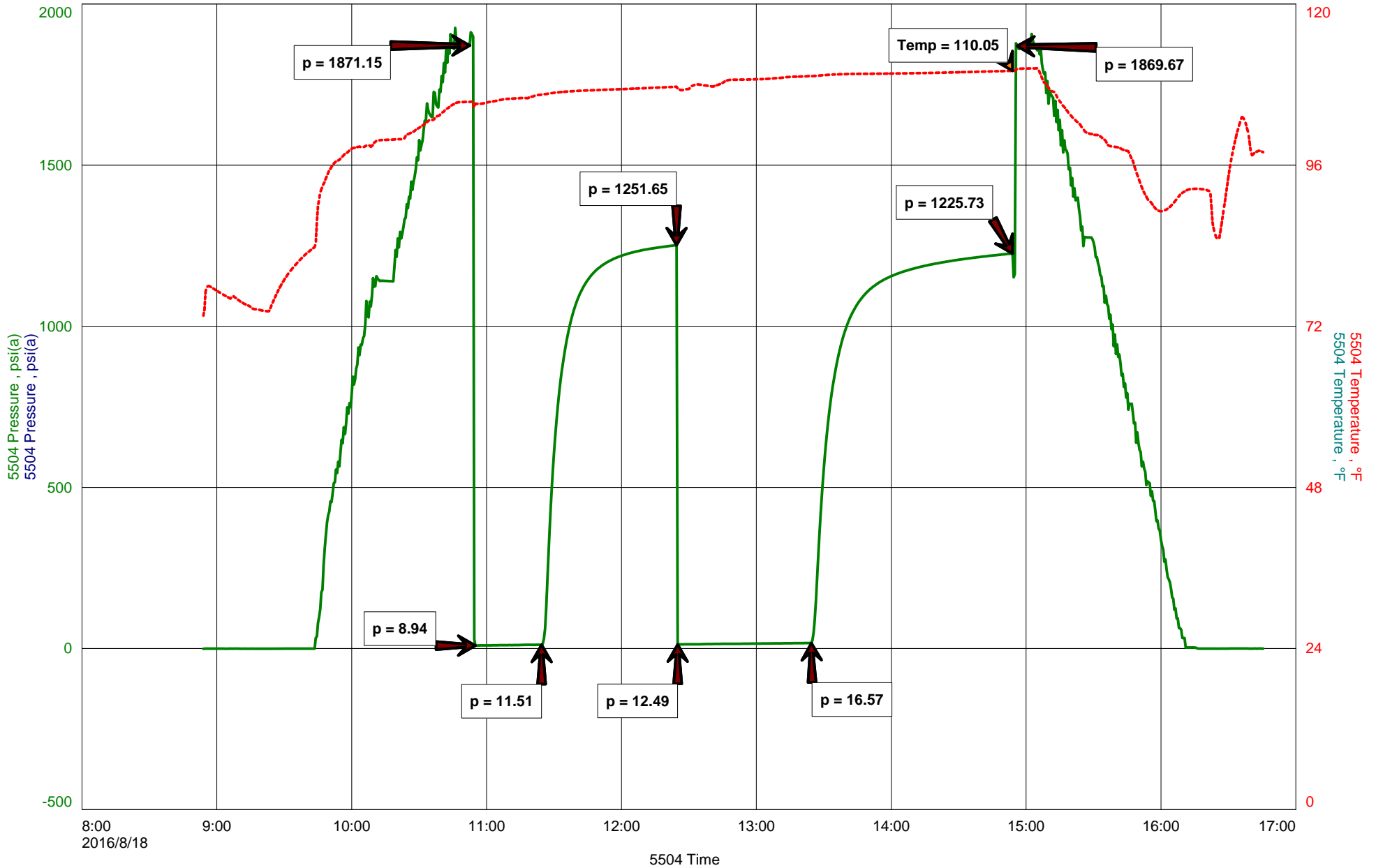
| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

Test Results

RECOVERED: 20' DRILLING MUD

TOOL SAMPLE: OIL SPECKS, 100% MUD

YOUNKIN D #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST4

TIME ON: 08:54
TIME OFF: 16:46

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation LANSING "J&K" Effective Pay _____ Ft. Ticket No. T553
Date 8-18-16 Sec. 1 Twp. _____ 14 S Range _____ 34 W County LOGAN State KANSAS
Test Approved By BRAD RINE Diamond Representative TIM VENTERS

