



TREATMENT REPORT

Acid Stage No. _____

Date 5/29/2016 District G.B. F.O. No. C43748
 Company Mike Kelso Oil
 Well Name & No. Wonder Mud 14-1
 Location _____ Field _____
 County Ness State KS
 Casing: Size 5.5" Type & Wt. Used-Tested Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size 7 7/8" T.D. 4234' ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdwn _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 327
 Personnel Nathan
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00		5.5"		On Location. Rig laying down pipe.
				Hole-4234' Centralizers-2-4-6-8-12
				Pipe-4231' Baskets-5-8-62
				Baffle-4210'
				Port Collar-1513'
				Run casing and float equipment. Tag bottom and pick up.
				Break circulation with mud pump. Circulate for 30 minutes.
				Pump 500gal of mud flush.
				Plug rat hole with 30sks.
				Mix 45sks 60/40poz.
				Mix 150sks 60/40poz 2%gel 12%salt .75% C-41p .25% C-12 .5% C-37
				5#/sk Gilsonite at 15.0#/gal.
				Wash out pump and lines.
				Displace with 102bbls at 6.5bpm-1000# Plug landed at 1200#
				Released pressure. Flaot held.
				Thank You!
				Nathan W.

