



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

27-16-32

FIELD SERVICE TICKET
1718 13786 A

DATE _____ TICKET NO. 1 _____

DATE OF JOB <u>6/30/2016</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LD Drilling, Inc.</u>		LEASE <u>Crofton Trust</u> WELL NO. <u>1-27</u>							
ADDRESS		COUNTY <u>Scott</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Drcn, Joke, Drcy, M. Spork</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW/5 1/2 2 Stage Longstring</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27463</u>	<u>2 1/2</u>						<u>6/29</u>	<u>PM</u>	<u>4:30</u>
<u>73768</u>	<u>3/4</u>					ARRIVED AT JOB	<u>6/29</u>	<u>AM</u>	<u>9:30</u>
<u>19860</u>	<u>3/4</u>					START OPERATION	<u>6/30</u>	<u>AM</u>	<u>1:00</u>
						FINISH OPERATION	<u>6/30</u>	<u>PM</u>	<u>3:30</u>
						RELEASED	<u>6/30</u>	<u>PM</u>	<u>4:30</u>
						MILES FROM STATION TO WELL	<u>183</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	PA2 Cement	SK	150		2,550 00
CP101	h-con Blend Common	SK	325		5,850 00
CP103	60/40 POZ	SK	30		360 00
CC102	cello P19100	Lb	119		440 30
CC109	Calcium Chloride	Lb	918		963 20
CC111	S912	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLP-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF451	Two Stage cement collar, 5 1/2 (Blue)	EG	1		4,500 00
CF1251	Duto Fill Plast Shee 5 1/2 (Blue)	EG	1		360 00
CF1651	Turbolizer, 5 1/2 (Blue)	EG	8		880 00
CF1901	5 1/2 B98kat (Blue)	EG	2		580 00
CC151	mud Flush	Gal	1,000		1,500 00
E100	Unit Millese Chorse - Pickups, Smsll USns & Cert	Mi	100		450 00
E101	Unit Millese Regup Equipment Millese	Mi	300		2,250 00
E113	Proppant and Bullie Delivery Chorse, Portent	Ton	2,365		5,912 50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

166

SERVICE REPRESENTATIVE <u>Wesley K... ..</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark Davis By DL Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

St 95e #1

Customer <i>LD Drilling, Inc.</i>	Lease No.	Date <i>6/30/2016</i>
Lease <i>Cuthon Trust</i>	Well # <i>1-27</i>	
Field Order # <i>13786</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>
		Depth <i>4763</i>
Type Job <i>CNW/5 1/2 2 stage Long string</i>	Formation <i>TD-4776</i>	Legal Description <i>27-16-32</i>
		County <i>SCOTT</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>								
Depth <i>4763</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>113.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4751</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative <i>Pick</i>	Station Manager <i>Kevin Goreley</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 27463 84980 19860 19903 73768</i>		
Driver Names <i>Darin JSKc Deryl Deryl Spsrks Spsrks</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:25</i>					
<i>9:30pm</i>					<i>on location / safety meeting</i>
					<i>4751' 5 1/2 casing</i>
					<i>T-1,3,5,7,9,11,13,15</i>
					<i>DV Tool - 2418'</i>
					<i>150 sk DP2 cement - 10% S91t, 10% Cup</i>
					<i>+ 8% F10-3 72, 1/4 H Cell P15Kc, G.H. G. Isonite</i>
					<i>14.8 ppg, 1.54 velle, 6.52 water</i>
					<i>Pipe on bottom & Break Circulation</i>
<i>1:00pm</i>	<i>300</i>		<i>5</i>	<i>4 1/2</i>	<i>Pump 5 bbls water</i>
	<i>200</i>		<i>24</i>	<i>4 1/2</i>	<i>Pump 24 bbls mud flush</i>
	<i>300</i>		<i>5</i>	<i>4 1/2</i>	<i>Pump 5 bbls water</i>
	<i>200</i>		<i>41</i>	<i>4 1/2</i>	<i>mix 150 sk cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines, Release Plug</i>
	<i>150</i>		<i>0</i>	<i>5</i>	<i>Start displacement</i>
	<i>400</i>		<i>86</i>	<i>5</i>	<i>Lift Pressure</i>
	<i>600</i>		<i>105</i>	<i>3</i>	<i>Slow Rate</i>
	<i>1500</i>		<i>110</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Release Plug & dia hold</i>
					<i>Drop DV opening tool</i>
	<i>1,100</i>		<i>1/4</i>	<i>1/4</i>	<i>Open DV Tool</i>
					<i>Circulate with P59</i>

St 93c H 2

Customer <i>LD Drilling, Inc.</i>	Lease No.	Date <i>6/30/2016</i>
Lease <i>Coyhorn Trust</i>	Well # <i>1-27</i>	
Field Order # <i>13186</i>	Station <i>PLANT KS</i>	Casing <i>5 1/2</i>
Type Job <i>ANN - SOIL LOW STRENGTH</i>	Depth <i>4763</i>	County <i>SCOTT</i>
	Formation	State <i>KS</i>
		Legal Description <i>2716-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
					<i>325 slk D-con Blend Common</i>
					<i>3% cc, 1/4 # Cellfisk</i>
					<i>11.4 pps, 2.95 vella, 18.10 water</i>
	<i>200</i>		<i>10</i>	<i>5</i>	<i>Pump 10 bbbs water</i>
	<i>200</i>		<i>171</i>	<i>5</i>	<i>mix 325 slk cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines</i>
					<i>Release plug</i>
	<i>200</i>		<i>0</i>	<i>4 1/2</i>	<i>Start displacement</i>
	<i>500</i>		<i>45</i>	<i>3</i>	<i>slow rate</i>
	<i>1500</i>		<i>56</i>	<i>3</i>	<i>Bump plug</i>
					<i>Flow die - Held</i>
					<i>Plug set here - 30 slk below poz</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>mix 30 slk cement</i>
					<i>Circ 10 Bbbs Cmt to pit = 20 slks</i>
<i>3:30pm</i>					<i>Job complete / Drinn & crew</i>
					<i>Thank you!!!</i>