Formation Test No. 4 Interval Tested from 3936 ft. to 3985 ft. Total Depth 3985 ft.
Packer Depth 3931 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3936 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3922 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3974 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 3908 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW BUILDING TO 1/4 INCH. (NO BB)
2nd Open: WEAK SURFACE BLOW LASTING 45 MIN. (NO BB)

| | |
|---|---------------|
| Recovered <u>20</u> ft. of <u>DRILLING MUD</u> | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| TOOL SAMPLE: <u>OIL SPECKS, 100% DRILLING MUD</u> | Total |

Time Set Packer(s) 10:54 AM ^{A.M.} P.M. Time Started Off Bottom 2:54 PM ^{A.M.} P.M. Maximum Temperature 110 deg.
Initial Hydrostatic Pressure..... (A) 1871 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1252 P.S.I.
Final Flow Period..... Minutes 60 (E) 12 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1226 P.S.I.
Final Hydrostatic Pressure..... (H) 1870 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|------------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T554 |
| Contact | BRYCE BIDLEMAN | Representative | TIM VENTERS |
| Well Name | YOUNKIN D #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #5, PAW./MYR.ST./FS, 4153-4250 | Report Date | 2016/08/20 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|------------------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #5, PAW./MYR. ST/FS, 4153-4250 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/20 | Start Test Time | 04:35:00 |
| Final Test Date | 2016/08/20 | Final Test Time | 11:42:00 |

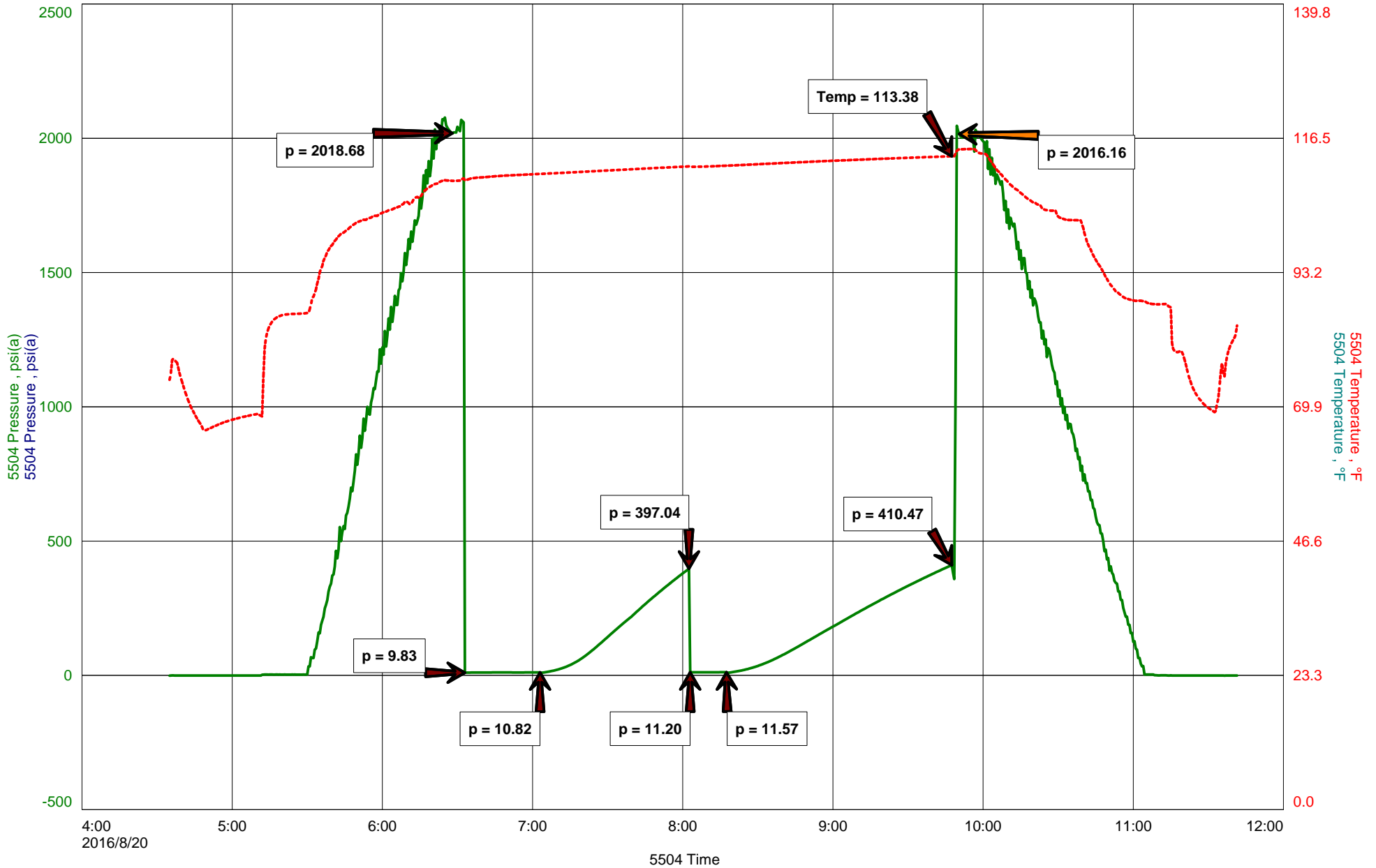
| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

