



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

30-6-35

FIELD SERVICE TICKET

1718 13638 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5/23/2016</u> DISTRICT <u>Pratt, ks</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>Baird</u> WELL NO. <u>1-30</u>								
ADDRESS		COUNTY <u>Thomas</u> STATE <u>ks</u>								
CITY STATE		SERVICE CREW <u>Darin, Chas, Paul</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW/ 5 1/2 Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19570</u>	<u>3/4</u>						<u>5/22</u>			<u>2:30</u>
<u>19918</u>	<u>3/4</u>					ARRIVED AT JOB	<u>5/22</u>			<u>9:00</u>
						START OPERATION	<u>5/23</u>			<u>2:15</u>
						FINISH OPERATION	<u>5/23</u>			<u>3:00</u>
						RELEASED	<u>5/23</u>			<u>3:30</u>
						MILES FROM STATION TO WELL	<u>245</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By DL Scot
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2,550 00
CP103	60/40 POZ	SK	30		360 00
CC102	Celloflake	Lb	38		140 60
CC111	SG1+	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF1051	Cementing Shoe Picker Type, 5 1/2" (Blue)	Eg	1		2,800 00
CF607	Latch Down Plug & Baffle, 5 1/2" (Blue)	Eg	1		400 00
CF1651	Turbolizer, 5 1/2" (Blue)	Eg	8		880 00
CF1901	5 1/2" Basket (Blue)	Eg	1		290 00
CC151	Mud Flush	Gal	1,000		1,500 00
E100	Un. + mileage chrsse, - pickups, smsl, ks gas & elec	m.	100		450 00
E101	Heavy Equipment Mileage	m.	200		1,500 00
E113	Proposed gas Bulk Delivery chrsse, per ton mile	Ton	835		2,087 50
CE205	Depth chrsse, 4001 - 5,000'	4hr	1		2,520 00
CE240	Bleeding & mixing Service chrsse	SK	180		252 00
SC03	Service Supervisor, first 8 hrs on loc	Eg	1		175 00
CF504	Plug container utilization chrsse	Job	1		250 00
SUB TOTAL					<u>18,542 35</u>

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted TOTAL		<u>9,271 18</u>

SERVICE REPRESENTATIVE <u>Darin K... ..</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>L.D. Davis By DL Scot</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer LD Drilling, Inc	Lease No.	Date 5/23/2016
Lease B912	Well # 1-30	
Field Order # 13038	Station Pratt, KS	Casing 5 1/2
		Depth 4630
Type Job CNW/5 1/2 Long String	Formation TD-4850	Legal Description 30-6-35
		County Thomas
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4630	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 110	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4617	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Rick	Station Manager Kevin Gordley	Treater Darin Franklin
Service Units 92911 38119 19570 77684 19918		
Driver Names Darin chad chad Paul Paul		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00pm					on location/safety meeting
					5 1/2 casing 15.5# set @ 4630'
					C-1,3,5,7,9,11,13,15
					B-1
					150 sk AA2 cement, -10% sst, 10%
					Gypsum, .8% FLA-322, 1/4 #/sk cell flake
					6 #/sk Gilsonite -14.8 pps, 1.54 veid, 6.52 water
					Pipe on bottom & break circulation
2:15	200		20	5	Pump 20 bbls mud Flush
	200		5	5	Pump 5 bbls water
	400		41	7	mix 150 sk cement
					Shut down
					Wash Pump & lines
					Release Plug
	100		0	7	Start displacement
	400		77	5	Lift Pressure
	600		100	3	Slow Rate
3:00am	1400		106 1/2	3	Bump Plug
					Release - shut in head - plug didn't hold
	100		7	3	Plug Rate hole
					Job complete / Darin & crew