KOLAR Document ID: 1315895

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34697
Name: Wilson County Holdings LLC
Address 1: 1135 N. 15TH ST.
Address 2:
City: FREDONIA State: KS Zip: 66736 + __ __ __ __
Contact Person: Forrest Sutherland
Phone: (620) 325-4344
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: Dave Trabert
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

5/13/2016 Spud Date or Recompletion Date
5/25/2016 Date Reached TD
7/3/2016 Completion Date or Recompletion Date

API No.: 15-205-28381-00-00
Spot Description:
NE - NE - SW - NE Sec. 1 Twp. 29 S. R. 14 ☑ East ☐ West
3808 Feet from ☐ North / ☑ South Line of Section
1370 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson
Lease Name: DOCIA BATES Well #: 2F
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 879 Kelly Bushing: 0
Total Vertical Depth: 1200 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 08/31/2016
☑ **Confidential Release Date:** 08/31/2018
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Karen Ritter **Date:** 09/12/2016

Operator Name: Wilson County Holdings LLC Lease Name: DOCIA BATES Well #: 2F

Sec. 1 Twp. 29 S. R. 14 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☐ Yes ☐ No

List All E. Logs Run:

Gamma Ray
Dual Induction

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	1024	NAD 83

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	42	portland	16	15ppg
Intermediate	6.75	4.5	11.6	1180	portland	135	15ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Wilson County Holdings LLC
Well Name	DOCIA BATES 2F
Doc ID	1315895

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	42	portland	16	15ppg
Intermediate	6.75	4.5	11.6	1180	portland	135	15ppg

Invoice

DATE	INVOICE #
5/25/2016	998723

EVANS ENERGY DEVELOPMENT INC.

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

11 Lewis Dr.
Paola, KS 66071
(913)557-9083

Scott A. Evans, President

PAID 06/20/2016

BILL TO
Wilson County Holdings LLC Attn: Sheila Griffith 907 North Poplar Drive, Suite 235 Casper, WY 82601

TERMS	Project
Due on recpt	PO #152839

QTY	DESCRIPTION	RATE	AMOUNT
1	Mobilize From Paola, KS to Fredonia, KS to Drill Docia Bates #2F	800.00	800.00
42	Feet Drilling 12 1/4" Hole for Surface Casing	8.50	357.00
1	Set 41.9' of Customer Provided Surface Casing, Cemented with 16 Sacks Cement	440.00	440.00
1,158	Drilling a 6 3/4" From Under Surface Casing to Total Depth (1200')	8.50	9,843.00
2	3" X 40' Core samples	850.00	1,700.00
12	Waiting Time 11 AM to 11 PM for Logging Crew	350.00	4,200.00
1	Demobilize From Fredonia, KS to Paola, KS	0.00	0.00

Finance charge on unpaid balance after 30 days
Computed at 1.5% per month 18% annual percentage.

Total $17,340.00

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

PO# 152846

ELITE
CEMENTING & ACID SERVICE, LLC

Cement or Acid Field Report
Ticket No. **2801**
Foreman Kevin McCoy
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-26-16	1138	Bates #2F				Wilson	KS

Customer	Safety Meeting	Unit #	Driver	Unit #	Driver
Wilson County Holding LLC	KM AM EA SM	104	Alan M.		
Mailing Address: 111 Congress Ave Ste 400		113	Zeus A.		
City: Austin / State: Tx / Zip Code: 78107		145	Steve M.		

Job Type Longstring
Casing Depth 1180.60'
Casing Size & Wt. 4½ 11.60#
Displacement 19.1 BBL
Hole Depth 1196'
Hole Size 6¾
Cement Left in Casing 0'
Displacement PSI 750
Slurry Vol. 42 BBL
Slurry Wt. 13.8#
Water Gal/SK 9.0
Bump Plug to 1250
Tubing
Drill Pipe
Other
BPM

Remarks: Safety Meeting: Rig up to 4½ Casing. Wash 4½ down to TD of 1180.60'. Rig up Cement Head. Pump 300# gel flush w/ Hulls 5 BBL water spacer. Mixed 135 sks THICK Set Cement w/ 1# PhenoSeal /sk @ 13.8#/gal, yield 1.75 = 42 BBL Slurry. wash out Pump & Lines. Shut down, Release Plug. Displace Plug to Seat w/ 19.1 BBL fresh water. final Pumping Pressure 750 PSI. Bump Plug to 1250 PSI. Wait 2 mins. Release Pressure. Float Held. Shut in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	40	Mileage	3.95	158.00
C 201	135 sks	THICK Set Cement	19.50	2632.50
C 208	135#	PhenoSeal 1#/sk	1.25	168.75
C 206	300#	Gel Flush	.20#	60.00
C 214	40#	Cotton Seed Hulls	.45#	18.00
C 108B	7.4 Tons	Ton Mileage 40 miles	1.35	399.60
C 113	2.5 Hrs	80 BBL VAC TRUCK	85.00	212.50
C 224	3300	City water	10.00/1000	33.00
C 403	1	4½ Top Rubber Plug	45.00	45.00
			Sub Total	4777.35
		THANK YOU	Less 5%	248.48
		6.5%	Sales Tax	192.22
			Total	4721.09

Authorization _____ Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.