Test Results

RECOVERED: 5' M W/O SPKS, OIL SPECKS, 100% DRILLING MUD

TOOL SAMPLE: TRACE OIL <1%, 100% DRILLING MUD

YOUNKIN D #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST5

TIME ON: 04:35
TIME OFF: 11:42

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation PAWN./MYR. ST./FT. SCOTT Effective Pay _____ Ft. Ticket No. T554
Date 8-20-16 Sec. 1 Twp. _____ 14 S Range _____ 34 W County LOGAN State KANSAS
Test Approved By BRAD RINE Diamond Representative TIM VENTERS

Formation Test No. 5 Interval Tested from 4153 ft. to 4250 ft. Total Depth 4250 ft.
Packer Depth 4148 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4153 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4139 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4220 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4125 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{62' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW BUILDING TO 1/4 INCH. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

| | |
|--|---------------|
| Recovered <u>5 ft.</u> of <u>M W/O SPKS, OIL SPECKS, 100% DRILLING MUD</u> | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| TOOL SAMPLE: <u>TRACE OIL <1%, 100% DRILLING MUD</u> | Total |

Time Set Packer(s) 6:32 AM ^{A.M.} P.M. Time Started Off Bottom 9:47 AM ^{A.M.} P.M. Maximum Temperature 113 deg.

Initial Hydrostatic Pressure..... (A) 2019 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 397 P.S.I.
Final Flow Period..... Minutes 15 (E) 11 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 90 (G) 410 P.S.I.
Final Hydrostatic Pressure..... (H) 2016 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

| | | | |
|---------------------|-------------------------------|----------------|-------------------------------|
| Company Name | TRANS PACIFIC OIL CORPORATION | Job Number | T555 |
| Contact | BRYCE BIDLEMAN | Representative | TIM VENTERS |
| Well Name | YOUNKIN D #1-1 | Well Operator | TRANS PACIFIC OIL CORPORATION |
| Unique Well ID | DST #6, JOHNSON, 4266-4354 | Report Date | 2016/08/21 |
| Surface Location | SEC 1-14S-34W, LOGAN CO. KS. | Prepared By | TIM VENTERS |
| Well License Number | | | |
| Field | WILDCAT | | |
| Well Type | Vertical | | |

Test Information

| | |
|-----------------|----------------------------|
| Test Type | CONVENTIONAL |
| Formation | DST #6, JOHNSON, 4266-4354 |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |

| | | | |
|-----------------|------------|-----------------|----------|
| Start Test Date | 2016/08/21 | Start Test Time | 02:05:00 |
| Final Test Date | 2016/08/21 | Final Test Time | 09:08:00 |

| | |
|------------|------|
| Gauge Name | 5504 |
|------------|------|

Test Results

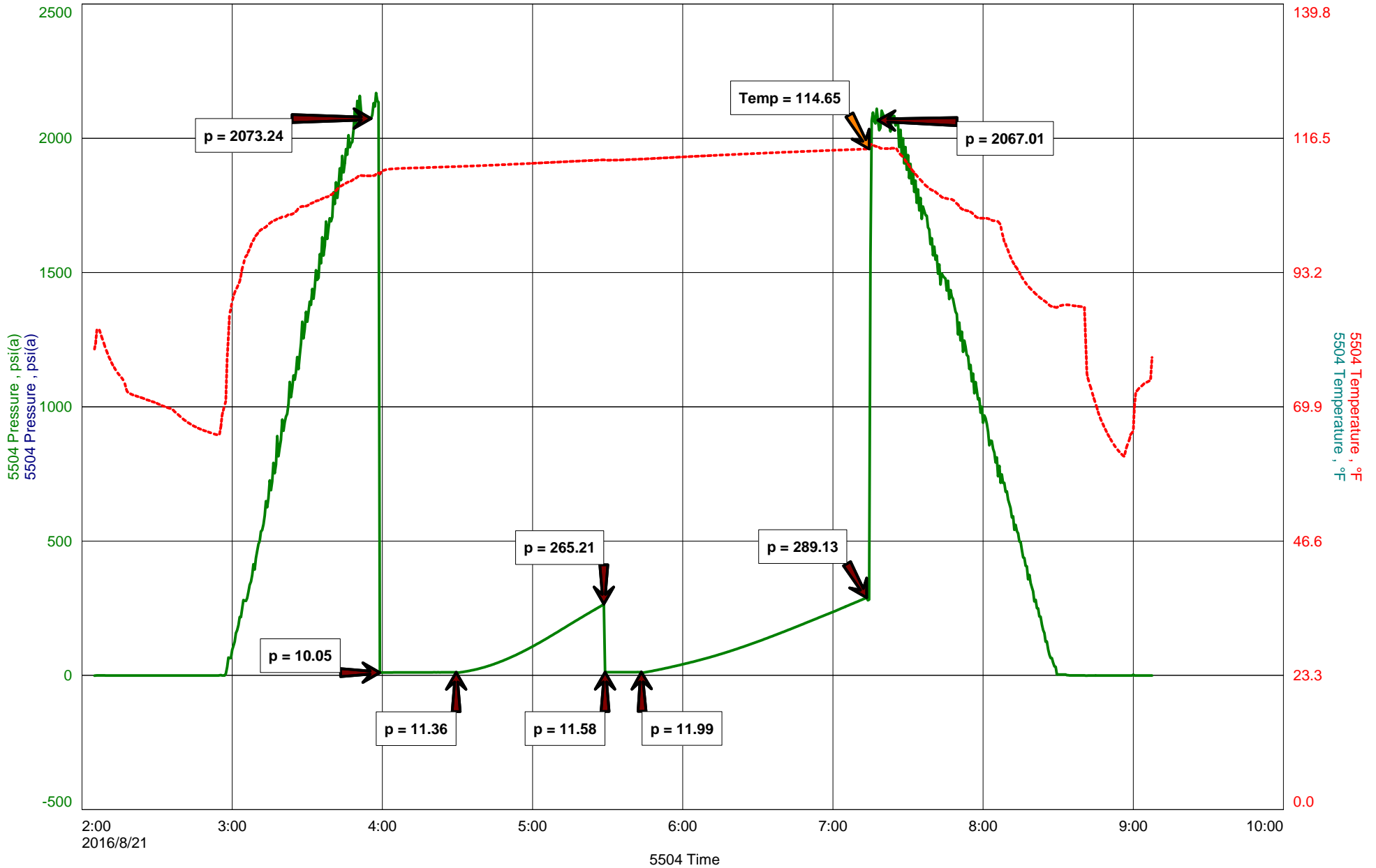
RECOVERED: 5' DRILLING MUD

TOOL SAMPLE: 100% DRILLING MUD

TRANS PACIFIC OIL CORPORATION
DST #6, JOHNSON, 4266-4354
Start Test Date: 2016/08/21
Final Test Date: 2016/08/21

YOUNKIN D #1-1
Formation: DST #6, JOHNSON, 4266-4354
Pool: WILDCAT
Job Number: T555

YOUNKIN D #1-1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOUNKIND1-1DST6

TIME ON: 02:05
TIME OFF: 09:08

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. YOUNKIN #1-1
Contractor PICKERELL DRILLING CO., INC. RIG #10 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2803 KB Formation JOHNSON Effective Pay _____ Ft. Ticket No. T555
Date 8-21-16 Sec. 1 Twp. 14 S Range 34 W County LOGAN State KANSAS
Test Approved By BRAD RINE Diamond Representative TIM VENTERS

Formation Test No. 6 Interval Tested from 4266 ft. to 4354 ft. Total Depth 4354 ft.
Packer Depth 4261 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4266 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4252 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4334 ft. Recorder Number 5514 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,500 P.P.M. Drill Pipe Length 4238 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SFTY. JT. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{62' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW BUILDING TO 1/4 INCH. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

| | |
|---|---------------|
| Recovered <u>5</u> ft. of <u>DRILLING MUD</u> | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| TOOL SAMPLE: 100% DRILLING MUD | Total |

Time Set Packer(s) 3:58 AM ^{A.M.} P.M. Time Started Off Bottom 7:13 AM ^{A.M.} P.M. Maximum Temperature 115 deg.
Initial Hydrostatic Pressure..... (A) 2073 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 265 P.S.I.
Final Flow Period..... Minutes 15 (E) 12 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 90 (G) 289 P.S.I.
Final Hydrostatic Pressure..... (H) 2067 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

YOUNKIN D 1-1
API: 15-109-21470

| ZONE | SAMPLE TOP | LOG TOP | Structural Position |
|------------------|-------------------|----------------|--------------------------------|
| Anhydrite | 2217 (586) | 2217 (586) | -4 |
| Base Anhydrite | 2239 (564) | 2239 (564) | -7 |
| Heebner | 3666 (-863) | 3668 (-865) | 1 |
| Lansing | 3717 (-914) | 3689 (-886) | 31 |
| Stark Shale | 3964 (-1161) | 3961 (-1158) | 7 |
| Base Kansas City | 4025 (-1222) | 4029 (-1226) | 5 |
| Marmaton | 4071 (-1268) | 4075 (-1272) | 9 |
| Pawnee | 4161 (-1358) | 4164 (-1361) | 11 |
| Fort Scott | 4219 (-1416) | 4222 (-1419) | 11 |
| Cherokee Shale | 4248 (-1445) | 4250 (-1447) | 10 |
| Johnson | 4295 (-1492) | 4348 (-1545) | -42 |
| Mississippian | 4381 (-1578) | 4384 (-1581) | 41 |

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

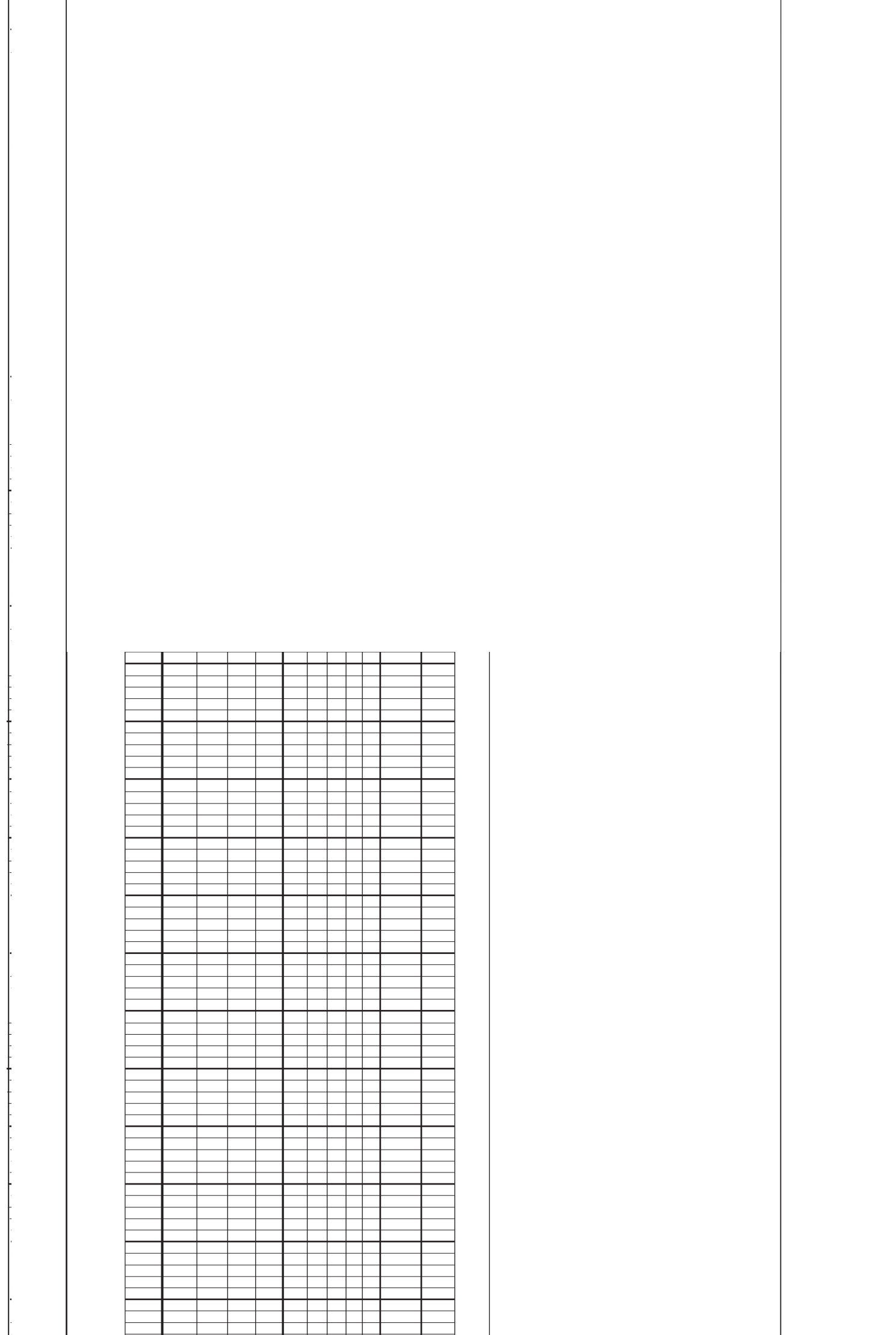
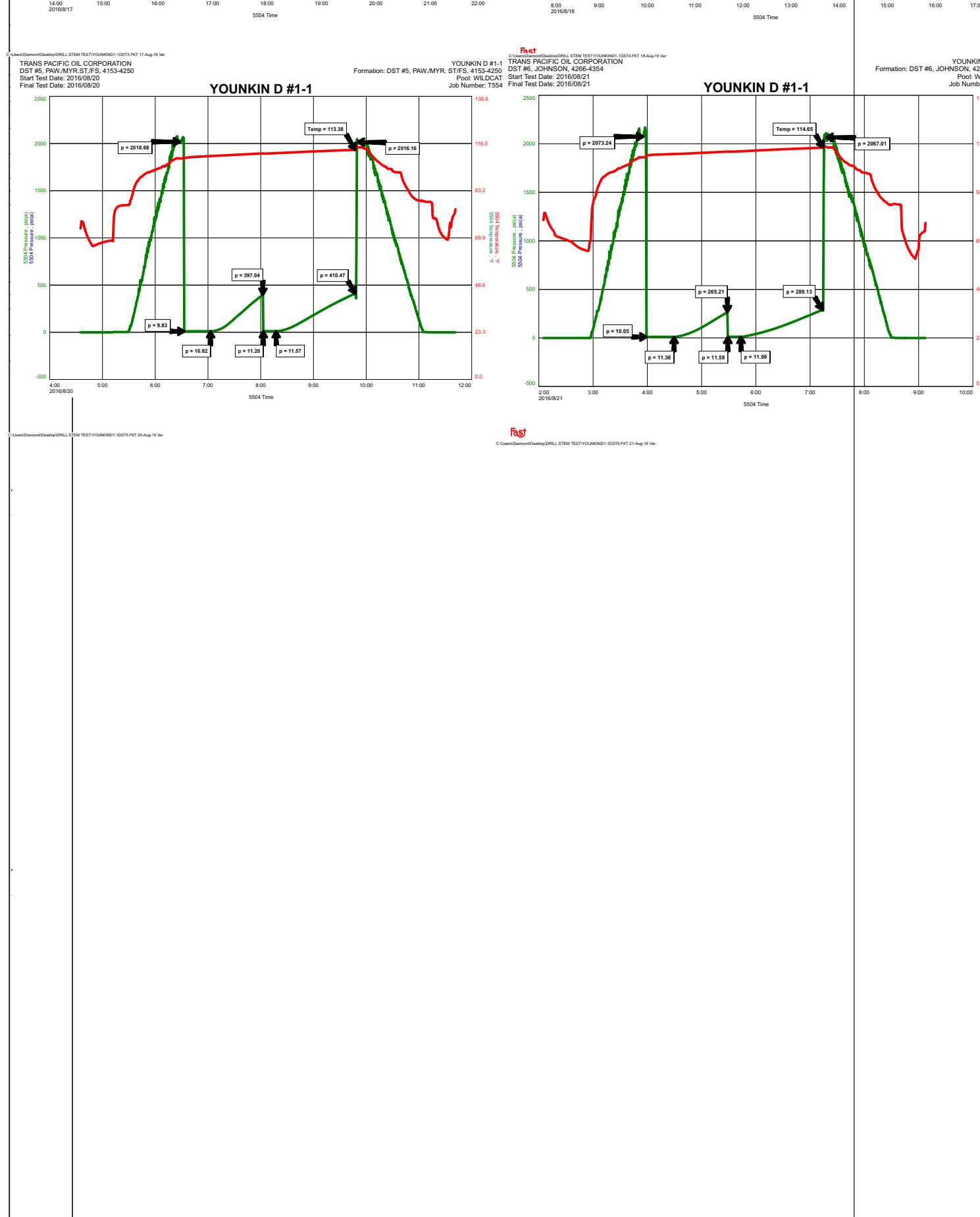
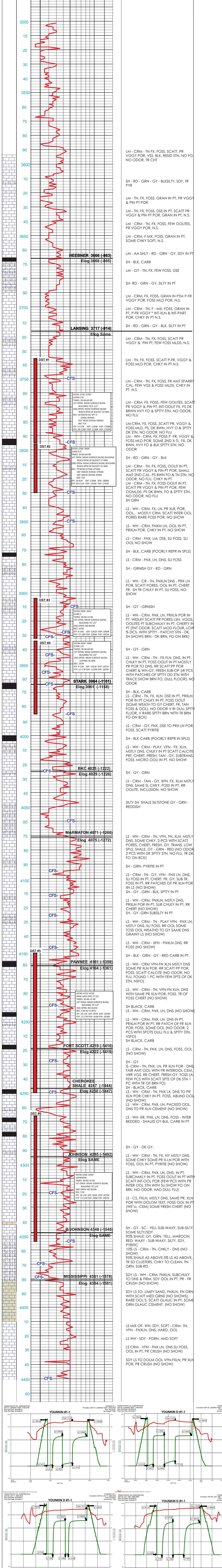
| | | | |
|---|---|---|---------------------------------------|
| Geologist on Well: Bryce Bidleman & Brad Rine | | ELEVATIONS | |
| LEASE: Younkink D #1-1 | FIELD: Midcat | KB: 2803 | DF: _____ |
| LOCATION: 1074 FSL 842 FUEL | SEC: 1 | TWP: 14S | RGE: 34W |
| COUNTY: Logan | STATE: Kansas | GL: 2796 | CONTRACTOR: Pickwell Drilling Rig #10 |
| SPUD: 08/10/2016 | COMPL: 08/23/2016 | Measurements Are All From Kelly Bussing | |
| RTD: 4430' | LTD: 4432' | CONDUCTOR: N/A | |
| WUD UP: 3374' | TYPE WUD: Fresh | SURFACE: 8.5" @ 218' | |
| SAMPLES SAVED FROM: 3600 TO RTD | PRODUCTION: NONE | ELECTRICAL SURVEYS | |
| DRILLING TIME KEPT FROM: 3300 TO RTD | DIL, DULC, M.L, P.E. | | |
| SAMPLES EXAMINED FROM: 3600 TO RTD | REFERENCE WELL: Younkink D #1-1, -14S-34W | | |
| GEOLOGICAL SUPERVISION FROM: 3650' | ELL | | |
| FORMATION | | Sample Tops | E-log Tops |
| Anhydrite | 2217 (-586) | 2217 (-586) | 2217 (-586) |
| Heebner | 3668 (-865) | 3668 (-865) | 3668 (-865) |
| Lansing | 3717 (-914) | 3717 (-914) | 3717 (-914) |
| Marmaton | 3961 (-1158) | 3961 (-1158) | 3961 (-1158) |
| Stark | 4075 (-1272) | 4075 (-1272) | 4075 (-1272) |
| Fort Scott | 4222 (-1419) | 4222 (-1419) | 4222 (-1419) |
| Bass/Johnson | 4348 (-1545) | 4348 (-1545) | 4348 (-1545) |
| Mississippi | 4384 (-1581) | 4384 (-1581) | 4384 (-1581) |

REMARKS The Younkink D #1-1 drilled out thin and was structurally positive as the seismic data indicated but poor sample shows and zone development were seen in the Lansing, Marmaton and Cherokee. All shows of oil were tested with negative results. Due to drill stem test results and electric log evaluation it was decided to plug and abandon the Younkink D #1-1 on August 23, 2016.

Respectfully,
 W. Bryce Bidleman

LEGEND

| | | | | | | | | | | | | | | | |
|--|-----------|--|-----------|--|-----------|--|-------|--|---------|--|-----------|--|-------|--|----------|
| | Anhydrite | | Sandstone | | Limestone | | Shale | | Carb Sh | | Cherty LS | | Chert | | Dolomite |
|--|-----------|--|-----------|--|-----------|--|-------|--|---------|--|-----------|--|-------|--|----------|





ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

REMIT TO: Allied OFS, LLC
 P.O. Box 205803
 Dallas, TX 75320-5803

SERVICE POINT:
Wg Kelly

| | | | | | | | |
|---------------------------|-------------------|------------------------------------|-----------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-11-16</u> | SEC <u>1</u> | TWP. <u>14</u> | RANGE <u>34</u> | CALLED OUT | ON LOCATION <u>2:00 PM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>4:01 AM</u> |
| LEASE <u>Yonkin 0</u> | WELL # <u>1-1</u> | LOCATION <u>monument 175 winto</u> | | | COUNTY <u>LEGAN</u> | STATE <u>KS</u> | |
| OLD OR (NEW) (Circle one) | | | | | | | |

CONTRACTOR Pickrell 10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223'
 CASING SIZE 8 7/8 DEPTH 223'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.24 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 165 sks cement 396cc
2 1/2 gal = L
 COMMON 165 sks @ 17.90 2953.50
 POZMIX @
 GEL 310^{cc} @ 1.05 325.50
 CHLORIDE 465^{cc} @ 1.00 465.00
 ASC @
 @
 @
 @
 @
 @
 @
 @

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Forstner
 # 5CL-281 HELPER Kevin Ryan
 BULK TRUCK
 # 323 DRIVER monty Phillips
 BULK TRUCK
 # DRIVER

TOTAL 3790.50
 DISCOUNT 43% 1629.92

REMARKS:

Circulated 4 BBL TO PIT

Thank you

CHARGE TO: Trans Pacific Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 178.42 cu/ft @ 2.48 442.48
 MILEAGE 2.25 to mile S. W. 3 Rd 554.83
 DEPTH OF JOB 223'
 PUMP TRUCK CHARGE 1562.25
 EXTRA FOOTAGE @
 HV MILEAGE 35 miles @ 2.72 198.50
 LV MILEAGE 25 miles @ 4.40 110.00
 @
 @

TOTAL 2817.06
 DISCOUNT 43% 1211.33

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL _____
 DISCOUNT _____ %

To: Allied OFS, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern
 SIGNATURE Mike Kern

SALES TAX (If Any) _____
 TOTAL CHARGES 6607.56
 DISCOUNT 2841.25 (43%) IF PAID IN 30 DAYS
 NET TOTAL 3766.30 IF PAID IN 30 DAYS

DILL PRINTING CO., INC. - GREAT BEND, KS



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

REMIT TO: Allied Ofs, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT:
OC, H&W

| | | | | | | | |
|-------------------------|-------------------|---------------------------------------|-----------------|------------|---------------------------|-------------------------|---------------------------|
| DATE <u>8-22-16</u> | SEC. <u>1</u> | TWP. <u>14</u> | RANGE <u>38</u> | CALLED OUT | ON LOCATION <u>7:00pm</u> | JOB START <u>9:30pm</u> | JOB FINISH <u>10:30pm</u> |
| LEASE <u>Yonkers D</u> | WELL # <u>1-1</u> | LOCATION <u>improvement 175 winds</u> | | | COUNTY <u>Wagon</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Pickrell 10
 TYPE OF JOB PTA
 HOLE SIZE 2 7/8 T.D. 4450'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2250'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 240 sks L-400 4" pipe
1/4 Fluorocel
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
L-400 4" pipe 240 sks @ 18.92 4542.80
Fluorocel 60# @ 2.97 178.20
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Jansford
 # 471 HELPER Wayne Mahogany
 BULK TRUCK
 # 891 DRIVER Monty Phillips
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 4719.00

DISCOUNT 43% 2029.17

REMARKS:

50 sks @ 2250'
100 sks @ 1200'
50 sks @ 225'
10 sks @ 40'
30 sks Rot hole

Thank you

CHARGE TO: Trans Pac. Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 250,760 skt @ 2.48 621.94
 MILEAGE 2.75 miles @ 10.74 per 239.75
 DEPTH OF JOB 2250'
 PUMP TRUCK CHARGE _____ 243.59
 EXTRA FOOTAGE @ _____
 HV MILEAGE 25 miles @ 2.70 67.50
 LV MILEAGE 25 miles @ 4.40 110.00
 @ _____
 @ _____

TOTAL 4165.08

DISCOUNT 43% 1790.98

PLUG & FLOAT EQUIPMENT

898
1 Dry hole Plug @ 110.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 110.00

DISCOUNT 43% 47.30

To: Allied Ofs, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any) _____
 TOTAL CHARGES 8994.08
 DISCOUNT 3867.45 IF PAID IN 30 DAYS
 NET TOTAL 5126.63 IF PAID IN 30 DAYS